

Docket R-16XXX

**Volume 1**

**Philadelphia Gas Works**  
**Before The**  
**Pennsylvania Public Utility Commission**

**Computation of Annual Purchased Gas Costs  
For Twelve Months Ending August 31, 2016**

**66 Pa.C.S. § 1307(f)**

**Information Submitted Pursuant To:**

**66 Pa.C.S. §§ 1307(f), 1317, 1318 and  
52 Pa. Code § 53.61, et seq.**

**February 1, 2016**

# Philadelphia Gas Works 1307f - 2015 Prefiling

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**TAB**

**1**

**Philadelphia Gas Works**

Pennsylvania Public Utility Commission  
52 Pa. Code §53.61, et seq.

**Item 53.64(c)** Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

**Response:**

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3).

Schedule 1 – Twelve (12) month purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2015 to December 31, 2015. Actual data is provided for the eleven (11) months ending November 30, 2015 and actual/estimated data for the one (1) month ending December 31, 2015. Actual data for the twelve (12) months ending December 31, 2015 will be provided in the 1307f filing of March 1, 2016.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2015 through December 31, 2015.

Schedule 3 - Twenty (20) month forecasted summary of total fuel purchased for the period January 1, 2015 through August 31, 2016 will be provided in the 1307f filing of March 1, 2015.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2015 through August 31, 2016 will be provided in the 1307f filing of March 1, 2015.

Schedule 5 - Detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components.

**Philadelphia Gas Works  
Summary Of Total Purchased**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	JUNE-15	JULY-15	AUG-15	SEPT-15	OCT-15	NOV-15	EST. DEC-15
Williams	\$ 2,657,350	\$ 2,707,620	\$ 2,712,566	\$ 2,766,316	\$ 2,745,765	\$ 2,619,121	\$ 2,682,890	\$ 2,681,945	\$ 2,565,566	\$ 2,548,486	\$ 2,616,068	\$ 2,719,720
Texas Eastern	\$ 1,998,337	\$ 2,174,308	\$ 2,103,919	\$ 2,369,349	\$ 2,219,744	\$ 2,216,626	\$ 2,209,465	\$ 2,189,872	\$ 2,199,391	\$ 2,308,045	\$ 2,268,485	\$ 2,265,011
Dominion	\$ 140,529	\$ 137,460	\$ 126,750	\$ 130,667	\$ 134,295	\$ 125,243	\$ 134,295	\$ 134,295	\$ 133,842	\$ 131,574	\$ 125,281	\$ 124,635
Spot Purchases -Transco	\$ 72,510	\$ 268,781	\$ 110,235	\$ 477,345	\$ -	\$ -	\$ -	\$ -	\$ 66,647	\$ -	\$ 16,671	\$ -
Spot Purchases -Tetco	\$ 603,515	\$ 2,248,469	\$ 174,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/2	\$ -	\$ 330,000	\$ -	\$ 361,410	\$ 368,900	\$ 378,000	\$ 331,700	\$ 331,700	\$ 340,500	\$ 334,800	\$ 344,775	\$ 291,600
Transco Supply/3	\$ 3,930,800	\$ 3,438,400	\$ 2,876,800	\$ 715,500	\$ 703,500	\$ 745,500	\$ 652,550	\$ 652,550	\$ 670,500	\$ 692,850	\$ -	\$ -
Transco Supply/6	\$ 1,682,615	\$ 1,436,000	\$ 626,975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729,750	\$ 771,125
Transco Supply/7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/8	\$ 3,292,088	\$ 2,455,325	\$ 2,933,613	\$ 1,153,425	\$ 1,324,688	\$ 1,181,114	\$ 1,075,235	\$ 988,835	\$ 263,978	\$ 1,052,738	\$ 1,043,506	\$ 1,195,060
Transco Supply/10	\$ 641,700	\$ 579,600	\$ 641,700	\$ 373,875	\$ 400,288	\$ 387,375	\$ 400,288	\$ 400,288	\$ 387,375	\$ 400,288	\$ 847,500	\$ 875,750
Transco Supply/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/14	\$ 1,212,400	\$ 1,707,100	\$ 2,552,450	\$ 801,525	\$ 401,838	\$ 396,375	\$ 420,438	\$ 420,438	\$ 389,325	\$ 408,813	\$ -	\$ -
Transco Supply/17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/22	\$ 1,398,975	\$ 1,199,475	\$ 1,303,500	\$ 1,080,900	\$ 23,332	\$ 4,500	\$ 4,650	\$ 4,650	\$ 4,500	\$ 737,184	\$ 471,863	\$ 671,150
Transco Supply/23	\$ 553,350	\$ 555,100	\$ 735,325	\$ 405,750	\$ 422,375	\$ 415,500	\$ 437,875	\$ 436,325	\$ 402,450	\$ 415,865	\$ 745,500	\$ 833,900
Transco Supply/24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/25	\$ 1,396,650	\$ 1,197,375	\$ 1,301,175	\$ 1,078,650	\$ 187,851	\$ 92,522	\$ -	\$ 1,650	\$ 2,250	\$ 914,675	\$ -	\$ -
Transco Supply/26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/28	\$ 614,575	\$ 555,100	\$ 614,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply/31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/2	\$ 2,148,902	\$ 1,106,000	\$ 1,224,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/3	\$ 385,950	\$ 348,600	\$ 385,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/4	\$ 241,125	\$ 1,076,757	\$ 1,290,375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/13	\$ -	\$ -	\$ -	\$ 492,000	\$ 485,770	\$ 559,500	\$ 565,130	\$ 600,160	\$ 506,400	\$ 500,030	\$ -	\$ -
Tetco Supply/14	\$ 600,145	\$ 542,333	\$ 595,320	\$ 362,342	\$ 412,300	\$ 399,000	\$ 412,300	\$ 412,300	\$ 399,000	\$ 412,300	\$ 306,750	\$ 431,675
Tetco Supply/16	\$ 1,222,224	\$ 1,002,400	\$ 1,109,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/18	\$ 554,400	\$ 389,900	\$ 434,775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 403,500	\$ 424,700
Tetco Supply/20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply/23	\$ 2,153,362	\$ 2,326,875	\$ 2,282,175	\$ 825,350	\$ 426,869	\$ 392,853	\$ 383,875	\$ 402,291	\$ 382,457	\$ 543,728	\$ 732,000	\$ 954,800
Tetco Supply/24	\$ 615,350	\$ 544,354	\$ 615,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 199,200	\$ 232,655
Tetco Supply/25	\$ 1,436,350	\$ 1,636,675	\$ 1,517,049	\$ 896,325	\$ 891,025	\$ 791,250	\$ 719,775	\$ 773,775	\$ 711,975	\$ 761,300	\$ 431,622	\$ 431,675
Tetco Supply/26	\$ -	\$ -	\$ -	\$ 208,500	\$ 212,350	\$ 208,500	\$ 195,300	\$ 190,650	\$ 169,500	\$ 182,900	\$ -	\$ -
Tetco Supply/27	\$ -	\$ -	\$ -	\$ 204,750	\$ 208,475	\$ 204,750	\$ 191,425	\$ 186,775	\$ 165,750	\$ 179,025	\$ 182,250	\$ 237,925
Tetco Supply/28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 361,500	\$ 327,050
Tetco Supply/29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TOTAL COSTS</b>	\$ 29,753,202	\$ 29,964,008	\$ 28,268,937	\$ 14,703,979	\$ 11,569,364	\$ 11,117,729	\$ 10,817,190	\$ 10,804,499	\$ 9,781,436	\$ 12,522,600	\$ 13,028,245	\$ 14,084,143
Storage Injection	\$ (545,185)	\$ -	\$ (1,209,900)	\$ (2,533,180)	\$ (3,730,208)	\$ (4,438,686)	\$ (3,898,485)	\$ (4,045,965)	\$ (3,055,047)	\$ (2,735,443)	\$ (847,801)	\$ (871,462)
Storage Withdrawal	\$ 14,515,208	\$ 14,454,490	\$ 1,408,266	\$ 1,079,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 166,882	\$ 1,621,014	\$ 3,281,756







Philadelphia Gas Works

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Table with columns: Description, Jan-15, Feb-15, Mar-15, Apr-15, May-15, June-15, July-15, Aug-15, Sept-15, Oct-15, Nov-15, Est. Dec-15. Rows include various commodity types like Firm Contracts, Transco Supply, and Telco Supply, with associated monetary values.

\*Overpayment of \$3,000 in June 2015

**Philadelphia Gas Works  
Volumes Purchased  
Williams Pipeline Company**

	Jan.-15	Feb.-15	Mar.-15	Apr.-15	May.-15	JUNE.-15	JULY.-15	AUG.-15	SEPT.-15	OCT.-15	NOV.-15	EST. DEC.-15
Volumes-DTH	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	-	2,371,619	160,921
S-2 Storage Capacity	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	-	316,651	1,205,249
S-2 Demand	126,606	115,990	37,280	3,900	160,921	160,921	160,921	155,730	160,921	-	15,266	37,819
Handling fr Stg.	1,908,577	1,154,645,524	1,908,577	24,782	55,955	54,150	55,955	60,946	57,000	56,949	9,989	1,908,577
Handling to Stg.	127,835,723	1,723,876	127,835,723	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	127,835,723
GSS Demand	1,134,366	1,163,134	362,485	50,464	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
Storage Injection	10,547	983,220	158,588	343,647	523,689	524,130	545,421	566,726	542,372	444,836	223,329	278,028
WSS Demand	1,088,565	983,220	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565	1,088,565	1,053,450	1,088,565	1,053,450	1,088,565
Stg. Cap Vol Chg	103,413,179	93,405,452	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	347,833	328,774	94,599	16,184	60,445	154,306	207,080	200,864	113,727	67,658	17,898	67,420
Handling to Stg	8	4,625,936	37,079	69,645	60,445	154,306	207,080	200,864	113,727	67,658	17,898	67,420
FT Demand/ 3691	5,121,572	4,625,936	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/3691	5,033,541	4,810,308	4,805,399	3,075,335	2,063,530	1,650,617	1,545,737	1,529,702	1,137,775	2,143,405	2,148,129	2,155,645
PSFT Demand/5001	84,754	76,552	-	-	-	-	-	-	-	-	-	84,754
PSFT Commodity/5001	-	-	-	-	-	-	-	-	-	-	-	-
Eminence Cust Dem	-	-	-	-	-	-	-	-	-	-	-	-
Eminence Cust. Cap.	1,188,137	1,073,156	1,188,137	1,149,810	1,188,137	1,149,810	1,188,137	1,188,137	1,149,810	1,188,137	1,149,810	1,188,137
Eminence Storage Dem.	10,025,896	9,056,648	10,025,896	9,702,480	10,025,896	9,702,480	10,025,896	10,025,896	9,702,480	10,025,896	9,702,480	10,025,896
Eminence Storage Cap.	53,754	82,759	6,470	1,730	0	0	0	99,138	10,360	-	-	19,339
Handling fr Stg.	-	-	7,303	13,417	247	91,072	98,138	99,138	10,360	-	-	-
Handling to Stg	(821,183)	(547,512)	(914,965)	(701,164)	(1,735,616)	(5,168,630)	(2,933,251)	(2,933,251)	(2,534,370)	(2,782,777)	(910,290)	(985,304)
Capacity Rel. Dem. Credit #3691	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Rel. Dem. Credit #5001	-	-	-	-	-	-	-	-	-	-	-	-
S2 Credit	-	-	-	-	-	-	-	-	-	-	-	-
Eminence #2 Demand	1,614,387	1,458,156	1,614,387	1,562,310	1,614,387	1,562,310	1,614,387	1,614,387	1,562,310	1,614,387	1,562,310	1,614,387
Eminence #2 Capacity	13,623,105	12,304,740	13,623,105	13,183,650	13,623,105	13,183,650	13,623,105	13,623,105	13,183,650	13,623,105	13,183,650	13,623,105
Handling to Stg.	-	-	10,776	10,841	0	117,864	134,726	131,777	10,871	-	-	-
Handling fr Stg.	65,799	82,759	27,524	506	0	0	0	0	0	-	-	53,261
Eminence #2 adj.	-	-	-	7,663	-	-	-	-	-	-	-	-
Cashout/Cashout Majority Sell 03/31/15	-	-	-	-	-	-	-	-	-	-	-	-
S 2 Adj. (02/17/15 - 02/28/15)	-	-	-	-	-	-	-	-	-	-	-	-
WSS Capacity Release	(46,500,000)	(42,000,000)	(46,500,000)	(45,000,000)	(46,500,000)	(45,000,000)	(46,500,000)	(46,500,000)	(45,000,000)	(46,500,000)	(45,000,000)	(46,500,000)
FT-Demand Charges Paid by VA Power	-	-	-	-	(489,490)	-	-	-	-	-	-	-
Cashout / Cashout 12/31/14	(207)	-	-	(473,700)	-	-	-	-	-	-	-	-
WSS Storage Capacity (Textia Energy)	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout Majority 03/31/15	-	-	-	-	-	-	-	-	-	-	-	-
S2 Adj. (08/1/15 - 08/31/15)	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout Majority Buy 08/31/15	-	-	-	-	-	-	-	-	(1,040)	-	-	-

**Philadelphia Gas Works**  
**Cost Of Fuel Purchased**  
**Williams Pipeline Company**

Rate - \$	Jan-15	Feb-15	Mar-15	Apr-15	May-15	JUNE-15	JULY-15	AUG-15	SEPT-15	OCT-15	NOV-15	EST. DEC-15
S-2 Capacity	0.00397	0.00397	0.00397	0.00397	0.00397	0.00397	0.00397	0.00397	0.00397	0.00000	0.00397	0.02973
Storage Demand	0.14236	0.14578	0.14578	0.14578	0.14578	0.14578	0.14578	0.14528	0.14528	0.00000	0.14528	0.01940
Handling fr Stg.	0.06498	0.07098	0.07098	0.07098	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.07138	0.04798
Handling to Stg.	0.00000	0.00000	0.00000	0.04245	0.04245	0.04245	0.04245	0.04245	0.04245	0.04245	0.04245	0.00000
GSS Demand	0.10069	0.00150	0.10069	0.10083	0.10083	0.10083	0.10083	0.10083	0.10083	0.10083	0.10083	0.10082
Stg. Cap.Vol. Chg.	0.00053	0.03550	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053	0.00053
Handling fr Stg.	0.04367	0.04367	0.04367	0.04408	0.00000	0.00000	0.00000	0.00000	0.00000	0.04408	0.04187	0.04187
Storage Injection	0.05242	0.00000	0.05242	0.05283	0.05283	0.05283	0.05283	0.05283	0.05283	0.05283	0.04883	0.04883
WSS Demand	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198	0.02198
Stg. Cap Vol Chg.	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023	0.00023
Handling fr Stg.	0.01456	0.01456	0.01456	0.01456	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01456	0.01456
Handling to Stg.	0.01000	0.00000	0.01456	0.01456	0.01456	0.01456	0.01456	0.01456	0.01456	0.01456	0.01000	0.01456
FT Demand/3691	0.47561	0.47561	0.47391	0.47600	0.47600	0.47600	0.47600	0.47600	0.47600	0.47600	0.47600	0.47771
FT Commodity/3691	0.02357	0.02382	0.02322	0.02310	0.01905	0.01646	0.01497	0.01482	0.01826	0.02557	0.03132	0.03128
PSFT Demand/5001	0.71159	0.71159	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.71469
PSFT Commodity/5001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence Cust. Dem.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence Cust. Cap.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence Storage Dem.	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109
Eminence Storage Cap.	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252
Handling fr Stg.	0.04113	0.04113	0.04113	0.04113	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04113
Handling to Stg.	0.00000	0.00000	0.04113	0.04113	0.04113	0.04113	0.04113	0.04113	0.04113	0.00000	0.00000	0.00000
Capacity Rel. Dem. Credit #3691	0.31493	0.24171	0.33571	0.20620	0.12047	0.04684	0.09190	0.09190	0.10252	0.14147	0.31475	0.32136
Capacity Rel. Dem Credit #5001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
S2 Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Eminence #2 Demand	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109	0.02109
Eminence #2 Capacity	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252	0.00252
Handling to Stg.	0.00000	0.00000	0.04113	0.04113	0.00000	0.04113	0.04113	0.04113	0.04113	0.00000	0.00000	0.00000
Handling fr Stg.	0.04113	0.04113	0.04113	0.04105	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.04113
Eminence #2 adj.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Cashout / Cashout Majority 03/31/15	0.00000	0.00000	0.00000	2.93800	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
S 2 Adj. (02/1/15 - 02/28/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
WSS Capacity Release	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
FT-Demand Charges Paid by VA Power	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Cashout / Cashout 12/31/14	3.05198	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
S2 Adj. (08/1/15 - 08/31/15)												
Cashout / Cashout Majority Buy 08/31/15									1.83070	0.00000	0.00000	0.00000

**Philadelphia Gas Works**  
**Cost of Fuel Purchased**  
**Williams Pipeline Company**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	JUNE-15	JULY-15	AUG-15	SEPT-15	OCT-15	NOV-15	EST. DEC-15
Amount - \$	4,322	4,785	4,631	4,785	4,631	4,785	4,785	4,631	4,785	4,785	9,415	4,785
S-2 Capacity	20,692	23,459	22,703	23,459	22,703	23,459	23,459	22,625	23,379	-	46,003	23,378.65
Storage Demand	8,227	8,233	2,646	277	-	-	-	-	-	-	1,090	1,814.62
Handling fr Stg.	-	-	-	-	-	-	-	-	-	-	424	-
Handling to Stg.	-	-	-	-	-	-	-	-	-	-	186,215	192,442
GSS Demand	192,175	173,577	192,175	186,234	2,375	2,299	2,375	2,587	2,420	2,417	65,567	67,753
Stg. Cap Vol. Chg.	61,196	61,196	67,753	65,567	192,442	186,234	192,442	192,442	186,234	192,442	186,215	192,423
Storage Injection	49,598	50,794	18,530	22,224	67,753	65,567	67,753	67,753	65,567	67,753	9,351	11,641
WSS Demand	23,097	21,611	23,097	18,155	27,666	27,660	28,815	29,412	28,654	23,901	3,870	2,942
Stg. Cap Vol Chg.	23,785	21,483	23,785	23,019	23,997	23,985	23,927	23,927	23,158	23,927	23,158	23,756
Handling to Stg.	5,064	4,787	1,340	23,038	23,785	23,018	23,785	23,785	23,018	23,785	23,814	23,785
Handling fr Stg.	0.08	-	1,540	1,014	880	2,247	3,015	2,925	1,656	985	26	280
FT Demand/3891	2,435,855	2,200,127	2,438,414	2,370,170	2,449,176	2,370,170	2,449,176	2,449,176	2,370,170	2,449,176	2,370,170	2,446,612
PSFT Demand/5001	118,653	114,558	111,595	71,045	39,320	27,162	23,144	22,664	20,776	54,799	67,308	67,433
PSFT Commodity	60,311	54,474	-	-	-	-	-	-	-	-	-	60,573
Eminence Cust. Dem.	-	-	-	-	-	-	-	-	-	-	-	-
Eminence Cust. Cap	25,058	22,633	25,058	24,250	25,058	24,250	25,058	25,058	24,250	25,058	24,250	25,058
Eminence Storage Dem.	25,265	22,820	25,265	24,450	25,265	24,450	25,265	25,265	24,450	25,265	24,450	25,265
Eminence Storage Cap	2,211	3,404	266	71	-	-	-	-	-	-	-	795
Handling to Stg.	-	-	300	552	10	3,746	4,077	4,077	426	-	-	-
Handling fr Stg.	(258,617)	(132,337)	(307,160)	(144,583)	(209,057)	(242,117)	(269,552)	(289,552)	(259,854)	(393,864)	(286,510)	(316,639)
Capacity Rel. Dem. Credit #3691	-	-	-	-	-	-	-	-	-	-	-	-
S2 Credit	(6,248)	(3,146)	(3,149)	(3,118)	(3,161)	(3,163)	(3,208)	(3,201)	(3,374)	(3,340)	(3,292)	(3,312)
Eminence #2 Demand	34,947	30,752	34,947	32,519	34,947	32,949	34,047	34,047	32,949	34,047	32,949	34,047
Eminence #2 Capacity	34,350	31,006	34,350	33,223	34,350	33,223	34,350	34,350	33,223	34,350	33,223	34,350
Handling to Stg.	-	-	443	446	-	4,848	5,541	5,420	447	-	-	-
Handling fr Stg.	2,706	3,404	1,132	21	-	-	-	-	-	-	-	-
Eminence #2 a/d.	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout Majority Sell 03/31/15	-	-	-	22,514	-	-	-	-	-	-	-	-
S2 Adj. (02/1/15 - 02/28/15)	-	497	-	-	-	-	-	-	-	-	-	-
WSS Capacity Release	(11,625)	(10,500)	(11,625)	(14,850)	(15,345)	(14,850)	(15,345)	(15,345)	(14,850)	(15,345)	(14,850)	(15,345)
FT-Demand Charges Paid by VA Power	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout 12/31/14	(632)	-	-	-	-	-	-	(81)	(1,904)	-	-	-
S2 Adj. (06/1/15 - 08/31/15)	-	-	-	-	-	-	-	-	-	-	-	-
Cashout / Cashout Majority Buy 08/31/15	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>2,857,350</b>	<b>2,707,620</b>	<b>2,712,596</b>	<b>2,766,316</b>	<b>2,745,765</b>	<b>2,619,121</b>	<b>2,682,890</b>	<b>2,681,945</b>	<b>2,585,596</b>	<b>2,546,486</b>	<b>2,616,068</b>	<b>2,719,720</b>





**Philadelphia Gas Works**  
**Cost Of Fuel Purchased**  
**Texas Eastern**

Amount - \$	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	EST. DEC-15
CDS Access Area Demand	\$ 769,650	\$ 798,975	\$ 798,975	\$ 798,975	\$ 798,975	\$ 798,975	\$ 798,975	\$ 794,700	\$ 794,700	\$ 794,700	\$ 794,700	\$ 795,000
CDS Market Area Demand	\$ 330,152	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249	\$ 330,249
CDS Commodity	\$ 121,804	\$ 144,231	\$ 165,097	\$ 125,051	\$ 111,065	\$ 107,501	\$ 118,828	\$ 112,638	\$ 109,004	\$ 119,335	\$ 42,763	\$ 38,596
CDS ACA Charge	\$ 2,482	\$ 2,270	\$ 2,579	\$ 2,362	\$ 2,091	\$ 2,023	\$ 2,240	\$ 2,091	\$ 2,023	\$ 2,218	\$ 735	\$ 1,010
FT1 Access Area Demand	\$ 239,149	\$ 248,463	\$ 248,463	\$ 248,463	\$ 248,463	\$ 248,463	\$ 248,463	\$ 247,106	\$ 247,106	\$ 247,106	\$ 247,106	\$ 247,201
FT1 Market Area Demand	\$ 194,632	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687	\$ 194,687
FT1 Commodity	\$ 235,237	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164
FT1 ACA Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
SS1 Demand 400121	\$ 45,040	\$ 49,159	\$ 26,647	\$ 5,913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,710	\$ 8,666
Space Charge	\$ 10,123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Handling fr Storage	\$ -	\$ -	\$ 2,868	\$ 7,720	\$ 9,300	\$ 16,897	\$ 6,847	\$ 4,903	\$ 17,447	\$ 14,851	\$ 4,213	\$ 2,691
Excess Withdrawal	\$ -	\$ -	\$ 16,126	\$ 11,520	\$ 110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,547	\$ 671
Storage Injection	\$ -	\$ -	\$ (26,519)	\$ (26,879)	\$ (26,879)	\$ (26,879)	\$ (27,206)	\$ (28,677)	\$ (28,388)	\$ (27,979)	\$ (28,145)	\$ (28,088)
Excess Injection	\$ (26,760)	\$ (26,765)	\$ (26,519)	\$ (26,879)	\$ (26,879)	\$ (26,879)	\$ (27,206)	\$ (28,677)	\$ (28,388)	\$ (27,979)	\$ (28,145)	\$ (28,088)
Storage Surcharge Credit	\$ 111,156	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,012	\$ 113,012	\$ 113,012	\$ 113,012	\$ 113,012
SS1 Demand 400209	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Space Charge	\$ 37,151	\$ 44,129	\$ 28,174	\$ 10,623	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,918	\$ 14,810	\$ 8,251
Handling fr Storage	\$ 181	\$ -	\$ 3,039	\$ 10,225	\$ 16,266	\$ 4,491	\$ 14,296	\$ 17,067	\$ 1,727	\$ 7,243	\$ 6,077	\$ 6,242
Excess Withdrawal	\$ (12,660)	\$ (12,672)	\$ (12,546)	\$ (12,720)	\$ (12,716)	\$ (12,699)	\$ (12,871)	\$ (13,567)	\$ (13,430)	\$ (13,237)	\$ (14,074)	\$ (13,288)
Storage Injection	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Storage Surcharge Credit	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-2 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FTS-7 Demand	\$ 180,702	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,786
FTS-8 Demand	\$ 25,673	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685
FT-1 Acc Area Dem. 800514	\$ 40,270	\$ 47,673	\$ 53,100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,434	\$ 33,588
FT-1 Market Area Demand	\$ 779	\$ 702	\$ 781	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 756	\$ 781
FT Commodity	\$ 180,702	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,786
FT-1 ACA Charge	\$ 25,673	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685
FT-3 Cap.Rel. dem credit 800514	\$ 779	\$ 702	\$ 781	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 756	\$ 781
FT-1 Acc.Area Dem. 800515	\$ 180,702	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 187,740	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,714	\$ 186,786
FT-1 Market Area Demand	\$ 25,673	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685	\$ 25,685
FT Commodity	\$ 34,889	\$ 43,162	\$ 47,649	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,434	\$ 33,588
FT-1 ACA Charge	\$ 739	\$ 706	\$ 779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 756	\$ 781
FT-3 Cap.Rel. dem credit 800515	\$ -	\$ -	\$ -	\$ (89,154)	\$ (135,650)	\$ (131,274)	\$ (135,638)	\$ (139,600)	\$ (135,097)	\$ (99,882)	\$ -	\$ -
CDS 800232 M1-M2 Cap. Rel.	\$ (119,368)	\$ (114,551)	\$ (126,307)	\$ (122,528)	\$ (128,474)	\$ (142,032)	\$ (146,766)	\$ (146,259)	\$ (140,594)	\$ (148,220)	\$ (132,319)	\$ (155,872)
FT1-800233 M1-M3 Cap. Rel.	\$ (756,209)	\$ (683,028)	\$ (756,209)	\$ (127,863)	\$ (152,716)	\$ (147,790)	\$ (152,716)	\$ (152,716)	\$ (147,790)	\$ (127,115)	\$ (331,928)	\$ (342,993)
FTS-2,7,8 ACA	\$ 1,488	\$ 1,274	\$ 625	\$ 210	\$ 217	\$ 210	\$ 63	\$ 217	\$ 210	\$ 217	\$ 332	\$ 467
CSHOUT UNDER 5% DS	\$ -	\$ -	\$ -	\$ -	\$ (5,277)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Overpayment for Invoice 10/15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (200)	\$ -
Penalty Distribution for PGW 10/15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (72,144)	\$ -
Penalty Distribution for Phila Authon 11/15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,462)	\$ -
<b>TOTAL</b>	\$ 1,998,337	\$ 2,174,308	\$ 2,103,919	\$ 2,369,349	\$ 2,219,744	\$ 2,216,626	\$ 2,209,465	\$ 2,185,872	\$ 2,199,391	\$ 2,308,045	\$ 2,268,485	\$ 2,265,011

DOMINION  
COST OF FUEL PURCHASED

	Jan-15	Feb-15	Mar-15	Apr-15	MAY-15	JUNE-15	JULY-15	AUG-15	SEPT-15	OCT-15	NOV-15	EST. DEC-15
Volumes	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Demand	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Capacity												
GSS Storage Injection												
GSS Handling from Storage	922,356	782,848	296,040	-	442,060	427,800	442,060	442,060	427,800	356,500	132,372	44,124
GSS-TE Surcharge	922,356	782,848	296,040	-	442,060	427,800	442,060	442,060	427,800	356,500	132,372	44,124
GSS-TE Excess Injection												
Unauthorized Overrun Charges												
<b>Rates - \$</b>												
GSS Storage Demand	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8625	\$ 1,8618	\$ 1,8618
GSS Storage Capacity	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145	\$ 0,0145
GSS Storage Injection	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0318	\$ 0,0262	\$ 0,0262
GSS Handling from Storage	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0180	\$ 0,0149	\$ 0,0149
GSS-TE Surcharge	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0040	\$ 0,0031	\$ 0,0031
GSS-TE Excess Injection	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363	\$ 0,6363
Unauthorized Overrun Charges	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316	\$ 0,6316
<b>Total Amount - \$</b>												
GSS Storage Demand	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,413	\$ 63,389	\$ 63,389
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection	\$ -	\$ -	\$ -	\$ 10,430	\$ 14,058	\$ 13,604	\$ 14,058	\$ 14,058	\$ 13,604	\$ 11,337	\$ 3,468	\$ 1,156
GSS Handling from Storage	\$ 16,602	\$ 14,091	\$ 5,329	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GSS-TE Surcharge	\$ 3,689	\$ 3,131	\$ 1,184	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,323	\$ 2,703
GSS-TE Excess Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275	\$ 562
Overrun/Penalty Distribution	\$ -	\$ -	\$ -	\$ (8,599)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Unauthorized Overrun Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 140,529	\$ 137,460	\$ 126,750	\$ 130,667	\$ 134,295	\$ 125,243	\$ 134,295	\$ 134,295	\$ 133,842	\$ 131,574	\$ 125,281	\$ 124,635



**Schedule 2**  
**Item 53.64(C)(1)**

**Philadelphia Gas Works**  
**Pennsylvania Public Utilities Commission**  
**52 Pa. Code §53.61, et seq.**  
**For the Twelve Months Ending December 31, 2015**

MONTH	TGPL		TETCO		Combined Total	
	Total Credits	Volume DTH'S	Total Credits	Volume DTH'S	Total Credits	Volume DTH'S
<b>Jan-15</b>	\$ 270,242	47,321,183	\$ 875,577	1,010,359	\$ 1,145,819	48,331,542
<b>Feb-15</b>	\$ 142,837	42,547,512	\$ 797,578	917,280	\$ 940,416	43,464,792
<b>Mar-15</b>	\$ 318,785	47,414,965	\$ 882,516	1,014,351	\$ 1,201,301	48,429,316
<b>Apr-15</b>	\$ 159,353	45,705,990	\$ 250,411	982,320	\$ 409,764	46,688,310
<b>May-15</b>	\$ 201,557	47,923,043	\$ 528,550	2,151,051	\$ 730,108	50,074,094
<b>Jun-15</b>	\$ 256,967	47,468,630	\$ 552,370	2,154,780	\$ 809,336	49,623,410
<b>Jul-15</b>	\$ 284,987	49,433,251	\$ 570,759	2,226,606	\$ 855,746	51,659,857
<b>Aug-15</b>	\$ 281,409	49,433,253	\$ 578,175	2,226,606	\$ 859,584	51,659,859
<b>Sep-15</b>	\$ 274,684	47,836,410	\$ 558,578	2,152,560	\$ 833,262	49,988,970
<b>Oct-15</b>	\$ 409,029	49,282,777	\$ 472,921	2,231,163	\$ 881,949	51,513,940
<b>Nov-15</b>	\$ 301,360	45,908,290	\$ 464,247	936,450	\$ 765,607	46,844,740
<b>Dec-15</b>	\$ 331,984	47,485,304	\$ 498,865	1,012,367	\$ 830,849	48,497,671
	\$ 3,233,193	567,760,608	\$ 7,030,547	19,015,893.00	\$ 10,263,740	586,776,501

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**TRANSCONTINENTAL  
GAS PIPE LINE CORPORATION**

**FERC GAS TARIFF  
FIFTH REVISED VOLUME NO. 1**

**(SUPERSEDING FOURTH REVISED VOLUME NO. 1)**

**OF**

**TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC**

**FILED WITH THE**

**FEDERAL ENERGY REGULATORY COMMISSION**

**Communications Concerning This Tariff Should Be Addressed To:**

**Transcontinental Gas Pipe Line Company, LLC**

**Attention: Scott C. Turkington,  
Director, Rates & Regulatory  
Scott.C.Turkington@williams.com**

**Mailing Address: P. O. Box 1396  
Houston, TX 77251-1396**

**Street Address: 2800 Post Oak Boulevard  
Houston, TX 77056**

**Telephone Number: (713) 215-3391**

**Facsimile Number: (713) 215-3483**

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## PRELIMINARY STATEMENT

Transcontinental Gas Pipe Line Company, LLC owns and operates an interstate natural gas transmission system extending from its sources of supply in Texas, Louisiana and Mississippi through the States of Texas, Louisiana, Mississippi, Alabama, Georgia, South Carolina, North Carolina, Virginia, Maryland, Pennsylvania and New Jersey to its termini in the New York Metropolitan Area.

The locations of the Company's transmission lines, compressor stations and the principal points at which it delivers gas are shown on the maps included herein.

Sales will be made under specific service agreements and rate schedules and the Company reserves the right to limit its agreements for transportation and sale of gas for resale to customers acceptable to the Company after consideration of its existing commitments, supplies of gas, delivery capacity, point of delivery and other factors deemed pertinent by the Company.

**PART II – STATEMENT OF RATES AND FUEL**

STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE FT – NON-INCREMENTAL

Daily Reservation Rate per dt (Except for Former PS/ACQ Rate Schedules)

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 1/ (\$)	Minimum Rate 2/ 3/ (\$)
1-1	0.07746	0.00000	0.00037	0.07783	0.00037
1-2, 2-1	0.10643	0.00000	0.00090	0.10733	0.00090
1-3, 3-1	0.15129	0.00000	0.00166	0.15295	0.00166
1-4, 4-1	0.31928	0.00000	0.00414	0.32342	0.00414
1-5, 5-1	0.43300	0.00000	0.00609	0.43909	0.00609
1-6, 6-1	0.50064	0.00000	0.00715	0.50779	0.00715
2-2	0.09117	0.00000	0.00053	0.09170	0.00053
2-3, 3-2	0.13603	0.00000	0.00129	0.13732	0.00129
2-4, 4-2	0.30402	0.00000	0.00377	0.30779	0.00377
2-5, 5-2	0.41774	0.00000	0.00572	0.42346	0.00572
2-6, 6-2	0.48538	0.00000	0.00678	0.49216	0.00678
3-3	0.10706	0.00000	0.00076	0.10782	0.00076
3-4, 4-3	0.27505	0.00000	0.00324	0.27829	0.00324
3-5, 5-3	0.38877	0.00000	0.00519	0.39396	0.00519
3-6, 6-3	0.45641	0.00000	0.00625	0.46266	0.00625
4-4	0.23019	0.00000	0.00248	0.23267	0.00248
4-5, 5-4	0.34391	0.00000	0.00443	0.34834	0.00443
4-6, 6-4	0.41155	0.00000	0.00549	0.41704	0.00549
4A-4A	0.09898	0.00000	0.00047	0.09945	0.00047
4B-4B	0.08637	0.00000	0.00040	0.08677	0.00040
4B-4A, 4A-4B	0.12315	0.00000	0.00087	0.12402	0.00087
5-5	0.17592	0.00000	0.00195	0.17787	0.00195
5-6, 6-5	0.24356	0.00000	0.00301	0.24657	0.00301
6-6	0.12984	0.00000	0.00106	0.13090	0.00106

Daily Reservation Rate per dt for the Former PS Rate Schedule (December – February)

<u>Receipt &amp; Delivery Zone</u>	<u>Fixed Cost Unit Rate</u> (\$)	<u>Variable Cost Unit Rate</u> (\$)	<u>Electric Power Unit Rate</u> (\$)	<u>Maximum Rate 1/</u> (\$)	<u>Minimum Rate 2/ 3/</u> (\$)
3-3	0.10706	0.00000	0.00076	0.10782	0.00076
1-4	0.60631	0.00000	0.00786	0.61417	0.00786
2-4	0.57733	0.00000	0.00716	0.58449	0.00716
3-4	0.52232	0.00000	0.00615	0.52847	0.00615
1-5	0.83491	0.00000	0.01178	0.84669	0.01178
2-5	0.80593	0.00000	0.01108	0.81701	0.01108
3-5	0.75092	0.00000	0.01007	0.76099	0.01007
1-6	0.99418	0.00000	0.01428	1.00846	0.01428
2-6	0.96520	0.00000	0.01358	0.97878	0.01358
3-6	0.91019	0.00000	0.01257	0.92276	0.01257

Daily Reservation Rate per dt for the Former ACQ Rate Schedule (March – November)

<u>Receipt &amp; Delivery Zone</u>	<u>Fixed Cost Unit Rate</u> (\$)	<u>Variable Cost Unit Rate</u> (\$)	<u>Electric Power Unit Rate</u> (\$)	<u>Maximum Rate 1/</u> (\$)	<u>Minimum Rate 2/ 3/</u> (\$)
1-6	0.26143	0.00000	0.00372	0.26515	0.00372
2-6	0.25331	0.00000	0.00352	0.25683	0.00352
3-6	0.23789	0.00000	0.00324	0.24113	0.00324

Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

Notes:

- 1/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
- 2/ The Variable Cost unit rate plus the Electric Power unit rate.

- 3/ The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

**Commodity Rate per dt (excluding surcharge) 1/**

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
1-1	0.00000	0.00172	0.00057	0.00229	0.00229
1-2, 2-1	0.00000	0.00459	0.00196	0.00655	0.00655
1-3, 3-1	0.00000	0.00695	0.00293	0.00988	0.00988
1-4, 4-1	0.00000	0.01722	0.00621	0.02343	0.02343
1-Station 85 Zn 4 Pool	0.00000	0.00695	0.00293	0.00988	0.00988
1-Station 85 Zn 4A Pool	0.00000	0.01722	0.00621	0.02343	0.02343
1-5, 5-1	0.00000	0.02498	0.00833	0.03331	0.03331
1-Station 165 Zn 5 Pool	0.00000	0.02498	0.00833	0.03331	0.03331
1-6, 6-1	0.00000	0.02952	0.00943	0.03895	0.03895
1-Station 210 Zn 6 Pool	0.00000	0.02952	0.00943	0.03895	0.03895
2-2	0.00000	0.00319	0.00139	0.00458	0.00458
2-3, 3-2	0.00000	0.00555	0.00236	0.00791	0.00791
2-4, 4-2	0.00000	0.01582	0.00564	0.02146	0.02146
2-Station 85 Zn 4 Pool	0.00000	0.00555	0.00236	0.00791	0.00791
2-Station 85 Zn 4A Pool	0.00000	0.01582	0.00564	0.02146	0.02146
2-5, 5-2	0.00000	0.02358	0.00776	0.03134	0.03134
2-Station 165 Zn 5 Pool	0.00000	0.02358	0.00776	0.03134	0.03134
2-6, 6-2	0.00000	0.02812	0.00886	0.03698	0.03698
2-Station 210 Zn 6 Pool	0.00000	0.02812	0.00886	0.03698	0.03698
3-3	0.00000	0.00268	0.00097	0.00365	0.00365
3-4, 4-3	0.00000	0.01295	0.00425	0.01720	0.01720
3-Station 85 Zn 4 Pool	0.00000	0.00268	0.00097	0.00365	0.00365
3-Station 85 Zn 4A Pool	0.00000	0.01295	0.00425	0.01720	0.01720
3-5, 5-3	0.00000	0.02071	0.00637	0.02708	0.02708
3-Station 165 Zn 5 Pool	0.00000	0.02071	0.00637	0.02708	0.02708
3-6, 6-3	0.00000	0.02525	0.00747	0.03272	0.03272
3-Station 210 Zn 6 Pool	0.00000	0.02525	0.00747	0.03272	0.03272
3-1 (WSS Wth)	0.00000	0.00459	0.00196	0.00655	0.00655
3-2 (WSS Wth)	0.00000	0.00319	0.00139	0.00458	0.00458
3-3 (WSS Wth)	0.00000	0.00032	0.00000	0.00032	0.00032
3-4 (WSS Wth)	0.00000	0.01059	0.00328	0.01387	0.01387
3- Station 85 Zn 4 Pool (WSS Wth)	0.00000	0.00032	0.00000	0.00032	0.00032
3- Station 85 Zn 4A Pool (WSS Wth)	0.00000	0.01059	0.00328	0.01387	0.01387
3-5 (WSS Wth)	0.00000	0.01835	0.00540	0.02375	0.02375
3-Station 165 Zn 5 Pool (WSS Wth)	0.00000	0.01835	0.00540	0.02375	0.02375
3-6 (WSS Wth)	0.00000	0.02289	0.00650	0.02939	0.02939

Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
3-Sta 210 Zn 6 Pool (WSS Wth)	0.00000	0.02289	0.00650	0.02939	0.02939
4-4	0.00000	0.01059	0.00328	0.01387	0.01387
4- Sta 85 Zn 4 Pool	0.00000	0.00000	0.00000	0.00000	0.00000
4- Sta 85 Zn 4A Pool	0.00000	0.01059	0.00328	0.01387	0.01387
4-5, 5-4	0.00000	0.01835	0.00540	0.02375	0.02375
4-Sta 165 Zn 5 Pool	0.00000	0.01835	0.00540	0.02375	0.02375
4-6, 6-4	0.00000	0.02289	0.00650	0.02939	0.02939
4-Sta 210 Zn 6 Pool	0.00000	0.02289	0.00650	0.02939	0.02939
4A-4A	0.00000	0.00240	0.00077	0.00317	0.00317
4A- Sta 85 Zn 4 Pool	0.00000	0.00240	0.00077	0.00317	0.00317
4A- Sta 85 Zn 4A Pool	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 85 Zn 4 Pool - 1	0.00000	0.01722	0.00621	0.02343	0.02343
Sta 85 Zn 4 Pool - 2	0.00000	0.01582	0.00564	0.02146	0.02146
Sta 85 Zn 4 Pool - 3	0.00000	0.01295	0.00425	0.01720	0.01720
Sta 85 Zn 4 Pool - 4	0.00000	0.01059	0.00328	0.01387	0.01387
Sta 85 Zn 4 Pool - 4A	4/ 0.00000	0.01299	0.00405	0.01704	0.01704
Sta 85 Zn 4 Pool - Sta 85 Zone 4A Pool	4/ 0.00000	0.01059	0.00328	0.01387	0.01387
Sta 85 Zn 4 Pool - 4B	4/ 0.00000	0.01458	0.00464	0.01922	0.01922
Sta 85 Zn 4 Pool - 5	0.00000	0.01835	0.00540	0.02375	0.02375
Sta 85 Zn 4 Pool - Sta 165 Zn 5 Pool	0.00000	0.01835	0.00540	0.02375	0.02375
Sta 85 Zn 4 Pool - 6	0.00000	0.02289	0.00650	0.02939	0.02939
Sta 85 Zn 4 Pool - Sta 210 Zn 6 Pool	0.00000	0.02289	0.00650	0.02939	0.02939
Sta 85 Zn 4A Pool - 1	5/ 0.00000	0.01962	0.00698	0.02660	0.02660
Sta 85 Zn 4A Pool - 2	5/ 0.00000	0.01822	0.00641	0.02463	0.02463
Sta 85 Zn 4A Pool - 3	5/ 0.00000	0.01535	0.00502	0.02037	0.02037
Sta 85 Zn 4A Pool - 4	5/ 0.00000	0.01299	0.00405	0.01704	0.01704
Sta 85 Zn 4A Pool - Sta 85 Zone 4 Pool	5/ 0.00000	0.00240	0.00077	0.00317	0.00317
Sta 85 Zn 4A Pool - 4A	0.00000	0.00240	0.00077	0.00317	0.00317
Sta 85 Zn 4A Pool - 4B	0.00000	0.00399	0.00136	0.00535	0.00535
Sta 85 Zn 4A Pool - 5	5/ 0.00000	0.02075	0.00617	0.02692	0.02692
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	5/ 0.00000	0.02075	0.00617	0.02692	0.02692
Sta 85 Zn 4A Pool - 6	5/ 0.00000	0.02529	0.00727	0.03256	0.03256
Sta 85 Zn 4A Pool - Sta 210 Zn 6 Pool	5/ 0.00000	0.02529	0.00727	0.03256	0.03256
4B-4B	0.00000	0.00191	0.00059	0.00250	0.00250
4B-4A, 4A-4B	0.00000	0.00399	0.00136	0.00535	0.00535
4B- Sta 85 Zn 4 Pool	0.00000	0.00399	0.00136	0.00535	0.00535



Receipt & Delivery Zone	Fixed Cost Unit Rate (\$)	Variable Cost Unit Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 2/ (\$)	Minimum Rate 3/ (\$)
4B- Sta 85 Zn 4A Pool	0.00000	0.00191	0.00059	0.00250	0.00250
5- Sta 85 Zn 4 Pool	0.00000	0.00808	0.00212	0.01020	0.01020
5- Sta 85 Zn 4A Pool	0.00000	0.01835	0.00540	0.02375	0.02375
5-5	0.00000	0.00808	0.00212	0.01020	0.01020
5-Sta 165 Zn 5 Pool	0.00000	0.00808	0.00212	0.01020	0.01020
5-6, 6-5	0.00000	0.01262	0.00322	0.01584	0.01584
5-Sta 210 Zn 6 Pool	0.00000	0.01262	0.00322	0.01584	0.01584
Sta 165 Zn 5 Pool - 1	0.00000	0.01722	0.00621	0.02343	0.02343
Sta 165 Zn 5 Pool - 2	0.00000	0.01582	0.00564	0.02146	0.02146
Sta 165 Zn 5 Pool - 3	0.00000	0.01295	0.00425	0.01720	0.01720
Sta 165 Zn 5 Pool - 4	0.00000	0.01059	0.00328	0.01387	0.01387
Sta 165 Zn 5 Pool - Sta 85 Zn 4 Pool	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool	0.00000	0.01059	0.00328	0.01387	0.01387
Sta 165 Zn 5 Pool - 5	0.00000	0.00000	0.00000	0.00000	0.00000
Sta 165 Zn 5 Pool - 6	0.00000	0.00486	0.00110	0.00596	0.00596
Sta 165 Zn 5 Pool - Sta 210 Zn 6 Pool	0.00000	0.00486	0.00110	0.00596	0.00596
6- Sta 85 Zn 4 Pool	0.00000	0.01262	0.00322	0.01584	0.01584
6- Sta 85 Zn 4A Pool	0.00000	0.02289	0.00650	0.02939	0.02939
6- Sta 165 Zn 5 Pool	0.00000	0.01262	0.00322	0.01584	0.01584
6-6	0.00000	0.00486	0.00110	0.00596	0.00596
6- Sta 210 Zn 6 Pool	0.00000	0.00486	0.00110	0.00596	0.00596
Sta 210 Zn 6 Pool - 1	0.00000	0.02498	0.00833	0.03331	0.03331
Sta 210 Zn 6 Pool - 2	0.00000	0.02358	0.00776	0.03134	0.03134
Sta 210 Zn 6 Pool - 3	0.00000	0.02071	0.00637	0.02708	0.02708
Sta 210 Zn 6 Pool - 4	0.00000	0.01835	0.00540	0.02375	0.02375
Sta 210 Zn 6 Pool - Sta 85 Zn 4 Pool	0.00000	0.00808	0.00212	0.01020	0.01020
Sta 210 Zn 6 Pool - Sta 85 Zn 4A Pool	0.00000	0.01835	0.00540	0.02375	0.02375
Sta 210 Zn 6 Pool - 5	0.00000	0.00808	0.00212	0.01020	0.01020
Sta 210 Zn 6 Pool - Sta 165 Zn 5 Pool	0.00000	0.00808	0.00212	0.01020	0.01020
Sta 210 Zn 6 Pool - 6	0.00000	0.00000	0.00000	0.00000	0.00000

### Gathering Charges

In addition to the charges above, the gathering rates on the Statement of Rates and Fuel for Firm and Interruptible Gathering Service in Section 9.1 of this Tariff shall apply to quantities transported through gathering facilities.

#### Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.
- 2/ The Fixed and Variable Cost unit rates plus the Electric Power unit rate.
- 3/ The Variable Cost unit rate plus the Electric Power unit rate.
- 4/ The Zone 4-4 commodity charge, which charge applies to quantities transported from the Zone 4 Pool for delivery to Zone(s) 4A or 4B, is included in the rates shown.
- 5/ The Zone 4A-4A commodity charge, which charge applies to quantities transported from the Zone 4A Pool for delivery to zones other than Zone(s) 4A or 4B, is included in the rates shown.

STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE WSS-OPEN ACCESS  
 WASHINGTON STORAGE SERVICE – OPEN ACCESS

Rate Schedule and Section

		Maximum Daily Rate (dt) (\$)	Minimum Daily Rate (dt) (\$)
<u>WSS-Open Access – Washington Storage Service</u>			
3.3 (a)	Demand Charge	0.02198	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00023	0.00000
3.3 (c)	Quantity Injected Charge	0.01456	0.01456
3.3 (d)	Quantity Withdrawn Charge	0.01456	0.01456

Incremental Rates

Paribas Energy Trading GP

3.3 (a)	Demand Charge	0.05754	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00061	0.00000
3.3 (c)	Quantity Injected Charge	0.01456	0.01456
3.3 (d)	Quantity Withdrawn Charge	0.01456	0.01456

South Jersey Resources Group LLC

3.3 (a)	Demand Charge	0.05179	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00055	0.00000
3.3 (c)	Quantity Injected Charge	0.01456	0.01456
3.3 (d)	Quantity Withdrawn Charge	0.01456	0.01456

5	Injection Fuel Retention %	0.50%
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STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE ESS  
 EMINENCE STORAGE SERVICE

<u>Section</u>		Maximum Daily Rate (dt) (\$)		Minimum Daily Rate (dt) (\$)
3.3 (a)	Demand Charge	0.02109	1/	0.00000
3.3 (b)	Storage Capacity Quantity Charge	0.00252	1/	0.00000
3.3 (c)	Quantity Injected Charge	0.04113		0.04113
3.3 (d)	Quantity Withdrawn Charge	0.04113		0.04113
3.4	Injection Demand Charge	0.06430		0.00000

Note:

- 1/ The demand and capacity rates include \$0.00537 and \$0.00064, respectively, for amounts associated with the terminal retirement of Eminence Caverns 1-4.

STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE GSS  
 GENERAL STORAGE SERVICE

<u>Section</u>		<u>Base Rate (dt) (\$)</u>	<u>Electric Power Rate (dt) (\$)</u>	<u>Third Party Rate (dt) (\$)</u>	<u>Total Daily Rate (dt) (\$)</u>
3.2(a)	Demand Charge	0.07052	0.00044	0.02986	0.10082
3.2(b)	Storage Capacity Quantity Charge	0.00028	0.00000	0.00025	0.00053
3.2(c)	Quantity Injected Charge 1/	0.03215	0.00110	0.01558	0.04883
3.2(d)	Quantity Withdrawn Charge	0.03215	0.00110	0.00862	0.04187
3.2(e)	Excess Delivery from Buyer's Storage Gas Balance Charge	0.54292	0.00365	0.27287	0.81944
3.2(f)	Excess End of Season Inventory Charge. See Section 14 of Rate Schedule GSS.				

		<u>Seller's Fuel</u>	<u>Third Party Fuel</u>	<u>Total Fuel</u>
3.3, 8	Injection Fuel	1.55%	1.39%	2.94%

Notes:

- 1/ Pursuant to Section 27 of the General Terms and Conditions, the quantity injection charge shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.

STATEMENT OF RATES AND FUEL  
 RATE SCHEDULE S-2

<u>Section</u>		<u>Daily Charge (dt) (\$)</u>
3.2 (a)	Demand Charge	0.14528
3.2 (b)	Capacity Charge	0.00397
3.2 (c)	Injection Charge	0.03395
3.2 (d)	Withdrawal Charge	0.04798
9	Demand Charge Adjustment	0.37549
3.4	Injection Fuel	0.64%
3.4	Withdrawal Fuel:	
	i. Winter Period – December 1 through March 31	2.17%
	ii. Spring, Summer and Fall Periods – April 1 through November 30	2.07%
3.4	Inventory Level Fuel	0.07%

**PART III – RATE SCHEDULES**

**SECTION 1  
OPEN ACCESS FIRM TRANSPORTATION SERVICE**

**RATE SCHEDULE FT**  
**Firm Transportation Service**

**1. AVAILABILITY**

Service under this rate schedule is available to any gas company or any other party (hereinafter referred to as "Buyer") for the transportation of natural gas by Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as "Seller") on Seller's system when:

- 1.1 Buyer desires firm transportation service of gas under this rate schedule; and
  - (a) Buyer has converted from firm sales service under Seller's CD, G or OG rate schedules or Seller's non-jurisdictional direct industrial sales agreement to firm transportation service pursuant to this rate schedule; or
  - (b) Buyer has converted from firm sales service under Seller's PS or ACQ rate schedules to firm transportation service pursuant to this rate schedule; or
  - (c) Buyer and Seller have agreed to convert existing firm service to service under this rate schedule; or
  - (d) Buyer has submitted a valid request in accordance with Section 8 hereof for service under this rate schedule and Seller has available capacity to render such service; and
- 1.2 Buyer and Seller have executed a service agreement for service under this rate schedule.
- 1.3 Service under this rate schedule is also available for transportation when Buyer has obtained released firm capacity from a Rate Schedule FT Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

**2. APPLICABILITY AND CHARACTER OF SERVICE**

- 2.1 This rate schedule shall apply to all firm transportation service rendered by Seller for Buyer including firm transportation service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to Seller's blanket certificate or Part 284 of the Commission's regulations and the executed service agreement for service under this rate schedule.
- 2.2 Transportation service provided under the terms of this rate schedule shall be limited to the delivery by Seller of up to Buyer's Transportation Contract Quantity (TCQ) specified in the executed service agreement plus fuel attributable to Rate Schedule GSS injections, if applicable.
- 2.3 Transportation service provided under this rate schedule shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 or 42 of the General Terms and Conditions.
- 2.4 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's PS Rate Schedule shall be limited to the period commencing on



December 1 of each year through the last day of February of the following year unless otherwise specified in the service agreement.

- 2.5 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's ACQ Rate Schedule shall be limited to the period commencing on March 1 of each year through November 30 of the same year.
- 2.6 Except as otherwise agreed to by Buyer and approved by the Commission, Section 284.221(d)(1) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.
- 2.7 Transportation service available hereunder to a Buyer of capacity resulting from a conversion from Seller's Rate Schedules X-289 through X-313 ("Southern Expansion Capacity"), from the unbundling/conversion of Rate Schedule SS-1, or from a conversion from Rate Schedule SS-1 Section 7(c) Transportation Service shall be limited to the period commencing on November 1 of each year through March 31 of the following year. Further, Southern Expansion Capacity (certificated in Docket No. CP88-760) has a TCQ applicable to the peak winter months of December, January, and February and a lower TCQ applicable to the shoulder months of November and March.
- 2.8 In any zone for which Buyer pays a reservation charge to Seller under this rate schedule, Buyer shall have access, on a secondary basis, to receipt and delivery points within that zone which are (i) located on Seller's mainline system upstream of Station 85, which does not include points upstream of Station 30, (ii) located on Seller's Mobile Bay Lateral, or (iii) downstream of Station 85 but not located within Buyer's firm contract path, as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement; provided however, Buyer shall not have access on a secondary basis to receipt or delivery points located on any of Seller's delivery laterals as enumerated in Section 21.2 of the General Terms and Conditions.

The quantities to be received or delivered on a secondary basis will be (i) those quantities in excess of Buyer's firm capacity entitlement at the respective point of receipt or delivery, and shall not exceed Buyer's total firm capacity entitlement for the zone in which the point of receipt or delivery is located and (ii) quantities within Buyer's firm capacity entitlement at the respective point of receipt or delivery when Buyer's TCQ at those points consists entirely of secondary firm capacity entitlements obtained pursuant to Section 42 of the General Terms and Conditions. Notwithstanding anything to the contrary in the foregoing, the sum of all quantities that can be nominated in any segment in a zone by Buyer and by any and all Replacement Shippers that derive a firm capacity entitlement in that zone from Buyer shall be limited to Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone. If the sum of all such nominated quantities exceed Buyer's original firm capacity entitlement under this Rate Schedule FT in that segment of the zone, the nominations using capacity on a secondary basis in any segment covered by the nomination shall be reduced on a pro rata basis, based upon nominated quantities in each segment. Nominations that are not using capacity on a secondary basis in any segment shall not be subject to reduction under this Section 2.8. Further, Reverse Path transportation, as defined

in Section 2.9(b) herein, which results in the delivery of gas to a point downstream of the point of receipt will be scheduled on a secondary basis. Quantities received or delivered on a secondary basis shall have the priority set forth in Section 28 of the General Terms and Conditions and shall be subject to reduction or interruption as specified in Sections 11 and 28 of the General Terms and Conditions.

2.9 For transportation service under this rate schedule the following terms shall apply in order to indicate direction of flow:

(a) Primary Path

The transportation path established by the receipt and delivery points as set forth in Buyer's executed service agreement.

(b) Reverse Path

The transportation path that is in the opposite direction of the Primary Path as defined in Section 2.9(a) above.

### 3. RATES AND CHARGES

3.1 For transportation service rendered to Buyer each month under this rate schedule, Buyer shall pay to Seller the sum of Seller's Reservation and Commodity Charge(s) determined as follows:

(a) Reservation Charge: Buyer's applicable TCQ(s) multiplied by the applicable reservation rate(s) multiplied by the number of days in the month that capacity was held. If Buyer acquires capacity through a volumetric release, the reservation charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the quantities (dts) delivered each day (up to Buyer's TCQ); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Commodity Charge: The applicable FT commodity rate(s) multiplied by the quantities (dts) delivered.

3.2 For transportation service under this rate schedule, Seller's Reservation Charges shall be calculated as follows:

(a) The Reservation Charge each month for a Conversion Buyer (as defined in Section 7 of this rate schedule) shall be determined as the sum of the following:

(i)  $17\% \times \text{Buyer's TCQ} \times \text{the applicable reservation rate from Zone 1}$

(Station 30) to Buyer's delivery zone x the number of days in the month that capacity was held.

(ii) 25% x Buyer's TCQ x the applicable reservation rate from Zone 2 (Station 45) to Buyer's delivery zone x the number of days in the month that capacity was held.

(iii) 19% x Buyer's TCQ x the applicable reservation rate from Zone 3 (Station 50) to Buyer's delivery zone x the number of days in the month that capacity was held.

(iv) 39% x Buyer's TCQ x the applicable reservation rate from Zone 3 (Station 62) to Buyer's delivery zone x the number of days in the month that capacity was held.

(b) In addition to the above, Conversion Buyers electing firm capacity entitlements described in Section 7.4 of this rate schedule shall pay a Reservation Charge each month under this rate schedule determined by multiplying Buyer's TCQ attributable to the firm capacity so elected by the Zone 3-3 Reservation Rate for each day in the month that capacity was held.

(c) The Reservation Charge each month for all other Buyers under this rate schedule shall be determined by multiplying Buyer's TCQ by the applicable reservation rate for each day in the month that capacity was held.

3.3 If, under the provisions of Section 11.1 through 11.4 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer, then the Reservation Charge for the month in which such day or days occur shall be computed as follows: Determine for each such day the number of dt which Seller was unable to deliver, and multiply the sum of all such days' deficiencies by the reservation rate per dt of TCQ, and the result shall be subtracted from the Reservation Charge for such month as otherwise computed. No adjustment to the Reservation Charge shall be made as a result of a reduction or interruption of service under the provisions of Sections 11.5 or 11.6 of the General Terms and Conditions.

3.4 For transportation service under this rate schedule, the Commodity Charge shall consist of the applicable FT commodity rate multiplied by the quantities (dts) delivered.

3.5 The maximum and minimum reservation and commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

- 3.6 For purposes of capacity release, the Reservation Charges per TCQ payable by Buyer shall be as set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum reservation rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall be zero unless otherwise specified in the capacity release offer. The maximum and minimum commodity rates for firm transportation service are shown on the effective Statement of Rates and Fuel in Part II, Section 1.1 of this tariff.
- 3.7 Seller shall retain from the quantities of gas delivered by Buyer at the point(s) of receipt for transportation under this rate schedule a percentage(s) of such gas for compressor fuel and line loss make-up. Such percentage(s) are specified on the effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff.
- 3.8 Buyer shall pay Seller any and all filing fees incurred as a result of Buyer's request for Seller's performance of service under this rate schedule, to the extent such fees are imposed upon Seller by the FERC or any other governmental authority having jurisdiction. Buyer shall pay Seller for such fees at Seller's designated office or depository within ten days of receipt of Seller's invoice detailing the amount of such fees.
- 3.9 Buyer shall reimburse Seller for the costs of any facilities installed by Seller with Buyer's consent which are necessary to receive, measure, transport or deliver gas to or for the account of Buyer.
- 3.10 To the extent that Buyer elects to use this rate schedule to transport withdrawal quantities from Seller's Washington Storage Field, the following commodity charges shall apply:
- (a) For deliveries downstream of Zone 3 - transportation charges commence in Zone 4 and end in the zone of delivery.
  - (b) For deliveries upstream of Zone 3 - transportation charges commence in Zone 2 and end in the zone of delivery.
  - (c) For deliveries in Zone 3 - see the effective Statement of Rates and Fuel in Part II, Section 1.1.1 of this tariff.
- 3.11 Any quantities pooled at Seller's Station 85 Zone 4 pool that are nominated and delivered in Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4 to Zone 4 commodity charges and fuel retention under this rate schedule.

Any quantities pooled at Seller's Station 85 Zone 4A pool that are nominated and delivered in zones other than Zone 4A or Zone 4B will be assessed, as a component of the total commodity charges and fuel retention applicable to such deliveries, the Zone 4A to Zone 4A commodity charges and fuel retention under this rate schedule.

#### 4. RECEIPTS AND DELIVERIES

- 4.1 Transportation service under this rate schedule shall consist of: (a) the receipt of gas on behalf of Buyer up to Buyer's TCQ quantity (plus fuel retained pursuant to the provisions of Section 3.7 hereof and injection fuel under Seller's Rate Schedule GSS, if applicable) at (i) primary points of receipt which include the furthest upstream point(s) of receipt specified in the executed service agreement and all points of receipt within Buyer's firm contract path, or (ii) at secondary point(s) of receipt pursuant to Section 2.8 hereof; (b) the transportation of gas through Seller's pipeline; (c) the delivery of equivalent quantities (dts) of natural gas (less fuel retained pursuant to the provisions of Section 3.7 hereof) by Seller to Buyer, or for Buyer's account, at (i) the point(s) of delivery specified in the executed service agreement ("traditional delivery point(s)"), (ii) the point(s) of delivery within Buyer's firm contract path upstream of Buyer's traditional delivery point(s) ("non-traditional delivery points"), or (iii) secondary delivery points pursuant to Section 2.8 of this rate schedule.
- 4.2 Buyer shall make any necessary arrangements with other parties so as to be able to deliver gas to Seller at the point(s) of receipt and receive gas at the point(s) of delivery where Seller delivers gas after transportation; provided, however, that such arrangements shall be compatible with the operating conditions of Seller's pipeline system and shall provide for coordinated scheduling with Seller. Buyer shall deliver, or cause to be delivered to Seller the scheduled daily quantities hereunder as nearly as possible at uniform hourly rates.
- 4.3 Seller's ability to receive gas under this rate schedule at specific point(s) of receipt is subject to the operating limitations of Seller and the upstream party at such point(s) and to the availability of capacity after performance by Seller of any existing certificated firm service arrangements under other rate schedules between Seller and third parties at such point(s) of receipt. If an allocation of capacity at a point of receipt is required by Seller, Seller shall prorate quantities scheduled at that point among all Buyers under this rate schedule requesting service on that day based upon the relative priority of scheduled quantities at the specific point(s) of receipt on Seller's pipeline system. Quantities nominated from secondary receipt points provided in Section 2.8 of this rate schedule, shall be interrupted first under this rate schedule, and shall be reduced prorata based upon the requested quantities. All other quantities scheduled hereunder will be reduced based upon relative TCQ quantities on that segment of Seller's pipeline system.
- 4.4 A Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 784.66 in Choctaw County, Alabama), may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4A pool (located at the point of interconnection between Seller's mainline and Mobile Bay Lateral at milepost 0.00 in Choctaw County, Alabama). Similarly, a Buyer under this rate schedule that has rights to nominate quantities of gas for delivery into or

receipt from Seller's Station 85 Zone 4A pool, may also nominate quantities of gas for delivery into or receipt from Seller's Station 85 Zone 4 pool.

- 4.5 Each executed service agreement shall specify Buyer's traditional FT delivery point(s). In addition, all delivery point(s) upstream of such traditional FT delivery point(s) ("non-traditional delivery points") located within Buyer's TCQ entitlements, as specified in Sections 7.2 and 7.3 hereof, shall be made available to Buyer by Seller posting such delivery points on 1Line. Buyer's ability to nominate transportation service to such upstream non-traditional delivery point(s) will be subject to: (a) operating and tariff limitations at such point(s); (b) confirmation and acceptance by the delivery point operator; and further, may be subordinate to any firm services scheduled to such point(s) which are traditional FT, FTN, FTP or FT-G delivery points of another firm Buyer.

Additionally, a Buyer under this rate schedule may nominate quantities of gas for transportation to secondary delivery points pursuant to Section 2.8 of this rate schedule.

- 4.6 Transportation service under this rate schedule, from the receipt point(s) and to the delivery point(s) specified in this Section 4 shall be subject to any applicable tariff limitations and contract capacity entitlements. The sum of Buyer's deliveries through a given segment of Seller's pipeline shall be limited to Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity.
- 4.7 Buyers under this rate schedule shall schedule transportation service to valid delivery points from valid receipt points without restriction to the direction of flow, provided however, the sum of the volumes scheduled on any day (upstream and/or downstream) through a given segment of Seller's pipeline shall not exceed Buyer's TCQ quantity as specified in the executed service agreement for such segment of capacity. Subject to the foregoing sentence and to other provisions of this rate schedule, Buyer, and any and all Replacement Shippers that derive a firm capacity entitlement from Buyer, may schedule on any day forwardhaul transportation up to Buyer's TCQ quantity and backhaul transportation up to Buyer's TCQ quantity, within or outside Buyer's firm contract path (as defined by those receipt and delivery points specifically identified in Buyer's FT service agreement), for delivery at the same valid delivery point at the same time. Further, Reverse Path transportation, as defined in Section 2.9(b) hereof, is subject to the operating conditions of Seller's pipeline and will not be made available to Buyer if Seller, in Seller's sole discretion, determines that such transportation is operationally infeasible.
- 4.8 For capacity release transactions, receipt and delivery points will be established by the terms of the capacity release agreement. The rights of the Replacement Shipper at any particular point shall be those rights of the Releasing Shipper.

## 5. SCHEDULING AND BALANCING

- 5.1 Buyer shall nominate service under this rate schedule in accordance with the procedures set forth in Section 28.1 of the General Terms and Conditions subject to (a) and (b) below. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Buyer shall

nominate receipt point quantities for delivery to the nominated points of delivery. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer and Seller shall have scheduling personnel available to be contacted 7 days a week, 24 hours a day, and Buyer shall cause the operators at the point(s) of receipt and delivery to do the same.

- (a) Buyer may request to renominate gas supplies from available alternative receipt point(s) during the day (subject to verification and confirmation by Seller) in accordance with Section 28.1 of the General Terms and Conditions in order to mitigate unexpected gas production outages. Seller will use all reasonable efforts to accommodate such requests, when operating conditions on Seller's system permit.
- (b) Buyer may take daily delivery, at the point(s) of delivery set forth in Buyer's service agreement hereunder, of quantities greater than or less than the quantities scheduled in advance pursuant to this Section 5.1, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services at Swing Service Delivery Points; provided, however, nothing herein shall give Buyer the right to take delivery hereunder on any day of quantities in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions.

5.2 Buyer shall have the responsibility to adjust and maintain a concurrent balance between receipts and deliveries based on the best information available to Buyer. Seller shall have the responsibility to monitor daily receipts and daily deliveries during the month based on the best operating information available to Seller (including electronic gas measurement - estimates or actuals) and shall make such information available in accordance with Section 29 of the General Terms and Conditions. Seller shall install the appropriate equipment and facilities on its pipeline system as determined by Seller to accurately measure gas receipts and deliveries. Any imbalances between Buyer's deliveries of gas for transportation and Seller's redeliveries shall be kept to a minimum. For daily imbalances between receipts and deliveries exceeding 10 percent or 1,000 dth (whichever is greater) or cumulative imbalances exceeding 5 percent or 1,000 dth (whichever is greater) Seller, upon notice to Buyer, which notice shall be given at least 24 hours in advance, unless exigent circumstances dictate otherwise, may issue Operational Controls or Operational Flow Orders pursuant to Sections 51 and 52 of the General Terms and Conditions to require adjustments to Buyer's daily scheduling of receipts or deliveries over a reasonable period of time to maintain a concurrent balance when the operational integrity of Seller's pipeline system would otherwise be threatened.

5.3 Each month imbalances shall be resolved in accordance with the provisions of Sections 25 and 37 of the General Terms and Conditions.

## 6. BYPASS OF A LOCAL DISTRIBUTION COMPANY

6.1 In the event Seller bypasses a Buyer that is a local distribution company to provide service directly to a gas burning facility that, prior to the date of such direct service,

was served by that local distribution company, then the bypassed local distribution company will have certain options, as described below, related to such bypass provided the local distribution company meets the following conditions:

- (a) Buyer is a Conversion Buyer as defined in Section 7.1 of this rate schedule; and
- (b) Buyer formerly contracted for sales service under Seller's now-terminated Rate Schedule FS for a term of at least three (3) years.

6.2 If Seller is required to provide firm or interruptible transportation service directly to an existing gas burning facility that prior to the date of commencement of such direct service was receiving gas service from Buyer (Existing Facility), thereby excluding Buyer from such transaction:

Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including rates) offered to the Existing Facility for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller.

6.3 If Seller voluntarily provides firm or interruptible transportation service directly to an Existing Facility thereby excluding Buyer from such transaction:

- (a) Seller shall offer firm or interruptible transportation service, as applicable, to Buyer under the same terms and conditions (including the lowest rates) offered to any facility served directly by Seller in Buyer's existing service territory for a volume of gas equal to the maximum daily transportation service provided directly to the Existing Facility by Seller, or
- (b) Buyer shall have the right to elect, within six (6) months following receipt of notice that such direct service will be provided to an Existing Facility by Seller, to reduce its Rate Schedule FT entitlements. Buyer agrees to specify, at the time of such election, the date, which shall be a date no earlier than six (6) months following the date of Buyer's election and no later than thirty-six (36) months following the date of Buyer's election, on which such reductions will become effective. Such reductions in Rate Schedule FT service shall be no greater than the maximum daily transportation service provided directly by Seller to such Existing Facility.
- (c) Transco will provide written notice to Buyer sixty (60) days prior to commencement of voluntary direct transportation service to an Existing Facility.



(d) For purposes of this Section 6.3, Seller shall be deemed to have voluntarily provided direct service to an Existing Facility if Seller voluntarily constructs facilities connecting its system to an Existing Facility or if Seller does not oppose a tap into its system by an Existing Facility or a third party the purpose of which, at the time the tap is constructed, is to bypass Buyer and serve an Existing Facility.

7. SERVICE RIGHTS OF CONVERSION BUYERS

7.1 A Conversion Buyer for purposes of this Section 7, is a Buyer that has converted a firm sales contract to service under this rate schedule or a Buyer that receives service under this rate schedule by virtue of a reallocation of firm daily sales or firm mainline transportation capacity on Seller's system.

7.2 A Conversion Buyer shall be allocated its full firm TCQ capacity through Seller's mainline facilities commencing at Seller's Station 65 and terminating downstream at the Conversion Buyer's market area delivery points.

7.3 Conversion Buyers shall be allocated capacity through Seller's mainline system upstream of Station 65 as follows: Each Conversion Buyer shall be allocated capacity equal to the quantity determined by multiplying (i) such Conversion Buyer's TCQ commencing at Station 65 by (ii) the following percentages as applicable to each of the following sections of Seller's system:

Section of Seller's Mainline System Upstream of Station 65 (Compressor <u>Station to Compressor</u> <u>Station)</u>	<u>Cumulative</u> <u>Percentage</u>
30 - 45	17%
45 - 50	42%
50 - 65	61%
62 - 65	39%

Transportation service from an off mainline receipt point upstream of one of the above designated compressor stations to any such compressor station which is a firm receipt point for Buyer under this rate schedule shall be provided by Seller under an interruptible feeder arrangement as set forth in Section 3.9 of Rate Schedule IT.

7.4 In addition to the capacity entitlements specified in Section 7.3 hereof, Buyers converting from Rate Schedule PS to firm transportation service hereunder may elect to purchase a firm daily capacity entitlement on an annual basis from Seller's Station 54 to 65 equal to the difference between Buyer's Station 50-65 capacity entitlement as set forth in Section 7.3 hereof and 100% of Buyer's PS conversion TCQ.

8. OTHER CONDITIONS OF SERVICE

- 8.1 Requests for transportation hereunder shall be considered acceptable only if Buyer has completed and returned Seller's transportation service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC  
Attention: Customer Services  
P. O. Box 1396  
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's transportation service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
  - (b) Sufficient information to determine Buyer's creditworthiness in accordance with Section 32 of the General Terms and Conditions.
- 8.2 Requests for transportation hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer and provides the following information to Seller in writing at the address set forth in Section 8.1 hereof prior to or at the time that Buyer executes such service agreement.
- (a) If the transportation service is to be provided pursuant to Section 311(a) of the Natural Gas Policy Act (NGPA), certification including sufficient information to verify that Buyer's transportation service qualifies under Section 311(a) of the NGPA. Such certification shall include a statement by the intrastate pipeline or local distribution company on whose behalf such transportation service is to be performed that:
    - (i) The intrastate pipeline or local distribution company has physical custody of and transports the natural gas at some point; or
    - (ii) The intrastate pipeline or local distribution company holds title to the natural gas at some point, which may occur prior to, during, or after the time that the gas is being transported by the interstate pipeline, for a purpose related to its status and functions as an intrastate pipeline or its status and functions as a local distribution company; or
    - (iii) The gas is delivered at some point to a customer that either is located in a local distribution company's service area or is physically able to receive direct deliveries of gas from an intrastate pipeline, and that local distribution

company or intrastate pipeline certifies that it is on its behalf that the interstate pipeline is providing transportation service.

- 8.3 If the transportation service is to be provided under one service agreement for multiple affiliated Buyers ("Principals") that have designated an affiliate to act as agent on their behalf ("Agent"), Principals shall provide notice of such to Seller and shall also provide sufficient information to verify:
- (a) that Principals collectively meet the "shipper must have title" requirement as set forth in Section 13 hereof;
  - (b) that each Principal agrees that it is jointly and severally liable for all of the obligations of Buyer under the service agreement; and
  - (c) that Principals agree that they shall be treated collectively as one Buyer for nomination, allocation and billing purposes.

Agent shall be permitted to unilaterally amend the service agreement to remove a Principal or to add a Principal that satisfies the requirements of Section 8.1(b) of this rate schedule and of this Section 8.3 without using the procedures set forth in Section 42 of the General Terms and Conditions. No such amendment shall be binding on Seller prior to the date that notice thereof has been given to Seller.

- 8.4 Seller shall not be required to perform service under this rate schedule in the event all facilities necessary to render the requested service do not exist at the time the request is made.

9. RESERVED FOR FUTURE USE

10. BUYER'S RESPONSIBILITIES

Buyer recognizes that, as between it and Seller, Buyer has sole control over its physical takes of gas from Seller's system and therefore has a duty to refrain from taking delivery of volumes in excess of Buyer's TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions. Buyer further recognizes that Buyer may cause hardship and economic damage to other Buyers in the event Buyer takes delivery of volumes in excess of Buyer's TCQ, as adjusted, for which Buyer may be held accountable either through a direct cause of action by such other Buyers or as an impleaded or third party defendant in a suit by such other Buyers. In no event shall the payment of a penalty for an overrun quantity pursuant to Section 18 of the General Terms and Conditions be considered as giving Buyer the right to take such overrun quantity nor shall such payment be considered as a substitute for all other rights and remedies (including but not limited to consequential damages) available to any other Buyer against Buyer for failure to respect its obligation to stay within its TCQ, as adjusted.

## 11. SELLER'S RESPONSIBILITIES

Seller recognizes that it has a duty to use reasonable care and prudent operating procedures to allow Buyer to schedule for delivery within its TCQ, as adjusted pursuant to Section 11 of the General Terms and Conditions, the gas quantities available to Buyer up to the amount verified and confirmed by Seller based on the best operating information available to Seller. Seller also recognizes that unless forces beyond Seller's control (including, but not limited to, force majeure, or the failure of Buyer or Buyer's gas supplier to deliver scheduled gas quantities into Seller's system) cause interference with Seller's ability to redeliver, Seller has a duty to tender to Buyer for redelivery the gas quantities which Seller has verified and confirmed as available to Buyer. Seller further recognizes that a breach of its duties herein may cause hardship and economic damage to Buyer, for which Buyer reserves all rights and remedies (including but not limited to consequential damages), and for which Seller may be held accountable. In addition to the foregoing, Seller shall be responsible to Buyer for penalties in the same manner as an overrun by a Buyer, for service deficiencies (i.e., the failure to allow Buyer to schedule gas quantities for redelivery or the failure to tender to Buyer gas quantities for redelivery) caused by Seller allocating to Seller's sales service or to any other Buyer in a knowing, willful or grossly negligent manner the gas quantities which Seller has verified and confirmed as available to Buyer.

## 12. PROCEDURES USED TO PROVIDE GENERAL INFORMATION TO BUYERS AND POTENTIAL BUYERS

12.1 Information regarding Seller's maximum and minimum rates for firm transportation services, general rate discounting advisories, gas scheduling or allocation procedures, available firm transportation capacity and other general announcements pertaining to transportation services will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis on 1Line.

12.2 Any general firm transportation service announcements will be made available to all Buyers and potential Buyers by electronic means on a twenty-four hour basis through 1Line. Overnight delivery of this information will be available to Buyers and potential Buyers upon written request provided that such overnight delivery services are prepaid.

## 13. WARRANTY OF TITLE TO GAS

Buyer warrants for itself, its successors and assigns, that it will at the time of delivery to Seller for transportation have good and merchantable title to all gas hereunder free and clear of all liens, encumbrances and claims whatsoever. Buyer shall indemnify Seller and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to Seller for transportation under this rate schedule.

## 14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and

Conditions and this Rate Schedule FT, the terms and conditions of this Rate Schedule FT shall control.

**RATE SCHEDULE WSS-OPEN ACCESS**  
**Washington Storage Service-Open Access**

1. AVAILABILITY

1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Washington Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for Washington Storage Service under this rate schedule.

1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule WSS-Open Access Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Washington Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and subject to Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

3.1 The maximum and minimum rates for service under this rate schedule are shown on the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.2 For purposes of capacity release, the Demand and Storage Capacity Quantity charges payable by Buyer shall be at a rate set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions.

The maximum and minimum rates for service are shown on the effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

#### 4. DEFINITIONS

##### 4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

##### 4.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

#### 4.3 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

### 5. GENERAL DESCRIPTION OF OPERATION

Subject to the limitations described in Sections 6 and 7 hereof, Buyer shall provide Seller with a quantity of gas up to Buyer's Storage Capacity Quantity plus a percentage or percentages of such quantity as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. Such percentage(s) is specified in the currently effective Statement of Rates and Fuel in Part II, Section 3.1 of this tariff and does not include the fuel to be retained by Seller under Seller's firm and interruptible transportation rate schedules to transport gas to and from the Washington Storage Field.

### 6. INJECTIONS INTO STORAGE

#### 6.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be delivered for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Buyer shall make available such scheduled quantity, plus fuel as determined in accordance with Section 5 hereof, and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions of Section 6.1(b) hereof. Gas for injection hereunder shall be made available by Buyer at the receipt point set forth in the executed WSS-Open Access service agreement as a result of transportation services performed for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.



## 6.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

## 6.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

# 7. WITHDRAWALS FROM STORAGE

## 7.1 General Procedure

- (a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer or Buyer's designee shall nominate quantities to be received subsequent to withdrawal in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Such nominated quantities shall be subject to confirmation by Seller which shall be based on the best operating information available to Seller. Such confirmed quantity shall be deemed the scheduled quantity. Seller shall thereupon withdraw or deliver for Buyer or Buyer's designee the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to Section 7.1(b) hereof. Gas for withdrawal hereunder shall be made available by Seller at the delivery point set forth in the executed WSS-Open Access service agreement for subsequent transportation service for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to

take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

7.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent upon operating conditions in the Washington Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver on any one day, as much of Buyer's nomination for such day as operating conditions will permit.

If, however, the total of all of the nominations exceed the total quantity which Seller can withdraw from storage on such day, each Buyer's storage withdrawal on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance utilizing Seller's records, provided that on any day Buyer shall be entitled to withdraw the following daily quantity:

Buyer's Storage Gas Balance As a Percent of Buyer's <u>Storage Capacity Quantity</u>	Buyer's Daily Withdrawal Entitlement As A Factor of Buyer's <u>Storage Capacity</u> <u>Quantity</u>
20- 0	1/173
40-21	1/140
60-41	1/117
80-61	1/106
100-81	1/95

Seller shall provide notice on 1Line of the availability of daily withdrawal quantities in excess of the foregoing daily withdrawal entitlements.

7.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

8. BASE GAS

This provision shall not apply to releases of capacity under Section 42 of the General Terms and Conditions that are not permanent releases for the remaining term of the service agreement.

8.1 Seller's Obligation to Provide Base Gas

Seller is obligated to maintain sufficient base gas to support total top gas capacity entitlements of its customers.

8.2 Right to Certain Buyers to Purchase Base Gas

Seller shall be the owner of Base Gas injected into the Washington Storage Field; however, Buyers who are former Rate Schedule WSS customers, that have converted to service under this rate schedule, shall be entitled to purchase and receive the quantity of Base Gas as shown below, when such Buyer no longer receives service from the Washington Storage Field, less two (2) percent of such quantity for injection and withdrawal fuel. Buyer shall pay Seller for such gas received a charge per dt equal to the sum of (1) the average demand charge per dt credited to Buyer's bill at the time gas was injected into storage as Base Gas, (2) the average commodity charge in effect under the applicable rate schedule for each Buyer at the time gas was injected into storage as Base Gas, and (3) the Quantity Withdrawal Charge in effect at the time of withdrawal.

Base Gas attributable to each Buyer is as follows:

MCF @ 14.73 PSIA

Atlanta Gas Light Company	2,329,800
Brooklyn Union Gas Company	5,798,096
Chesapeake Utilities Corp. d/b/a Delaware Division	53,585
Chesapeake Utilities Corp. d/b/a Maryland Division	12,426
City of Danville, Virginia	98,549
Clinton-Newberry Natural Gas Authority	155,320
City of Greenwood, South Carolina	23,298
City of Laurens, South Carolina	33,471
City of Shelby, North Carolina	9,708
City of Union, South Carolina	17,862
Consolidated Edison Company of N.Y. Inc.	4,629,190
Delmarva Power & Light Company	432,212
Fort Hill Natural Gas Authority	77,660
KeySpan Energy Delivery Long Island	1,672,962
Liberty Utilites (Peach State Natural Gas) Corp.	149,718
Municipal Gas Authority of Georgia	11,649
Owens-Corning Sales, LLC	291,225
Patriots Energy Group	317,323
PECO Energy Company	1,383,433
Philadelphia Gas Works	1,251,530
Piedmont Natural Gas Company, Inc.	3,521,080
Pivotal Utility Holdings, Inc.	1,183,242
Public Service Company of North Carolina	1,048,410
South Carolina Electric & Gas Co.	168,052
Southwestern Virginia Gas Company	10,096
UGI Central Penn Gas, Inc.	194,150
Virginia Natural Gas, Inc.	271,810
Washington Gas Light Company	723,706

The Base Gas purchase rights shall apply to Rate Schedule WSS-Open Access Buyers receiving service from Seller as of November 1, 1998 or to Rate Schedule WSS Buyers receiving service from Seller as of November 1, 1998 that subsequently convert to service under this rate schedule. If a Buyer under this rate schedule exercises its right to purchase Base Gas as shown above, such right must be exercised upon the termination of service hereunder; however, with respect to a permanent release under Section 42.14 of the General Terms and Conditions, Buyer may exercise its right to purchase Base Gas as shown above at the time of such permanent release or may assign such right to a Replacement Shipper.

8.3 Seller's Replenishment of Base Gas

If a Buyer exercises the right to purchase Base Gas pursuant to Section 8.2 of this rate schedule and Seller replenishes all, or any portion, of the Base Gas in order to support the top gas capacity entitlements of a new Buyer(s) under this rate schedule that contracts for capacity vacated by the terminating Buyer, then Seller shall either make a limited Section 4 rate filing to recover from the new Buyer(s) any increase in the cost of service attributable to Seller's replenishment of Base Gas to serve the new Buyer(s) or make an informational filing detailing the volume of replenishment base gas purchased and the cost of that gas. Subject to Seller demonstrating that the cost of the base gas included in the limited Section 4 rate filing is the actual cost incurred by Seller to replenish the Base Gas, the level of such costs shall not be subject to challenge. Seller's purchase of additional base gas quantities will be conducted pursuant to a posting and bidding process consistent with the procedures set forth in Section 43 of the General Terms and Conditions.

9. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

10. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

11. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

12. REQUEST FOR SERVICE

12.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC  
Attention: Customer Services  
P. O. Box 1396  
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with Section 32 of the General Terms and Conditions.

12.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

#### 13. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

#### 14. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule WSS-Open Access, the terms and conditions of this Rate Schedule WSS-Open Access shall control.

**RATE SCHEDULE ESS  
Eminence Storage Service**

1. AVAILABILITY

1.1 This open-access rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) of Eminence Storage Service by any person, company or agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

1.2 Service under this rate schedule is also available when Buyer has obtained released firm capacity from a Rate Schedule ESS Buyer releasing such firm capacity ("Releasing Shipper") pursuant to Section 42 of the General Terms and Conditions.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability

This rate schedule shall apply to storage service rendered from the Eminence Storage Field by Seller to Buyer including service released under this rate schedule pursuant to Section 42 of the General Terms and Conditions. Service shall be rendered pursuant to the service agreement executed for service hereunder and Part 284 of the Commission's regulations. Service rendered under this rate schedule, within the limitations described in Sections 5 and 6 hereof, shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

2.2 Pregranted Abandonment and Right of First Refusal

Section 284.221(d) of the Commission's regulations shall apply to service under this rate schedule subject to the right of first refusal procedures, if applicable, set forth in Section 48 of the General Terms and Conditions.

3. RATES AND CHARGES

3.1 The maximum and minimum demand and quantity rates for service under this rate schedule are shown on the currently effective Statement of Rates and Fuel in Part II, Section 3.3 of this tariff. Buyer shall pay such maximum rates for service under this rate schedule unless Seller, in its sole judgment, agrees to discount its rate to Buyer. Such discount may be granted consistent with the applicable provisions of Section 40 of the General Terms and Conditions. Further, Buyer and Seller may mutually agree to a negotiated rate, pursuant to the provisions of Section 53 of the General Terms and Conditions. Such negotiated rate shall be set forth in the executed service agreement.

3.2 For purposes of capacity release, the Demand Charge, Storage Capacity Quantity Charge, and, if applicable, the Injection Demand Charge payable by Buyer shall be at the rates set forth in the applicable capacity release award posted on 1Line consistent with the provisions of Section 42 of the General Terms and Conditions. The maximum and minimum rates for

service under this rate schedule are shown on the effective Statement of Rates and Fuel in Part II, Section 3.3 of this tariff, however, for releases that become effective on or after July 30, 2008, the maximum rate ceiling does not apply to such releases provided the release is for a term of one year or less and the release is to take effect on or before one year from the date on which the pipeline is notified of the release. The rate paid in any capacity release transaction not subject to the maximum rate ceiling will not be subject to refund.

3.3 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

(a) Demand Charge: A charge per day per dt of Storage Demand. If Buyer acquires storage capacity through a volumetric storage release, the demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated withdrawal quantity (up to the contract maximum daily withdrawal quantity for each day); provided, however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

(b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity. If Buyer acquires storage capacity through a volumetric storage release, the Storage Capacity Quantity Charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the end of day storage balance.

(c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.

(d) Quantity Withdrawal Charge: A charge per dt for gas withdrawn from storage for Buyer's account.

3.4 In addition to the charges identified in Section 3.3 hereof, a Buyer contracting for service provided pursuant to Seller's Eminence Enhancement Project in Docket No. CP08-430 shall pay Seller for each day of each month the following amount:

Injection Demand Charge: A charge per day per dt of Storage Injection Quantity. If Buyer acquires storage capacity through a volumetric storage release, the injection demand charge shall be the rate set forth in the applicable capacity release award posted on 1Line multiplied by the allocated injection quantity (up to the contract maximum daily injection quantity for each day); provided however, Buyer's monthly bill may be subject to adjustment to account for any minimum volumetric commitment specified in such capacity release award.

3.5 If, under the provisions of Section 11.3 of the General Terms and Conditions, Seller orders interruption or reduction of service to Buyer on a day or days (Service Reduction Day), then Seller shall credit Buyer's Demand Charge, Storage Capacity Quantity Charge and Injection Demand Charge in accordance with the provisions of Sections 3.7 and 3.8 of this rate schedule for the day(s) on which such interruption or reduction occurs. Additionally, on a Service Reduction Day, Seller shall suspend, as necessary, the provisions of Section 5.1(b)

and/or 6.1(b) of this rate schedule. Seller shall post notice of such suspension on 1Line, including whether the Service Reduction Day affects injections, withdrawals, or injections and withdrawals.

### 3.6 Determination of Service Reduction Quantities

- (a) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Demand in the following manner:
  - (i) Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Demand. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled withdrawal quantity for such day. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled.
  - (ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Demand) and the quantity scheduled in accordance with Section 3.6 (a)(i) is Buyer's Storage Demand Reduction Quantity.
- (b) For each Service Reduction Day, Seller shall determine the interruption or reduction in Buyer's Storage Capacity Quantity and Storage Injection Quantity (where applicable) in the following manner:
  - (i) Seller shall endeavor to inject, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for a day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated pro rata among the nominating Buyers based upon each Buyer's nomination up to Buyer's Storage Injection Quantity. The final nominated quantity upon conclusion of each of the nomination cycles identified in Section 28.1 of the General Terms and Conditions, as prorated if necessary, shall be the scheduled injection quantity for such day. Seller shall thereupon inject for Buyer the quantity of gas scheduled.
  - (ii) The difference each day, if any (but not less than zero), between Buyer's nominated quantity (not to exceed Buyer's Storage Injection Quantity) and the quantity scheduled in accordance with Section 3.6 (b)(i) is Buyer's Storage Injection Reduction Quantity.



- 3.7 For each Service Reduction Day due to a force majeure event, Buyer's Demand Charge credit, Storage Capacity Quantity Charge credit and Injection Demand Charge credit shall be computed as follows:
- (a) Demand Charge credit:  
  
Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by the return on equity and associated income tax component of Buyer's Demand Charge.
  - (b) Storage Capacity Quantity Charge credit:  
  
Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Storage Capacity Quantity Charge.
  - (c) Injection Demand Charge credit:  
  
Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by the return on equity and associated income tax component of Buyer's Injection Demand Charge, where applicable.
- 3.8 For each Service Reduction Day due to a non-force majeure event, Buyer's Demand Charge credit, Storage Capacity Quantity Charge credit and Injection Demand Charge credit shall be computed as follows:
- (a) Demand Charge credit:  
  
Buyer's Storage Demand Reduction Quantity calculated in Section 3.6(a)(ii) multiplied by Buyer's Demand Charge.
  - (b) Storage Capacity Quantity Charge credit:  
  
Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Storage Capacity Quantity Charge.
  - (c) Injection Demand Charge credit:  
  
Buyer's Storage Injection Reduction Quantity calculated in Section 3.6(b)(ii) multiplied by Buyer's Injection Demand Charge, where applicable.

#### 4. DEFINITIONS

##### 4.1 Storage Demand

The Storage Demand shall be that quantity set forth in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be used to determine the Demand Charges payable by Buyer hereunder.

##### 4.2 Reserved for Future Use

##### 4.3 Storage Injection Quantity

The Storage Injection Quantity specified in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, shall be the maximum quantity Seller shall be obligated to inject into storage for Buyer's account and Buyer shall be entitled to inject into storage on any one day, subject to the provisions set forth in Section 5 hereof.

##### 4.4 Reserved for Future Use

##### 4.5 Storage Capacity Quantity

The Storage Capacity Quantity shall be specified in the executed service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be used to determine the Storage Capacity Quantity Charges payable by Buyer hereunder.

##### 4.6 Reserved for Future Use

##### 4.7 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

#### 5. INJECTIONS INTO STORAGE

##### 5.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Buyer shall make available such scheduled quantity and Seller shall thereupon inject the scheduled quantity into storage for Buyer's account on such day, subject to the provisions set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller at the receipt point set forth in the executed ESS service agreement as a result of transportation services performed by Seller for Buyer or Buyer's designee.

- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

#### 5.2 Daily Injection Quantity

The maximum quantity of gas which Seller can inject into storage on any one day is dependent in part upon operating conditions in the Eminence Storage Field and on Seller's system at the particular time. Seller shall endeavor to inject on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can inject into storage on such day, the nominations for such day shall be allocated based upon Buyer's proportionate share of the total Storage Capacity Quantities of the Eminence Storage Field, but in no event shall Buyer be allocated less than its Storage Injection Quantity.

#### 5.3 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedures only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity by an amount greater than or equal to Buyer's nominated injection quantity.

### 6. WITHDRAWALS FROM STORAGE

#### 6.1 General Procedure

- (a) When Buyer desires the withdrawal or delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawal according to Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines operating conditions permit. Seller shall thereupon withdraw for Buyer the quantity of gas scheduled and Buyer's Storage Gas Balance shall be reduced by the quantity of gas scheduled for withdrawal on such day, subject to the provisions set forth below in this section. Gas for withdrawal hereunder shall be made available to Buyer at the delivery point set forth in the executed ESS service agreement as a result of transportation services performed by Seller for Buyer or Buyer's designee.
- (b) Buyer may cause Seller to withdraw quantities from storage for Buyer's account under this rate schedule which are greater than or less than the quantities scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in

Section 18.1 of the General Terms & Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

6.2 Daily Withdrawal Quantity

The maximum quantity of gas which Seller can withdraw from storage on any day is dependent in part upon operating conditions in the Eminence Storage Field and on Seller's system at the particular time. Seller shall endeavor to withdraw and deliver, on any one day, as much of Buyer's nomination for such day as operating conditions permit. If, however, the total of all nominations for such day exceeds the total quantity which Seller can withdraw from storage on such day, the nominations for such day shall be allocated based upon Buyer's proportionate share of the total Storage Capacity Quantities of the Eminence Storage Field, but in no event shall Buyer be allocated less than its Storage Demand.

6.3 Limitation Upon Total Withdrawal

Seller shall not withdraw gas for Buyer in excess of Buyer's Storage Gas Balance existing at any time.

7. TRANSFERS OF STORAGE INVENTORY

Refer to Section 47 of the General Terms and Conditions.

8. RIGHT OF FIRST REFUSAL PROCEDURES

Refer to Section 48 of the General Terms and Conditions.

9. PROCEDURES FOR ALLOCATING AVAILABLE CAPACITY

Refer to Section 49 of the General Terms and Conditions.

10. REQUEST FOR SERVICE

10.1 Requests for service hereunder shall be considered acceptable only if Buyer has completed and returned Seller's storage service request form (which is available to all Buyers and potential Buyers on request) electronically via 1Line or to the following address:

Transcontinental Gas Pipe Line Company, LLC  
Attention: Customer Services  
P. O. Box 1396  
Houston, Texas 77251

Such request for service shall contain the information specified in Seller's storage service request form, as such may be revised from time to time, and

- (a) Either with the request for service or at the time of execution of the service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements; and
- (b) Sufficient information to determine Buyer's credit worthiness in accordance with the General Terms and Conditions.

10.2 Requests for service hereunder shall be void unless Buyer executes a service agreement for service under this rate schedule within thirty (30) days after Seller has tendered such agreement to Buyer.

#### 11. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected and withdrawn from, or transferred to or from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

#### 12. GENERAL TERMS AND CONDITIONS

All of the applicable General Terms and Conditions of Seller's Volume No. 1 Tariff are hereby made a part hereof. However, in the event of any inconsistencies between the General Terms and Conditions and this Rate Schedule ESS, the terms and conditions of this Rate Schedule ESS shall control.

**RATE SCHEDULE GSS**  
**General Storage Service**

1. AVAILABILITY

This rate schedule is available for the purchase from Transcontinental Gas Pipe Line Company, LLC (hereinafter called Seller) of natural gas storage service by any utility or gas distribution agency (hereinafter referred to as Buyer), when Buyer and Seller execute a service agreement for storage service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations described in Sections 6 and 7 hereof, shall be considered to be firm, and shall not be subject to curtailment or interruption except that caused by force majeure or by operating conditions beyond Seller's or Buyer's control.

3. RATES, FUEL AND CHANGES IN RATES TO REFLECT A CHANGE IN RATES BY THE PIPELINE PROVIDING RELATED STORAGE SERVICE TO SELLER

3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

3.2 For natural gas storage service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day of each month the sum of the following amounts:

- (a) Demand Charge: A charge per day per dt of Storage Demand.
- (b) Storage Capacity Quantity Charge: A charge per day per dt of Storage Capacity Quantity.
- (c) Quantity Injected Charge: A charge per dt for gas delivered into storage for Buyer's account.
- (d) Quantity Withdrawn Charge: A charge per dt for gas withdrawn from storage for Buyer's account.
- (e) Excess Delivery from Buyer's Storage Gas Balance Charge: A charge per dt for all gas withdrawn from storage for Buyer in excess of Buyer's firm withdrawal entitlement.
- (f) Excess End of Season Inventory Charge: The portion of Dominion Transmission Inc.'s (Dominion) excess end of season inventory charge under Dominion's Rate Schedule GSS which is allocated to Buyers under this rate schedule.

3.3 In addition to the fuel allowance set forth in Section 8 of this rate schedule, Seller shall retain from Buyer's nominated storage injections a percentage or percentages as compensation for compressor fuel and gas otherwise used, or lost and unaccounted for, in Seller's operations. The respective fuel retention percentages pursuant to Section 3.3 and Section 8 of this rate schedule are specified on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff. The total fuel retention percentage under this rate schedule is shown on such Statement of Rates and Fuel in Part II, Section 7.1.

3.4 This section sets forth the procedures to (i) change Seller's rates under this rate schedule when Dominion, a provider of storage service necessary for Seller to provide storage service under this rate schedule, changes the rates and charges payable by Seller for such storage service and (ii) to flow-through refunds received from Dominion attributable to such storage service. The effective date of a change in Seller's rates filed pursuant to this Section 3.4 shall coincide with the effective date of any change in rates by Dominion under Dominion's Rate Schedule GSS.

(a) Rate Change - The charges under this rate schedule as shown on the effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff include amounts payable by Seller to Dominion for storage service under Dominion's Rate Schedule GSS. The service provided by Dominion is used by Seller to render a portion of the service to Buyers under Seller's Rate Schedule GSS. A change by Dominion in the charges payable by Seller shall be reflected in this rate schedule by the following procedure:

(i) Demand Charge - The Demand Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff is based, in part, on Dominion's Storage Demand Charge and on the ratio of Seller's Storage Demand with Dominion to the Storage Demand of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Demand Charge shown on such Statement of Rates and Fuel in Part II, Section 7.1 by an amount equal to the change in Dominion's Storage Demand Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

(ii) Storage Capacity Quantity Charge - The Storage Capacity Quantity Charge is based, in part, on Dominion's Storage Capacity Charge and on the ratio of Seller's Storage Capacity with Dominion to the Storage Capacity of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Storage Capacity Quantity Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Storage Capacity Quantity Charge times the then-current ratio, rounded to the nearest one-thousandth of a cent.

(iii) Quantity Injected Charge and Quantity Withdrawn Charge - The Quantity Injected charge and the Quantity Withdrawn Charge are based, in part, on Dominion's Injection and Withdrawal Charges and on the ratio of Seller's projected injections and withdrawals with Dominion to the total projected injections and withdrawals of all Buyers under Seller's Rate Schedule GSS. Seller shall reduce or increase, as appropriate, the Quantity Injected Charge and the Quantity Withdrawn Charge shown on the Statement of Rates and Fuel in Part II, Section 7.1 of this tariff by an amount equal to the change in Dominion's Injection and Withdrawal Charges times the then-current ratio, rounded to the nearest one-thousandth of a cent.

- (iv) Other Charges - The other charges contained in this rate schedule shall be changed to reflect any changes filed pursuant to Sections 3.4(a)(i), (ii) and (iii) hereof.
- (b) Notification - Seller shall give notice on 1Line of any proposed rate change filed by Dominion which Seller is authorized to track under this rate schedule within three (3) business days following Seller's receipt of such filing. Such notice shall include the expected effect on Seller's rates under this rate schedule.
- (c) Seller's Tracker Filings - Seller shall file to track any rate change by Dominion which affects Seller's rates under this rate schedule no later than thirty (30) days following the issuance date of the Commission order which accepts and makes effective Dominion 's rate change. The effective date of such change in Seller's rates shall coincide with the effective date of any change in rates by Dominion.
- (d) Refunds and Surcharges - Within forty-five (45) days of receipt thereof, Seller shall refund to Buyers under Seller's Rate Schedule GSS the proportion of the amount refunded to Seller by Dominion under Dominion's Rate Schedule GSS which pertains to service provided by Seller under Seller's Rate Schedule GSS, including any interest paid by Dominion. Such refund shall also include interest accrued by Seller while the funds received from Dominion are in Seller's possession. Seller shall bill Buyers under this rate schedule for any surcharges paid by Seller, including any interest paid by Seller. Each Buyer's proportionate share of any refund or surcharge shall be determined in the same manner as the refund or surcharge from Dominion was determined.

#### 4. MINIMUM BILL

The minimum bill shall be the sum of the Demand Charge and the Storage Capacity Quantity Charge.

#### 5. DEFINITIONS

##### 5.1 Storage Demand

The Storage Demand shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

##### 5.2 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement, as adjusted in accordance with Section 23 of the General Terms and Conditions, and shall be utilized to determine the Storage Capacity Quantity Charges payable by Buyer hereunder. The Storage Capacity Quantity shall be at least fifty (50) times and not more than one hundred ten (110) times Buyer's Storage Demand.



5.3 Reserved for Future Use

5.4 Reserved for Future Use

5.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

## 6. INJECTIONS INTO STORAGE

### 6.1 General Procedure

(a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated, subject to the limitations set forth below in this section. Gas for injection hereunder shall be made available by Buyer to Seller from gas available as a result of transportation services performed by Seller for Buyer or Buyer's designee.

(b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

### 6.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

### 6.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day, as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be

injected into storage on such day, the nominations for such day shall be reduced in an equitable manner; provided, however, that Seller shall be obligated to inject into storage on any one day for Buyer at Buyer's request, at least one-one hundred eightieth (1/180) of Buyer's Storage Capacity Quantity until such time as Buyer's Storage Gas Balance is equal to one-half (1/2) of Buyer's Storage Capacity Quantity and thereafter at least one-two hundred fourteenth (1/214) of Buyer's Storage Capacity Quantity. Seller shall provide notice on 1Line of the availability of daily injection quantities in excess of the foregoing daily injection obligations.

#### 6.4 Limitation upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

### 7. WITHDRAWALS FROM STORAGE

#### 7.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.
- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 7.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

#### 7.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

### 7.3 Quantity and Inventory Limitations

In the event Seller determines that it can make available for withdrawal and delivery quantities in excess of the quantity entitlements and delivery obligations set forth in Section 7.3(a), (b) or (c) hereof, Seller shall provide notice on 1Line of the availability of such excess withdrawals and deliveries.

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operators thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Storage Demand. If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day, Buyer shall be entitled to receive the following daily quantities:
  - (i) Buyer's Storage Demand, provided Buyer's Storage Gas Balance is 35 percent or more of Buyer's Storage Capacity Quantity.
  - (ii) 99 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 35 percent of Buyer's Storage Capacity Quantity.
  - (iii) 74 percent of Buyer's Storage Demand, provided Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 20 percent of Buyer's Storage Capacity Quantity.
  - (iv) 55 percent of Buyer's Storage Demand, when Buyer's Storage Gas Balance is less than 7 percent of Buyer's Storage Capacity Quantity.
- (b) Seller shall not be obligated to deliver a daily average of more than 87-1/2 percent of Buyer's Storage Demand during any consecutive 30-day period.
- (c) Seller shall not be obligated to deliver gas to Buyer hereunder, when:
  - (i) During the period from November 1 through February 14, such delivery would reduce Buyer's Storage Gas Balance to less than 20 percent of Buyer's Storage Capacity Quantity, and
  - (ii) During the period from February 15 through March 1, such delivery would reduce Buyer's Storage Gas Balance to less than 7 percent of Buyer's Storage Capacity Quantity.
- (d) Minimum Inventory

Buyer must maintain a Storage Gas Balance equal to or greater than the following percentages of Buyer's Storage Capacity Quantity on each day during the following months:

December	35%
January	35%
February	15%

If Buyer does not maintain the required Storage Gas Balance, then commencing on such day and continuing until Buyer's Storage Gas Balance is at the level required above, Seller's obligation to make deliveries to Buyer shall be reduced by five (5) percent of Buyer's Storage Demand.

(e) Minimum Turnover

During the Winter Period, Buyer's total withdrawals from storage must be equal to or greater than the amount by which Buyer's Storage Gas Balance as of the prior November 1 exceeds thirty-five percent (35%) of Buyer's Storage Capacity. If Buyer has failed to withdraw such quantities, then Buyer will be subject to the provisions of Section 14 of this rate schedule.

7.4 Operational Flow Order

- (a) Seller shall have the right to issue, if necessary, during the period of February 15 through March 31 of each year, Operational Flow Order(s) ("OFO") to specific Buyers described in Section 7.4(b) hereof if Seller determines that such action is necessary to manage conditions which may inhibit Seller's ability to deliver the Storage Demands of Buyers pursuant to Rate Schedule GSS. Seller may issue an OFO pursuant to this Section 7.4 only when Buyers' Storage Gas Balances, in aggregate, are 35 percent or less of Buyers' Storage Capacity Quantities.
- (b) This OFO shall only apply if a portion of Buyer's GSS Storage service is supported by Seller's equity ownership interest in the Wharton Storage Field and that Buyer meets the conditions described in (i) or (ii) below:
- (i) If a Buyer's Storage Gas Balance is greater than or equal to 20 percent and less than 28 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 83 percent of Buyer's Storage Demand.
  - (ii) If a Buyer's Storage Gas Balance is greater than or equal to 7 percent and less than 13 percent of Buyer's Storage Capacity Quantity, Buyer's Storage Demand during the time period the OFO is in effect shall be reduced to 60 percent of Buyer's Storage Demand.
- (c) Seller shall give Buyer at least twenty-four (24) hours advance notice of the OFO, unless exigent circumstances dictate otherwise. Each OFO will contain the following information:
- (i) time and date of issuance;

- (ii) effective time of the OFO (if no time is specified, the OFO shall be effective immediately);
  - (iii) anticipated duration of the OFO (if none is specified the OFO shall be effective until further notice); and
  - (iv) Seller will publish notices of implementation of an OFO pursuant to this Section 7.4 on 1Line as expeditiously as possible.
- (d) Each OFO shall remain in effect until the earlier of:
- (i) the time when, in Seller's judgment, the conditions that caused the OFO have been alleviated;
  - (ii) the time when Buyers' Storage Balances, in the aggregate, are equal to or greater than 35% of Buyers' Storage Capacity Quantities; or
  - (iii) the time when that individual Buyer's Storage Gas Balance no longer falls within levels described in Section 7.4(b)(i) or (ii) hereof.
- (e) Seller will publish notice of the termination of an OFO on 1Line as expeditiously as possible.
- (f) Nothing in this Section 7.4 shall preclude Seller from issuing a general system OFO pursuant to Section 52 of the General Terms and Conditions that would apply to Rate Schedule GSS service.

#### 8. FUEL ALLOWANCE

In order to recover quantities of fuel retained by Dominion associated with the injection of natural gas quantities into storage, Seller will retain equivalent quantities from Buyer's storage injection quantities hereunder. Provided, however, Buyer may deliver or cause to be delivered to Seller such additional quantities of gas as Seller reasonably determines are required for fuel to effect injection of Buyer's injection quantities.

#### 9. RECORDS OF INJECTION, WITHDRAWAL AND STORAGE GAS BALANCES

Seller shall keep accurate records of quantities injected to or withdrawn from Buyer's account, and of Buyer's Storage Gas Balance, which records shall be made available to Buyer at its request.

#### 10. RESERVED FOR FUTURE USE

#### 11. RESERVED FOR FUTURE USE

12. DEMAND CHARGE ADJUSTMENT

If Seller fails or is unable to deliver during any one or more days the amount of natural gas which Buyer desires to take, up to the maximum quantity which Seller is obligated by the Storage Service Contract to deliver to Buyer, then the Demand Charge specified in Section 3.2(a) hereof shall be reduced by an amount equal to that percentage of 365 times the currently effective charge as provided by Sections 3.1 and 3.2(a) of this rate schedule which the Storage Demand shall be of the Storage Capacity Quantity specified in the executed service agreement, per dt, times the difference between the quantity of natural gas actually delivered during said day or days and the quantity of natural gas scheduled by Buyer for delivery during said day or days.

The reduction in charges as provided above shall under no circumstances be considered as giving Seller the right to reduce its maximum daily delivery obligation nor shall such reduction be considered as a substitute for any other remedies available to Buyer against Seller for failure in respect to its obligation to deliver the maximum Storage Demand.

13. SCHEDULED DELIVERIES IN EXCESS OF FIRM ENTITLEMENT

Buyer may request Seller to deliver gas to Buyer on any day during the period extending from October 1 through April 30 in excess of Buyer's nomination of its firm storage entitlement for such day. Seller may make such excess delivery to Buyer if, in Seller's judgment, such delivery can be made without adverse effect on Seller's operations.

Buyer shall pay Seller, for any such delivery scheduled by Buyer and Seller, the applicable per dt charges set forth for any such delivery scheduled from Buyer's Storage Gas Balance, in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.1 of this tariff.

14. FAILURE TO COMPLY WITH MINIMUM TURNOVER

14.1 If Buyer's Storage Gas Balance on April 15 of any year exceeds the level required by Section 7.3(e) of this rate schedule and Seller is assessed an excess end of season inventory charge by Dominion under Dominion's Rate Schedule GSS, Buyer shall be assessed its proportionate share of Seller's Excess End of Season Inventory Charge under this rate schedule.

14.2 Seller shall collect each Buyer's proportionate share of the Excess End of Season Inventory Charge by deducting the applicable quantity of gas from Buyer's Storage Gas Balance.

15. QUALITY

Refer to Section 3 of the General Terms and Conditions.

16. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

17. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

**RATE SCHEDULE S-2  
STORAGE SERVICE - ZONE 6**

1. AVAILABILITY

This rate schedule is available for the purchase of storage service from Transcontinental Gas Pipe Line Company, LLC (hereinafter referred to as Seller) by Public Service Electric and Gas Company, PECO Energy Company, The Brooklyn Union Gas Company, Pivotal Utility Holdings, Inc., South Jersey Gas Company and Philadelphia Gas Works (each hereinafter referred to as Buyer) provided Buyer has executed a service agreement with Seller for service under this rate schedule. The availability of storage service hereunder is contingent on and subject to the availability of storage service provided by Texas Eastern Transmission, LP (TETCO) to Seller under TETCO's Rate Schedule X-28.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to storage service rendered by Seller to Buyer under the service agreement executed for service hereunder. Service rendered under this rate schedule, within the limitations set forth in Sections 5 and 6 hereof, shall be on a firm basis and shall not be subject to reduction or interruption, except as provided in Section 11 of the General Terms and Conditions; provided, however, that in the event TETCO fails for any reason whatsoever to make deliveries to Seller or receive gas from Seller under TETCO's Rate Schedule X-28 then Seller's obligation hereunder shall be reduced accordingly.

3. RATES AND CHARGES

- 3.1 The applicable charges set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff which relates to this rate schedule are incorporated herein.
- 3.2 For natural gas service rendered to Buyer under this rate schedule, Buyer shall pay Seller for each day each month the sum of the following amounts:
  - (a) Demand Charge: A charge per day per dt of Contract Storage Demand.
  - (b) Storage Capacity Charge: A charge per day per dt of Storage Capacity Quantity.
  - (c) Injection Charge: A charge per dt of natural gas nominated by Buyer for injection.
  - (d) Withdrawal Charge: A charge per dt of natural gas nominated by Buyer for withdrawal.
- 3.3 Storage Cost Credit - Seller shall credit Buyer's invoice each month by an amount equal to Buyer's proportionate share of the Storage Cost Credit received by Seller from TETCO, if any. Buyer's proportionate share of the Storage Cost Credit shall be calculated each month by multiplying Buyer's Contract Storage Demand as a percentage of total Contract Storage



Demand under this rate schedule times the Storage Cost Credit received by Seller from TETCO.

- 3.4 Fuel Allowance - In order to recover quantities of fuel that TETCO retains for company use and for calculated normal operational loss associated with the injection, withdrawal and storage of natural gas quantities, Seller will retain equivalent quantities of fuel from Buyer's storage injection quantities (injection allowance) and withdrawal quantities (withdrawal allowance) and from Buyer's average daily balance of gas stored during the month (Inventory Level Allowance). Seller's fuel retention percentages are set forth on the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.

#### 4. DEFINITIONS

##### 4.1 Injection Season

The Injection Season shall begin on April 16 and extend through the succeeding November 15.

##### 4.2 Withdrawal Season

The Withdrawal Season shall begin on November 16 and extend through the next succeeding April 15.

##### 4.3 Contract Storage Demand

The Contract Storage Demand shall be that quantity set forth in the service agreement and shall be utilized to determine the Demand Charges payable by Buyer hereunder.

##### 4.4 Storage Capacity Quantity

The Storage Capacity Quantity shall be that quantity set forth in the service agreement and shall be utilized to determine the Storage Capacity Charges payable by Buyer hereunder.

##### 4.5 Storage Gas Balance

The Storage Gas Balance of Buyer at any particular time shall be the quantity of gas in storage for Buyer's account at such time.

#### 5. INJECTIONS INTO STORAGE

##### 5.1 General Procedure

- (a) When Buyer desires Seller to store gas for its account under this rate schedule, Buyer shall nominate quantities for injection in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit. Seller

shall thereupon inject or cause to be injected into storage for Buyer's account on such day, the quantity of gas so nominated and actually tendered to Seller for Buyer's account at the point of receipt specified in the service agreement, subject to the limitations set forth below in this section.

- (b) Buyer may cause Seller to inject quantities of gas into storage for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 5.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services provided, however, nothing herein shall give Buyer the right to inject on any day a quantity of gas into storage under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to inject under the terms of this rate schedule on such day.

#### 5.2 Notice Required

Buyer shall nominate injections under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

#### 5.3 Daily Injection Quantity

The maximum quantity of gas which Seller can inject or cause to be injected into storage on any one day is dependent in part upon operating conditions at the particular time. Seller shall endeavor to inject or cause to be injected on any one day as much of Buyer's storage nomination for such day as operating conditions will permit. If, however, the total of all nominations for such day exceed the total quantity which Seller can inject or cause to be injected into storage on such day, the nominations for such day shall be reduced in an equitable manner, based on Buyer's proportionate share of the quantities TETCO is obligated to inject for Seller under TETCO's Rate Schedule X-28.

#### 5.4 Limitation Upon Total Injection

Seller shall be obligated to inject gas into storage for Buyer's account in accordance with the above procedure only when Buyer's Storage Gas Balance is less than Buyer's Storage Capacity Quantity.

### 6. WITHDRAWALS FROM STORAGE

#### 6.1 General Procedure

- (a) When Buyer desires the delivery of gas stored for Buyer's account under this rate schedule, Buyer shall nominate quantities for withdrawals in accordance with Seller's nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating

conditions permit. Seller shall thereupon deliver to Buyer the quantity of gas so nominated, subject to the limitations set forth below in this section.

- (b) Buyer may take delivery of quantities of gas stored for Buyer's account under this rate schedule which are greater than or less than the quantity scheduled in advance pursuant to Section 6.1(a) hereof, pursuant to the procedures outlined in Section 18.1 of the General Terms and Conditions governing designation of delivery point "swing" services; provided, however, nothing herein shall give Buyer the right to take delivery on any day of a quantity of gas under this rate schedule in excess of the quantity which Buyer would otherwise be entitled to take under the terms of this rate schedule on such day.

## 6.2 Notice Required

Buyer shall nominate withdrawals under this rate schedule in accordance with nomination and ranking deadlines as set forth in Section 28.1 of the General Terms and Conditions. Seller, in its sole judgment, may waive any nomination and ranking deadlines, on a non-discriminatory basis, if Seller determines that operating conditions permit.

## 6.3 Quantity Limitations

- (a) Subject to the other provisions of this section, Seller will deliver to Buyer on any one day under this rate schedule, the maximum quantity of gas which operating conditions in the storage fields will permit as determined by the operator thereof. Seller shall endeavor to withdraw and deliver, on any one day, the total of each Buyer's nominations for such day, up to, but not exceeding, Buyer's Contract Storage Demand.

If, however, all of the nominations exceed the total quantity which Seller can withdraw from storage and deliver, the gas deliverable on such day shall be prorated in proportion to each Buyer's current Storage Gas Balance, utilizing records of Seller's dispatcher, provided that on any day during November 16 through April 15, Buyer shall be entitled to receive up to the quantities stated in Buyer's service agreement.

## 7. QUALITY

Refer to Section 3 of the General Terms and Conditions.

## 8. MEASUREMENT

Refer to Section 4 of the General Terms and Conditions.

## 9. DEMAND CHARGE ADJUSTMENT

If Seller orders interruption or reduction of service to Buyer under the provisions of Section 11 of the General Terms and Conditions and the prorated quantity that Buyer is entitled to is less than the quantity Buyer requested in good faith on any day or days, then the Demand Charge payable

hereunder shall be reduced by an amount equal to the sum of all such days' deficiencies multiplied by the applicable per dt charge set forth in that portion of the currently effective Statement of Rates and Fuel in Part II, Section 7.5 of this tariff.

10. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Seller's Volume No. 1 Tariff which are applicable to this rate schedule are hereby made a part hereof.

**PART V - FORMS OF SERVICE AGREEMENT**

**FORM OF SERVICE AGREEMENT  
(For Use Under Seller's Rate Schedule FT)**

THIS AGREEMENT entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and \_\_\_\_\_, hereinafter referred to as "Buyer," second party,

[or, when applicable, THIS AGREEMENT entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and \_\_\_\_\_, as "Agent," for \_\_\_\_\_ ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.]

WITNESSETH

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I  
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of \_\_\_\_\_ dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II  
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of

receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

### ARTICLE III POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

### ARTICLE IV TERM OF AGREEMENT

This agreement shall be effective as of \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "This agreement shall be effective as of the later of \_\_\_\_\_, \_\_\_\_\_ (year) or the date that all of Seller's \_\_\_\_\_ (insert project name) facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "shall remain in force and effect for a primary term of \_\_\_\_\_"] and thereafter until terminated by Seller or Buyer upon at least \_\_\_\_\_ written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff. [OPTION TO DELETE IF NOT APPLICABLE: As set forth in Section 8 of Article II of Seller's August 7, 1989 revised Stipulation and Agreement in Docket Nos. RP88-68 et.al., (a) pregranted abandonment under Section 284.221(d) of the Commission's regulations shall not apply to any long term conversions from firm sales service to transportation service under Seller's Rate Schedule FT and (b) Seller shall not exercise its right to terminate this service agreement as it applies to transportation service resulting from conversions from firm sales service so long as Buyer is willing to pay rates no less favorable than Seller is otherwise able to collect from third parties for such service.]

### ARTICLE V RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate

pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain *[insert description of precedent agreement(s)]* dated \_\_\_\_\_ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI  
MISCELLANEOUS

1. This Agreement supersedes and cancels as of the effective date hereof the following contract(s):

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of \_\_\_\_\_, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

- (a) If to Seller:  
Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396



Houston, Texas 77251  
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE  
COMPANY, LLC  
(Seller)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

\_\_\_\_\_  
(Buyer)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

**Exhibit A**

Point(s) of Receipt

[OPTIONAL IF AGREED TO:  
Maximum Daily Capacity Entitlement  
at each Receipt Point (DT/day)\*]

- \* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

**Exhibit B**

<u>Point(s) of Delivery</u>	Maximum Daily Capacity Entitlement at each <u>Delivery Point(Dt/Day)</u>	<u>Pressure</u>
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**Exhibit C**

**Specification of Negotiated Rate and Term**

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

**FORM OF SERVICE AGREEMENT  
(For Use Under Seller's WSS-Open Access Rate Schedule)**

THIS AGREEMENT entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and \_\_\_\_\_, a \_\_\_\_\_ corporation, hereinafter referred to as "Buyer", second party,

**WITNESSETH:**

WHEREAS, Seller has made available to Buyer storage capacity from its Washington Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule WSS-Open Access as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I  
SERVICE TO BE RENDERED**

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule WSS-Open Access, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of \_\_\_\_\_ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule WSS-Open Access.

To receive and store up to a total quantity at any one time of \_\_\_\_\_ dt, which quantity shall be Buyer's Storage Capacity Quantity.

**ARTICLE II  
POINT(S) OF RECEIPT AND DELIVERY**

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be Seller's Washington Storage Field located at Seller's Station 54 in St. Landry Parish, Louisiana. Gas delivered or

received in Seller's pipeline system shall be at the prevailing pressure not to exceed the maximum allowable operating pressure.

ARTICLE III  
TERM OF AGREEMENT

This agreement shall be effective as of \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "This agreement shall be effective as of the later of \_\_\_\_\_, \_\_\_\_\_ (year) or the date that all of Seller's \_\_\_\_\_ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "shall remain in force and effect for a primary term of \_\_\_\_\_"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least \_\_\_\_\_ written notice.

ARTICLE IV  
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule WSS-Open Access, and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

ARTICLE V  
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.
2. This agreement supersedes and cancels as of the effective date hereof the following contracts:
3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.
4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party may be in writing or by telecopy or telephone and shall be considered as duly delivered to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396  
Houston, Texas 77251  
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE  
COMPANY, LLC  
(Seller)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

\_\_\_\_\_  
(Buyer)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

**Exhibit A**

**Specification of Negotiated Rate and Term**

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]



**FORM OF SERVICE AGREEMENT  
(For Use Under Seller's ESS Rate Schedule)**

THIS AGREEMENT entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and \_\_\_\_\_, hereinafter referred to as "Buyer", second party.

**WITNESSETH**

WHEREAS, Seller has made available to Buyer storage capacity from its Eminence Storage Field under Part 284 of the Commission's regulations; and Buyer desires to purchase and Seller desires to sell natural gas storage service under Seller's Rate Schedule ESS as set forth herein;

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I  
SERVICE TO BE RENDERED**

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule ESS, Seller agrees to inject into storage for Buyer's account, store and withdraw from storage, quantities of natural gas as follows:

To withdraw from storage up to a maximum quantity on any day of \_\_\_\_\_ dt, which quantity shall be Buyer's Storage Demand Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To inject into storage a maximum quantity on any day of \_\_\_\_ dt, which quantity shall be Buyer's Storage Injection Quantity, or such greater daily quantity, as applicable from time to time, pursuant to the terms and conditions of Seller's Rate Schedule ESS.

To receive and store up to a total quantity at any one time of \_\_\_\_\_ dt, which quantity shall be Buyer's Storage Capacity Quantity.

**ARTICLE II  
POINT(S) OF RECEIPT AND DELIVERY**

The Point of Receipt for injection of natural gas delivered to Seller by Buyer and the Point of Delivery for withdrawal of natural gas delivered by Seller to Buyer under this agreement shall be at the

point of interconnection of Seller's pipeline facilities and its Eminence Storage Field located in Covington County, Mississippi. Such gas shall be delivered or received at the prevailing pressure in Seller's pipeline system not to exceed the maximum allowable operating pressure.

ARTICLE III  
TERM OF AGREEMENT

This agreement shall be effective as of \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "This agreement shall be effective as of the later of \_\_\_\_\_, \_\_\_\_\_ (year) or the date that all of Seller's \_\_\_\_\_ (insert project name) facilities necessary to provide firm storage service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion"] and shall remain in force and effect until 9:00 a.m. Central Clock Time \_\_\_\_\_, \_\_\_\_\_ (year) [or, when applicable, "shall remain in force and effect for a primary term of \_\_\_\_\_"] and thereafter [or, when applicable, "and year to year thereafter"] until terminated by Seller or Buyer upon at least \_\_\_\_\_ written notice.

ARTICLE IV  
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule ESS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions of Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit A to the service agreement.

[WHEN APPLICABLE: The credit support provisions set forth in that certain [*insert description of precedent agreement(s)*] dated \_\_\_\_\_ (including any amendments thereto) related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]

ARTICLE V  
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of Texas.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party may be in writing or by telecopy or telephone and shall be considered as duly delivered to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396  
Houston, Texas 77251  
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE  
COMPANY, LLC  
(Seller)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

\_\_\_\_\_  
(Buyer)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

**Exhibit A**

**Specification of Negotiated Rate and Term**

[OPTIONAL IF AGREED TO: Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.]

[OPTIONAL IF AGREED TO: Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.]

**FORM OF SERVICE AGREEMENT  
(For Use Under Seller's GSS Rate Schedule)**

THIS AGREEMENT entered into this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller", first party, and \_\_\_\_\_, hereinafter referred to as "Buyer", second party,

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I  
SERVICE TO BE RENDERED**

Subject to the terms and provisions of this agreement and of Seller's Rate Schedule GSS, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer, quantities of natural gas as follows:

To withdraw from storage or cause to be withdrawn from storage, the gas stored for Buyer's account up to a maximum quantity in any day of \_\_\_\_ dt, which quantity shall be Buyer's Storage Demand.

To receive and store or cause to be stored up to a total quantity at any one time of \_\_\_\_ dt, which quantity shall be Buyer's Storage Capacity Quantity.

**ARTICLE II  
POINT OF DELIVERY**

The Point or Points of Delivery for all natural gas delivered by Seller to Buyer under this agreement shall be at or near:

**ARTICLE III  
DELIVERY PRESSURE**

Seller shall deliver natural gas to Buyer at the Point(s) of Delivery at a pressure(s) of:

ARTICLE IV  
TERM OF AGREEMENT

This agreement shall be effective \_\_\_\_\_ and shall remain in force and effect for a period \_\_\_\_\_

ARTICLE V  
RATE SCHEDULE AND PRICE

Buyer shall pay Seller for natural gas service rendered hereunder in accordance with Seller's Rate Schedule GSS and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be amended or superseded from time to time at the initiative of either party. Such rate schedule and General Terms and Conditions are by this reference made a part hereof.

ARTICLE VI  
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts:

3. No waiver by either party of anyone or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed and enforced in accordance with the laws of the State of \_\_\_\_\_.

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party may be in writing or by telecopy or telephone and shall be considered as duly delivered to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396  
Houston, Texas 77251  
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE  
COMPANY, LLC  
(Seller)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

\_\_\_\_\_  
(Buyer)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_



**FORM OF SERVICE AGREEMENT  
(For Use Under Seller's S-2 Rate Schedule)**

THIS AGREEMENT entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (year), by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as Seller, first party, and \_\_\_\_\_, hereinafter referred to as Buyer, second party

WITNESSETH:

WHEREAS,

NOW, THEREFORE, Seller and Buyer agree as follows:

**ARTICLE I  
SERVICES TO BE RENDERED**

Subject to the terms and provisions of this Agreement and Seller's Rate Schedule S-2, Seller agrees to receive from Buyer for storage, inject into storage for Buyer's account, store, withdraw from storage (or cause to be injected into storage for Buyer's account, stored, and withdrawn from storage) and deliver to Buyer quantities of natural gas stored by Seller (less fuel allowance, if any) as defined in Rate Schedule S-2 and stated in Article II of this Agreement.

**ARTICLE II  
TERM OF AGREEMENT**

Subject to the provisions of Article I hereof, this Agreement shall be effective on \_\_\_\_\_, \_\_\_\_\_. Natural gas service rendered hereunder shall commence on \_\_\_\_\_, \_\_\_\_\_, and continue for a period of \_\_\_\_\_ (\_\_\_\_)years and thereafter until terminated either by Seller or Buyer upon twelve (12) months prior written notice to the other specifying a termination date of April 15, or any anniversary thereafter.

ARTICLE III  
CONTRACT DEMAND  
AND STORAGE CAPACITY QUANTITY

Subject to the terms and provisions of this Agreement, Seller, during the period November 16 through April 15th, inclusive, of each contract year, agrees to withdraw or cause to be withdrawn from storage, transport and deliver to Buyer such quantities of natural gas as Buyer shall specify up to the following maximum daily quantities:

The period from November 16 through February 16, \_\_\_\_\_ dt per day;

Commencing February 17 the Maximum Daily Quantity shall decrease each successive day by \_\_\_\_\_ dt per day until March 1, on which date the Maximum Daily Quantity shall be \_\_\_\_\_ dt per day;

Commencing March 2 the Maximum Daily Quantity shall decrease each successive day by \_\_\_\_\_ dt per day until March 16, on which date the Maximum Daily Quantity shall be \_\_\_\_\_ dt per day;

Commencing March 17 the Maximum Daily Quantity shall decrease each successive day by \_\_\_\_\_ dt per day until April 1, and for the period from April 1 through April 15, the Maximum Daily Quantity shall be \_\_\_\_\_ dt per day;

provided, that Seller shall have no obligation to deliver to Buyer during each contract year a quantity of natural gas in excess of the following total quantities during the periods hereinafter set forth:

From November 16 through February 15,  
not in excess of \_\_\_\_\_ dt

From November 16 through March 15,  
not in excess of \_\_\_\_\_ dt

From November 16 through April 15,  
not in excess of \_\_\_\_\_ dt

For the purpose of computing the demand charge in Seller's Rate Schedule S-2, the foregoing maximum daily quantity of \_\_\_\_\_ dt shall constitute the Contract Storage Demand of Buyer, and Buyer agrees to pay Seller therefor as provided in Article V hereof. Buyer's Storage Capacity Quantity under Rate Schedule S-2 shall be \_\_\_\_\_ dts.

The term "contract year" as used in this Contract and in Seller's Rate Schedule S-2 shall mean a period commencing on the sixteenth day of November of each calendar year of the term hereof and continuing through the next ensuing fifteenth day of November.

ARTICLE IV  
POINT(S) OF DELIVERY  
AND DELIVERY PRESSURE(S)

Seller shall deliver natural gas hereunder to Buyer at the following Point(s) of Delivery and at a pressure(s):

ARTICLE V  
PRICE

Commencing on the effective date hereof Buyer shall pay Seller for all natural gas service rendered hereunder in accordance with Seller's Rate Schedule S-2 as filed with the Federal Energy Regulatory Commission, and as same may be amended or superseded, from time to time.

This Agreement in all respects shall be and remain subject to the applicable provisions of Seller's Rate Schedule S-2, which is made a part hereof by reference, and as same may be amended or superseded from time to time.

ARTICLE VI  
MISCELLANEOUS

1. The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this Agreement nor to be considered in any interpretation of the same.

2. This agreement supersedes and cancels as of the effective date hereof the following contracts:

3. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

4. This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of

5. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

6. Notices to either party may be in writing or by telecopy or telephone and shall be considered as duly delivered to the other party at the following address:

(a) If to Seller:

Transcontinental Gas Pipe Line Company, LLC  
P. O. Box 1396  
Houston, Texas 77251  
Attention:

(b) If to Buyer:

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE  
COMPANY, LLC  
(Seller)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

\_\_\_\_\_  
(Buyer)

By \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

**TEXAS EASTERN  
TRANSMISSION, L. P.**

FERC GAS TARIFF  
EIGHTH REVISED VOLUME NO. 1  
(Supersedes Texas Eastern Transmission, LP  
Seventh Revised Volume No. 1)  
of  
TEXAS EASTERN TRANSMISSION, LP  
FILED WITH  
FEDERAL ENERGY REGULATORY COMMISSION

Communications Concerning This Tariff  
Should Be Addressed To:

Janice K. Devers  
General Manager, Tariffs and Commercial Development  
Texas Eastern Transmission, LP

Mailing Address: Post Office Box 1642  
Houston, Texas 77251-1642

Street Address: 5400 Westheimer Court  
Houston, Texas 77056-5310

Telephone Number: (713) 627-6170

Facsimile Number: (713) 627-5041

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3.2 Exhibit B for SCT Service Agreement

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4. IT-1 Service Agreement

5. LLFT Service Agreement

5.1 Exhibit A for LLFT Service Agreement

5.2 Exhibit B for LLFT Service Agreement

5.3 Exhibit C for LLFT Service Agreement

6. LLIT Service Agreement

7. VKFT Service Agreement

7.1 Exhibit A for VKFT Service Agreement

7.2 Exhibit B for VKFT Service Agreement

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## **PART 2 - PRELIMINARY STATEMENT**

This Federal Energy Regulatory Commission (FERC) Gas Tariff is filed by Texas Eastern Transmission, LP (Texas Eastern) in compliance with Part 154, Subchapter E, Chapter 1, Title 18, of the Code of Federal Regulations and in compliance with Order No. 636 of the FERC. This FERC Gas Tariff reflects the unbundling of services in compliance with Order No. 636 and sets forth the terms and conditions of the transportation and storage services rendered by Texas Eastern. Texas Eastern is a Natural Gas company engaged in the business of transporting and storing Natural Gas in interstate commerce under authorization granted by and subject to the jurisdiction of the FERC.

The facilities owned and operated by Texas Eastern consist of a pipeline system which extends (1) from the State of Texas through the States of Louisiana, Arkansas, Missouri, Illinois, Indiana, Ohio, West Virginia, Pennsylvania and New Jersey to the State of New York, (2) from the State of Mississippi through the States of Alabama, Tennessee, Kentucky and Ohio to the State of Pennsylvania; and which includes storage fields in Maryland and Pennsylvania.

The transportation and storage of Natural Gas is undertaken by Texas Eastern only under written contract acceptable to Texas Eastern after consideration of its commitments to others, delivery capacity and other factors deemed pertinent by Texas Eastern. If any such contract is to become operative only upon performance of certain precedent conditions, Texas Eastern reserves the right to require a separate written agreement specifying the conditions which must be satisfied before the contract for the transportation and/or storage of Natural Gas becomes operative.

Nothing in this tariff is intended to inhibit development of, or discriminate against the use of, Imbalance Management Services or Title Transfer Tracking services provided by third parties or Texas Eastern's Customers. Any party interested in providing Imbalance Management Services or Title Transfer Tracking services must coordinate with Texas Eastern.

## **RATE SCHEDULE CDS**

### **COMPREHENSIVE DELIVERY SERVICE**

#### **1. AVAILABILITY**

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule CDS. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule CDS is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, LLFT, LLIT, VKFT and VKIT or from capacity on the Marietta Extension, the Manhattan Extension or the Ohio Extension.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Subject to Sections 2.3 and 2.4 of this Rate Schedule CDS, Pipeline shall deliver to those delivery points on Pipeline's system as specified in the executed service agreement or available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), for Customer's account, as requested for any Day, Natural Gas quantities up to Customer's Maximum Daily Quantity (MDQ). Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.

2.3 Subject to variances as may be permitted by Section 2.4 of this Rate Schedule CDS or the General Terms and Conditions, Customer shall deliver to Pipeline and Pipeline shall receive, for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), daily Quantities of Gas equal to the daily quantities delivered to Customer pursuant to Section 2.2 up to Customer's MDQ, plus Applicable Shrinkage.

2.4 (A) Pursuant to this Section 2.4, Customer may cause Natural Gas to be delivered to Pipeline for the purpose of receiving No-notice Service in a



manner which is different from that required by Section 2.3 of this Rate Schedule CDS as provided in Section 2.4(B) or Section 2.4(C) below. If Customer does not elect to tender Natural Gas quantities in advance for No-notice Service as provided in Section 2.4(B), Customer must tender Natural Gas quantities to Pipeline no more than two (2) Business Days after commencement of such "no-notice" service in order to initiate correction of the scheduling variance created while receiving No-notice Service. The difference in scheduled receipts and scheduled deliveries must be at a minimum, equal to the level of No-notice Service received (whether an increase or decrease) two (2) Business Days prior and must continue for the period of time required to correct the scheduling variance created while receiving such No-notice Service; provided, however, Customer is not required on any Day to tender in excess of its MDQ. If a Customer schedules the delivery of its MDQ, that Customer is not required to, but may include in the Quantity of Gas scheduled for receipt, Quantities of Gas for the purpose of correcting prior scheduling variances. Any remaining scheduling variance will be corrected as an imbalance at the end of the Month in accordance with Section 2.4(D) herein. To the extent Customer notifies Pipeline of Customer's tender of Natural Gas prior to the date such Natural Gas will be delivered to Customer and Pipeline agrees to such pre-injection, Customer will receive a credit against the Reservation component of its invoice for such pre-injection Quantities of Gas. The applicable Pre-injection Credit Rate is set forth on the Statement of Rates for Rate Schedule CDS.

- (B) In the event Customer desires to pre-inject receipts or reduce receipts in anticipation of an increase or decrease in its scheduled deliveries, Customer shall notify Pipeline of such desire pursuant to Section 4 of Pipeline's General Terms and Conditions. Pipeline shall perform No-notice Service at the level of increased or decreased receipts for a period of two (2) Business Days beginning upon Pipeline's initiation of No-notice Service.
- (C) In the event Customer requires an increase or decrease in its scheduled deliveries, and (1) Customer provides notice to Pipeline of such requirement pursuant to Section 4 of Pipeline's General Terms and Conditions, (2) such corresponding increase or decrease in Customer's scheduled receipts cannot be confirmed contemporaneously by Pipeline, and (3) Customer has not previously scheduled increased or decreased receipts into Pipeline's system for No-notice Service, Pipeline shall perform service at the level of scheduled increased or decreased deliveries for a period of two (2) Business Days beginning upon Pipeline's receipt of such notice.

(D) If Customer is out of balance at the end of any Month due to invocation of the No-notice Service provisions of Rate Schedule CDS, Customer will be allowed to reduce by in-kind balancing any No-notice Service imbalance to zero within five (5) Days after notification by Pipeline. Any remaining imbalance shall be reconciled in accordance with Section 8.5 of the General Terms and Conditions.

2.5 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule; provided, it is agreed by all Rate Schedule CDS Customers that Pipeline may, but is not obligated to, develop new storage fields and add facilities as necessary to provide service hereunder.

### 3. RATE

3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule CDS of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this rate schedule are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s). In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement,

which is not in excess of 110% of scheduled service levels for such Day.

- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.
- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.3 For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

- (A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

- (B) Monthly Usage Charge consisting of the sum of the following daily charges:

- (1) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
- (2) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day and less than 110% of Customer's maximum daily contractual entitlement for such Day.

- (3) The Usage-3 Charge Rate, as set forth on the Statement of Rates for Rate Schedule CDS, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of Customer's maximum daily contractual entitlement for such Day.

Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule CDS, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule CDS.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule CDS of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]
- 3.7 Customized Reservation Pattern™ (CRP™)
  - (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule CDS. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.

- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule CDS. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule CDS shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed CDS Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS  
 RESERVATION  
 CHARGES

Pursuant to Sections 3.2, 3.3, and 3.5 of Rate Schedule CDS:

ACCESS AREA	CDS RESERVATION CHARGE*		CDS RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	6.8040	0.0000	0.2237	0.0000
WLA-AAB	2.8250	0.0000	0.0929	0.0000
ELA-AAB	2.3750	0.0000	0.0781	0.0000
ETX-AAB	2.1890	0.0000	0.0720	0.0000
STX-STX	5.7360	0.0000	0.1886	0.0000
STX-WLA	5.8960	0.0000	0.1938	0.0000
STX-ELA	6.8130	0.0000	0.2240	0.0000
STX-ETX	6.8130	0.0000	0.2240	0.0000
WLA-WLA	2.0590	0.0000	0.0677	0.0000
WLA-ELA	2.8330	0.0000	0.0931	0.0000
WLA-ETX	2.8330	0.0000	0.0931	0.0000
ELA-ELA	2.3800	0.0000	0.0783	0.0000
ETX-ETX	2.1940	0.0000	0.0721	0.0000
ETX-ELA	2.3800	0.0000	0.0783	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.4370	0.0000	0.1459	0.0000
M1-M2	8.1010	0.0000	0.2663	0.0000
M1-M3	10.6000	0.0000	0.3485	0.0000
M2-M2	6.3220	0.0000	0.2078	0.0000
M2-M3	8.9590	0.0000	0.2945	0.0000
M3-M3	5.1590	0.0000	0.1696	0.0000

\* Reservation Charge reflects a storage surcharge of: 0.3200

PRE-INJECTION CREDIT APPLICABLE TO CUSTOMERS' RESERVATION CHARGE  
 PURSUANT TO SECTION 2.4 OF RATE SCHEDULE CDS.

ALL ZONES  
 \$/dth  
 0.0053

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

CDS  
 USAGE  
 CHARGES

ZONE RATE  
 \$/dth

Pursuant to Sections 3.2 and 3.3 of Rate Schedule CDS:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0106	0.0116	0.0160	0.0160	0.0343	0.0604	0.0789
from WLA	0.0116	0.0073	0.0122	0.0122	0.0305	0.0566	0.0751
from ELA	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from ETX	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from M1	0.0343	0.0305	0.0288	0.0288	0.0183	0.0444	0.0629
from M2	0.0604	0.0566	0.0549	0.0549	0.0444	0.0318	0.0497
from M3	0.0789	0.0751	0.0734	0.0734	0.0629	0.0497	0.0234
USAGE-1 - MINIMUM							
from STX	0.0064	0.0074	0.0117	0.0117	0.0258	0.0519	0.0704
from WLA	0.0074	0.0031	0.0079	0.0079	0.0220	0.0481	0.0666
from ELA	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from ETX	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from M1	0.0258	0.0220	0.0203	0.0203	0.0141	0.0402	0.0587
from M2	0.0519	0.0481	0.0464	0.0464	0.0402	0.0276	0.0455
from M3	0.0704	0.0666	0.0649	0.0649	0.0587	0.0455	0.0192
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0270	0.0165		
from M2				0.0520	0.0415	0.0294	
from M3						0.0465	0.0214
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0185	0.0123		
from M2				0.0435	0.0373	0.0252	
from M3						0.0423	0.0172
USAGE-2	0.0129	0.0129	0.0129	0.0129	0.0312	0.0573	0.0758
USAGE-3	0.1143	0.1143	0.1143	0.1143	0.2711	0.4177	0.5184

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.



CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES	RESERVATION CHARGE*			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE*		
		\$/dth			\$/dth	
	MILEAGE	NON- MILEAGE	TOTAL	MILEAGE	NON- MILEAGE	TOTAL
ACCESS AREA						
STX-AAB	4.1510	2.6530	6.8040	0.1365	0.0872	0.2237
WLA-AAB	1.3110	1.5140	2.8250	0.0431	0.0498	0.0929
ELA-AAB	0.9150	1.4600	2.3750	0.0301	0.0480	0.0781
ETX-AAB	0.8320	1.3570	2.1890	0.0274	0.0446	0.0720
STX-STX	3.0800	2.6560	5.7360	0.1013	0.0873	0.1886
STX-WLA	3.2370	2.6590	5.8960	0.1064	0.0874	0.1938
STX-ELA	4.1510	2.6620	6.8130	0.1365	0.0875	0.2240
STX-ETX	4.1510	2.6620	6.8130	0.1365	0.0875	0.2240
WLA-WLA	0.3980	1.6610	2.0590	0.0131	0.0546	0.0677
WLA-ELA	1.3120	1.5210	2.8330	0.0431	0.0500	0.0931
WLA-ETX	1.3120	1.5210	2.8330	0.0431	0.0500	0.0931
ELA-ELA	0.9150	1.4650	2.3800	0.0301	0.0482	0.0783
ETX-ETX	0.8320	1.3620	2.1940	0.0274	0.0447	0.0721
ETX-ELA	0.9150	1.4650	2.3800	0.0301	0.0482	0.0783
MARKET AREA						
M1-M1	1.7730	2.6640	4.4370	0.0583	0.0876	0.1459
M1-M2	5.4330	2.6680	8.1010	0.1786	0.0877	0.2663
M1-M3	7.9290	2.6710	10.6000	0.2607	0.0878	0.3485
M2-M2	3.6580	2.6640	6.3220	0.1203	0.0875	0.2078
M2-M3	6.2920	2.6670	8.9590	0.2069	0.0876	0.2945
M3-M3	2.4980	2.6610	5.1590	0.0821	0.0875	0.1696

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

CDS CAPACITY RELEASE CHARGES		\$/DTH					
USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0064	0.0074	0.0117	0.0117	0.0258	0.0519	0.0704
from WLA	0.0074	0.0036	0.0079	0.0079	0.0220	0.0481	0.0666
from ELA	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from ETX	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from M1	0.0258	0.0220	0.0203	0.0203	0.0141	0.0402	0.0587
from M2	0.0519	0.0481	0.0464	0.0464	0.0402	0.0276	0.0455
from M3	0.0704	0.0666	0.0649	0.0649	0.0587	0.0455	0.0192
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0106	0.0116	0.0160	0.0160	0.0343	0.0604	0.0789
from WLA	0.0116	0.0073	0.0122	0.0122	0.0305	0.0566	0.0751
from ELA	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from ETX	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from M1	0.0343	0.0305	0.0288	0.0288	0.0183	0.0444	0.0629
from M2	0.0604	0.0566	0.0549	0.0549	0.0444	0.0318	0.0497
from M3	0.0789	0.0751	0.0734	0.0734	0.0629	0.0497	0.0234
USAGE-1 BACKHAUL RATE*							
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0185	0.0123		
from M2				0.0435	0.0373	0.0252	
from M3						0.0423	0.0172
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0270	0.0165		
from M2				0.0520	0.0415	0.0294	
from M3						0.0465	0.0214

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 RESERVATION  
 CHARGES

Pursuant to Sections 3.2(A), 3.3(A), and 3.5 of Rate Schedule FT-1:

ACCESS AREA	FT-1 RESERVATION CHARGE*		FT-1 RESERVATION CHARGE ADJUSTMENT	
	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	6.5810	0.0000	0.2164	0.0000
WLA-AAB	2.6020	0.0000	0.0856	0.0000
ELA-AAB	2.1520	0.0000	0.0708	0.0000
ETX-AAB	1.9660	0.0000	0.0646	0.0000
STX-STX	5.5130	0.0000	0.1813	0.0000
STX-WLA	5.6730	0.0000	0.1865	0.0000
STX-ELA	6.5900	0.0000	0.2167	0.0000
STX-ETX	6.5900	0.0000	0.2167	0.0000
WLA-WLA	1.8360	0.0000	0.0603	0.0000
WLA-ELA	2.6100	0.0000	0.0858	0.0000
WLA-ETX	2.6100	0.0000	0.0858	0.0000
ELA-ELA	2.1570	0.0000	0.0709	0.0000
ETX-ETX	1.9710	0.0000	0.0648	0.0000
ETX-ELA	2.1570	0.0000	0.0709	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	4.2140	0.0000	0.1385	0.0000
M1-M2	7.8780	0.0000	0.2590	0.0000
M1-M3	10.3770	0.0000	0.3412	0.0000
M2-M2	6.0990	0.0000	0.2005	0.0000
M2-M3	8.7360	0.0000	0.2872	0.0000
M3-M3	4.9360	0.0000	0.1622	0.0000

\* Reservation Charge reflects a storage surcharge of: 0.0970

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 USAGE  
 CHARGES

ZONE RATE  
 \$/dth

Pursuant to Sections 3.2(A) and 3.3(A) of Rate Schedule FT-1:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0.0106	0.0116	0.0160	0.0160	0.0343	0.0604	0.0789
from WLA	0.0116	0.0073	0.0122	0.0122	0.0305	0.0566	0.0751
from ELA	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from ETX	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from M1	0.0343	0.0305	0.0288	0.0288	0.0183	0.0444	0.0629
from M2	0.0604	0.0566	0.0549	0.0549	0.0444	0.0318	0.0497
from M3	0.0789	0.0751	0.0734	0.0734	0.0629	0.0497	0.0234
USAGE-1 - MINIMUM							
from STX	0.0064	0.0074	0.0117	0.0117	0.0258	0.0519	0.0704
from WLA	0.0074	0.0031	0.0079	0.0079	0.0220	0.0481	0.0666
from ELA	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from ETX	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from M1	0.0258	0.0220	0.0203	0.0203	0.0141	0.0402	0.0587
from M2	0.0519	0.0481	0.0464	0.0464	0.0402	0.0276	0.0455
from M3	0.0704	0.0666	0.0649	0.0649	0.0587	0.0455	0.0192
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0270	0.0165		
from M2				0.0520	0.0415	0.0294	
from M3						0.0465	0.0214
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0185	0.0123		
from M2				0.0435	0.0373	0.0252	
from M3						0.0423	0.0172
USAGE-2	0.1143	0.1143	0.1143	0.1143	0.2711	0.4177	0.5184

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1

CAPACITY RELEASE CHARGES

\$/DTH

USAGE-1 RATE*	STX	WLA	ELA	ETX	M1	M2	M3
MILEAGE							
from STX	0.0064	0.0074	0.0117	0.0117	0.0258	0.0519	0.0704
from WLA	0.0074	0.0036	0.0079	0.0079	0.0220	0.0481	0.0666
from ELA	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from ETX	0.0117	0.0079	0.0062	0.0062	0.0203	0.0464	0.0649
from M1	0.0258	0.0220	0.0203	0.0203	0.0141	0.0402	0.0587
from M2	0.0519	0.0481	0.0464	0.0464	0.0402	0.0276	0.0455
from M3	0.0704	0.0666	0.0649	0.0649	0.0587	0.0455	0.0192
NON-MILEAGE							
from STX	0.0042	0.0042	0.0043	0.0043	0.0085	0.0085	0.0085
from WLA	0.0042	0.0037	0.0043	0.0043	0.0085	0.0085	0.0085
from ELA	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from ETX	0.0043	0.0043	0.0043	0.0043	0.0085	0.0085	0.0085
from M1	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M2	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
from M3	0.0085	0.0085	0.0085	0.0085	0.0042	0.0042	0.0042
TOTAL							
from STX	0.0106	0.0116	0.0160	0.0160	0.0343	0.0604	0.0789
from WLA	0.0116	0.0073	0.0122	0.0122	0.0305	0.0566	0.0751
from ELA	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from ETX	0.0160	0.0122	0.0105	0.0105	0.0288	0.0549	0.0734
from M1	0.0343	0.0305	0.0288	0.0288	0.0183	0.0444	0.0629
from M2	0.0604	0.0566	0.0549	0.0549	0.0444	0.0318	0.0497
from M3	0.0789	0.0751	0.0734	0.0734	0.0629	0.0497	0.0234
USAGE-1 BACKHAUL RATE*							
MILEAGE							
from STX	0.0046						
from WLA		0.0017					
from ELA			0.0044				
from ETX				0.0044			
from M1				0.0185	0.0123		
from M2				0.0435	0.0373	0.0252	
from M3						0.0423	0.0172
NON-MILEAGE							
from STX	0.0042						
from WLA		0.0042					
from ELA			0.0043				
from ETX				0.0043			
from M1				0.0085	0.0042		
from M2				0.0085	0.0042	0.0042	
from M3						0.0042	0.0042
TOTAL							
from STX	0.0088						
from WLA		0.0059					
from ELA			0.0087				
from ETX				0.0087			
from M1				0.0270	0.0165		
from M2				0.0520	0.0415	0.0294	
from M3						0.0465	0.0214

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

Pursuant to Section 3.14 of the General Terms and Conditions:

FT-1 CAPACITY RELEASE CHARGES	RESERVATION CHARGE* \$/dth			RESERVATION CHARGE ADJUSTMENT/ VOLUMETRIC RESERVATION CHARGE* \$/dth		
	MILEAGE	NON- MILEAGE	TOTAL	MILEAGE	NON- MILEAGE	TOTAL
ACCESS AREA						
STX-AAB	4.1510	2.4300	6.5810	0.1365	0.0799	0.2164
WLA-AAB	1.3110	1.2910	2.6020	0.0431	0.0425	0.0856
ELA-AAB	0.9150	1.2370	2.1520	0.0301	0.0407	0.0708
ETX-AAB	0.8320	1.1340	1.9660	0.0274	0.0372	0.0646
STX-STX	3.0800	2.4330	5.5130	0.1013	0.0800	0.1813
STX-WLA	3.2370	2.4360	5.6730	0.1064	0.0801	0.1865
STX-ELA	4.1510	2.4390	6.5900	0.1365	0.0802	0.2167
STX-ETX	4.1510	2.4390	6.5900	0.1365	0.0802	0.2167
WLA-WLA	0.3980	1.4380	1.8360	0.0131	0.0472	0.0603
WLA-ELA	1.3120	1.2980	2.6100	0.0431	0.0427	0.0858
WLA-ETX	1.3120	1.2980	2.6100	0.0431	0.0427	0.0858
ELA-ELA	0.9150	1.2420	2.1570	0.0301	0.0408	0.0709
ETX-ETX	0.8320	1.1390	1.9710	0.0274	0.0374	0.0648
ETX-ELA	0.9150	1.2420	2.1570	0.0301	0.0408	0.0709
MARKET AREA						
M1-M1	1.7730	2.4410	4.2140	0.0583	0.0802	0.1385
M1-M2	5.4330	2.4450	7.8780	0.1786	0.0804	0.2590
M1-M3	7.9290	2.4480	10.3770	0.2607	0.0805	0.3412
M2-M2	3.6580	2.4410	6.0990	0.1203	0.0802	0.2005
M2-M3	6.2920	2.4440	8.7360	0.2069	0.0803	0.2872
M3-M3	2.4980	2.4380	4.9360	0.0821	0.0801	0.1622

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 INCREMENTAL FACILITY CHARGE

		INCREMENTAL FACILITY CHARGE \$/dth	
		Maximum	Minimum
PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FT-1:			
To applicable customers converting from Rate Schedule FTS			
in Docket No. CP82-446: RESERVATION CHARGE		0.6600	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0217	0.0000
Customer	dth		
Bay State Gas Company	4,235		
Boston Gas Company d/b/a National Grid	21,394		
Colonial Gas Company d/b/a National Grid	1,951		
Connecticut Natural Gas Corporation	6,340		
Town of Middleborough, Massachusetts	116		
New Jersey Natural Gas Company	1,060		
Northern Utilities, Inc.	965		
Southern Connecticut Gas Company	4,922		
Yankee Gas Services Company	6,066		
To applicable customers converting from Rate Schedule FTS-4			
in Docket No. CP87-4: RESERVATION CHARGE		3.0110	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0990	0.0000
Customer	dth		
Brooklyn Union Gas Company d/b/a National Grid	27,500		
KeySpan Gas East Corporation d/b/a National Grid	22,500		
New Jersey Natural Gas Company	40,000		
Pivotal Utility Holdings, Inc.	10,000		
Public Service Electric & Gas Company	40,000		
To applicable customers converting from Rate Schedule FTS-5			
in Docket No. CP87-312: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Colonial Gas Company d/b/a National Grid	2,326		
Northeast Energy Associates	14,000		
UGI Central Penn Gas, Inc.	4,000		
Yankee Gas Services Company	125		
To applicable customers converting from Rate Schedule FTS-7			
in Docket No. CP80-170: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Connecticut Natural Gas Corporation	4,231		
Yankee Gas Services Company	3,015		
To applicable customers converting from Rate Schedule FTS-8			
in Docket No. CP85-803: RESERVATION CHARGE		0.0000	0.0000
RESERVATION CHARGE ADJUSTMENT		0.0000	0.0000
Customer	dth		
Yankee Gas Services Company	39		

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP00-404-000(Columbia Liberty Expansion):		
Customer	dth	
Liberty Electric Power, LLC	84,000	
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	\$4.4610	\$0.1180
USAGE-2 CHARGE	\$0.1467	
RESERVATION CHARGE ADJUSTMENT	\$0.1467	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	\$0.1467	\$0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00 %	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.



CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Docket No. CP02-32, TIME Project:

Customer	dth		Maximum	Minimum
New Jersey Natural Gas Company	100,000			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:				
		RESERVATION CHARGE	\$14.0460	\$0.0000
		USAGE-2 CHARGE	\$0.4618	
		RESERVATION CHARGE ADJUSTMENT	\$0.4618	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:				
		VOLUMETRIC RESERVATION CHARGE	\$0.4618	\$0.0000
		BASE UNIT ELECTRIC POWER COST	0.2917	
		ELECTRIC POWER COST ADJUSTMENT	1.1830	
		ADJUSTED ELECTRIC POWER COST	1.4747	
		ASA SURCHARGE	0.0097	

APPLICABLE SHRINKAGE PERCENTAGE  
 December 1 through November 30:

In-Path	2.54%
Out-of-Path	2.89%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2008:

Docket No. CP06-115, TIME II Project:

Customer	dth	Maximum	Minimum
New Jersey Natural Gas Company	100,000		
PSEG Power, LLC	50,000		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:			
RESERVATION CHARGE		\$23.2970	\$0.1110
USAGE-2 CHARGE		\$0.7660	
RESERVATION CHARGE ADJUSTMENT		\$0.7659	\$0.0036
Rates Pursuant to Section 3.14 of the General Terms and Conditions:			
VOLUMETRIC RESERVATION CHARGE		\$0.7659	\$0.0036
BASE UNIT ELECTRIC POWER COST	1.9722		
ELECTRIC POWER COST ADJUSTMENT	-0.3270		
ADJUSTED ELECTRIC POWER COST	1.6452		
ASA SURCHARGE	-0.2476		
APPLICABLE SHRINKAGE PERCENTAGE			
December 1 through November 30:			
	In-Path	0.70%	
	Out-of-Path	2.89%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP92-165 (North Carolina Project):		
<u>Customer</u>	<u>dth</u>	
Dominion Transmission, Inc.	30,000	

Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

RESERVATION CHARGE	\$6.5600	\$0.0800
USAGE-2 CHARGE	\$0.2156	
RESERVATION CHARGE ADJUSTMENT	\$0.2156	\$0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.2156	\$0.0000
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APPLICABLE SHRINKAGE PERCENTAGE

Effective Year Around:	
June 1 through May 31	0.00 %

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Maximum Minimum

Docket No. CP94-654 (Riverside Storage Project):

Customer	dth
PECO Energy Company	29,210
UGI Utilities, Inc.	4,000

Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

RESERVATION CHARGE	\$10.4390	\$0.0000
USAGE-2 CHARGE	\$0.3432	
RESERVATION CHARGE ADJUSTMENT	\$0.3432	\$0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.3432	\$0.0000
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APPLICABLE SHRINKAGE PERCENTAGE

Effective Year Around:	
June 1 through May 31	0.00 %

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:	Maximum	Minimum
Docket No. CP95-76 and CP95-2 (Philadelphia Lateral Expansion):		
<u>Customer</u>	<u>dth</u>	
Grays Ferry Cogeneration Partnership	15,000	
Sun Company, Inc.	15,000	
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	\$1.9410	\$0.0000
USAGE-2 CHARGE	\$0.0638	
RESERVATION CHARGE ADJUSTMENT	\$0.0638	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	\$0.0638	\$0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
June 1 through May 31	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Maximum Minimum

Docket No. CP97-276 (1997 Line No. 1-A Expansion):

Customer	dth
PECO Energy Company	93,000
Paulsboro Refining Company LLC	8,000

Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:

RESERVATION CHARGE	\$1.5830	\$0.0000
USAGE-2 CHARGE	\$0.0520	
RESERVATION CHARGE ADJUSTMENT	\$0.0520	\$0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.0520	\$0.0000
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APPLICABLE SHRINKAGE PERCENTAGE

Effective Year Around: June 1 through May 31	0.00 %
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP99-621 (Ironwood Lateral):		
<hr/>		
Customer	dth	
PPL Energy Plus, LLC	120,000	
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
Effective October 1 through April 30		
RESERVATION CHARGE	\$0.6040	\$0.0000
USAGE-2 CHARGE	\$0.0199	
RESERVATION CHARGE ADJUSTMENT	\$0.0199	\$0.0000
Effective May 1 through September 30		
RESERVATION CHARGE	\$1.2690	\$0.0000
USAGE-2 CHARGE	\$0.0417	
RESERVATION CHARGE ADJUSTMENT	\$0.0417	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
Effective October 1 through April 30		
VOLUMETRIC RESERVATION CHARGE	\$0.0199	\$0.0000
Effective May 1 through September 30		
VOLUMETRIC RESERVATION CHARGE	\$0.0417	\$0.0000
APPLICABLE SHRINKAGE PERCENTAGE		
Effective Year Around:		
October 1 through September 30	0.00	%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth	
	Maximum	Minimum
APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:		
Docket No. CP02-381 (M1 Expansion Project):		
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	\$6.7880	\$0.0000
USAGE-2 CHARGE	\$0.2231	
RESERVATION CHARGE ADJUSTMENT	\$0.2231	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	\$0.2231	\$0.0000
BASE UNIT ELECTRIC POWER COST	0.7921	
ELECTRIC POWER COST ADJUSTMENT	-0.4250	
ADJUSTED ELECTRIC POWER COST	0.3671	
APPLICABLE SHRINKAGE PERCENTAGE (LAUF)		
Effective Year Around:		
December 1 through November 30	0.39%	

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.



CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TIME III Project:

Customer	dth		Maximum	Minimum
CenterPoint Energy Services, Inc.	25,000			
PPL Energy Plus, LLC	30,000			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:				
RESERVATION CHARGE			\$23.8560	\$0.0480
USAGE-1 CHARGE			\$0.0033	
USAGE-2 CHARGE			\$0.7876	
RESERVATION CHARGE ADJUSTMENT			\$0.7843	\$0.0016
Rates Pursuant to Section 3.14 of the General Terms and Conditions:				
VOLUMETRIC RESERVATION CHARGE			\$0.7843	\$0.0016
BASE UNIT ELECTRIC POWER COST	1.0597			
ELECTRIC POWER COST ADJUSTMENT	0.5750			
ADJUSTED ELECTRIC POWER COST	1.6347			
ASA USAGE SURCHARGE	0.0033			
APPLICABLE SHRINKAGE PERCENTAGE				
December 1 through November 30:	0.66%			

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2010:

Docket No. CP09-68-000, TEMAX Project:

Customer	dth		Maximum	Minimum
ConocoPhillips Company	395,000			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:				
RESERVATION CHARGE			\$19.6580	\$0.0710
USAGE-1 CHARGE			\$0.0000	
USAGE-2 CHARGE			\$0.6463	
RESERVATION CHARGE ADJUSTMENT			\$0.6463	\$0.0023
Rates Pursuant to Section 3.14 of the General Terms and Conditions:				
VOLUMETRIC RESERVATION CHARGE			\$0.6463	\$0.0023
BASE UNIT ELECTRIC POWER COST	1.6032			
ELECTRIC POWER COST ADJUSTMENT	-0.3810			
ADJUSTED ELECTRIC POWER COST	1.2222			
ASA USAGE SURCHARGE	0.0000			
APPLICABLE SHRINKAGE PERCENTAGES				
December 1 through November 30:	0.78%			

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

FIRM MARIETTA EXTENSION TRANSPORTATION SERVICE:

Marietta Extension Charge applicable to all Customers contracted for firm transportation on the Marietta Extension with the exception of TEMAX and Time III, in addition to other applicable charges

	Maximum	Minimum
Rates Pursuant to Section 3.2(C) of Rate Schedule FT-1:		
RESERVATION CHARGE	\$3.1240	\$0.0000
USAGE-2 CHARGE	\$0.1027	
RESERVATION CHARGE ADJUSTMENT	\$0.1027	\$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:		
VOLUMETRIC RESERVATION CHARGE	\$0.1027	\$0.0000

MARIETTA EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

December 1 through November 30: 0.26%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-67-001, TEAM 2012 Project:

Customer	dth		Maximum	Minimum
Range Resources-Appalachia, LLC	150,000			
Chesapeake Utilities Corporation	50,000			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:				
RESERVATION CHARGE			\$18.1900	\$0.0270
USAGE-1 CHARGE			\$0.0041	
USAGE-2 CHARGE			\$0.6021	
RESERVATION CHARGE ADJUSTMENT			\$0.5980	\$0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:				
VOLUMETRIC RESERVATION CHARGE			\$0.5980	\$0.0010
BASE UNIT ELECTRIC POWER COST	1.3677			
ELECTRIC POWER COST ADJUSTMENT	0.6910			
ADJUSTED ELECTRIC POWER COST	2.0587			
ASA USAGE SURCHARGE	0.0041			
APPLICABLE SHRINKAGE PERCENTAGE				
December 1 through November 30:	0.85%			

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2012:

Docket No. CP11-508-000, Philadelphia Lateral Expansion Project:

Customer	dth
Grays Ferry Cogeneration Partnership	20,000
Paulsboro Refining Company LLC	7,000

	Maximum	Minimum
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:		
RESERVATION CHARGE	\$8.4150	\$0.0000
USAGE-1 CHARGE	\$0.0000	
USAGE-2 CHARGE	\$0.2767	
RESERVATION CHARGE ADJUSTMENT	\$0.2767	\$0.0000

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.2767	\$0.0000
BASE UNIT ELECTRIC POWER COST	0.0467	
ELECTRIC POWER COST ADJUSTMENT	0.0230	
ADJUSTED ELECTRIC POWER COST	0.0697	

APPLICABLE SHRINKAGE PERCENTAGE (LAUF)  
 December 1 through November 30: 0.02%

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2013:

Docket No. CP11-56-000, New Jersey-New York Expansion Project:

NJ-NY Project Customer	dth
Chesapeake Energy Marketing, Inc.	400,250
Chief Oil & Gas LLC	14,000
Consolidated Edison Company of New York, inc.	170,000
Enerplus Resources (USA) Corporation	7,500
StatOil Natural Gas LLC	204,750
Tug Hill Marcellus, LLC	3,500

Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	\$26.0690	\$0.0054
USAGE-1 CHARGE	\$-0.0019	
USAGE-2 CHARGE	\$0.8552	
RESERVATION CHARGE ADJUSTMENT	\$0.8571	\$0.0002

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.8571	\$0.0002
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0080	
ADJUSTED ELECTRIC POWER COST	0.0080	
ASA USAGE SURCHARGE	-0.0019	

APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (NJ-NY Project)

December 1 through November 30:	0.50%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE  
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1 CHARGES	CHARGES \$/dth
FIRM MANHATTAN EXTENSION TRANSPORTATION SERVICE:	
<hr/>	
Manhattan Extension Charge applicable to all Customers contracted for firm transportation on the Manhattan Extension with the exception of NJ-NY Project Customers, in addition to other applicable charges	
	Maximum      Minimum
	-----      -----
Rates Pursuant to Section 3.2(D) of Rate Schedule FT-1:	
RESERVATION CHARGE	\$20.8790      \$0.0000
USAGE-2 CHARGE	\$0.6864
RESERVATION CHARGE ADJUSTMENT	\$0.6864      \$0.0000
Rates Pursuant to Section 3.14 of the General Terms and Conditions:	
VOLUMETRIC RESERVATION CHARGE	\$0.6864      \$0.0000
MANHATTAN EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (LAUF)	
<hr/>	
December 1 through November 30:	0.26%

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2014:

Docket No. CP13-84-000, TEAM 2014 Project:

Customer	dth		Maximum	Minimum
Chevron U.S.A. Inc.	300,000			
EQT Energy, LLC	300,000			
Rates Pursuant to Section 3.2(B) of Rate Schedule FT-1:				
RESERVATION CHARGE			\$13.8810	\$0.0300
USAGE-1 CHARGE			\$0.0085	
USAGE-2 CHARGE			\$0.4649	
RESERVATION CHARGE ADJUSTMENT			\$0.4564	\$0.0010
Rates Pursuant to Section 3.14 of the General Terms and Conditions:				
VOLUMETRIC RESERVATION CHARGE			\$0.4564	\$0.0010
BASE UNIT ELECTRIC POWER COST	0.4227			
ELECTRIC POWER COST ADJUSTMENT	0.0820			
ADJUSTED ELECTRIC POWER COST	0.5047			
ASA USAGE SURCHARGE	0.0085			
APPLICABLE SHRINKAGE PERCENTAGE				
December 1 through November 30:	1.83%			

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.



CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL FACILITY EXPANSIONS IMPLEMENTED ON NOVEMBER 1, 2015:

Docket No. CP14-68-000, Ohio Pipeline Energy Network Project:

OPEN Project Customer	dth
Chesapeake Energy Marketing, L.L.C.	350,000
Total Gas & Power North America, Inc.	100,000
Rice Energy Marketing, LLC	50,000
CNX Gas Company, LLC	50,000

	Maximum	Minimum
Rates Pursuant to Section 3.2 of Rate Schedule FT-1:		
RESERVATION CHARGE	\$16.916	\$0.0330
USAGE-1 CHARGE	\$0.0000	
USAGE-2 CHARGE	\$0.5561	
RESERVATION CHARGE ADJUSTMENT	\$0.5561	\$0.0011

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.5561	\$0.0011
BASE UNIT ELECTRIC POWER COST	0.0000	
ELECTRIC POWER COST ADJUSTMENT	0.0000	
ADJUSTED ELECTRIC POWER COST	0.0000	
ASA USAGE SURCHARGE	0.0000	

APPLICABLE SHRINKAGE PERCENTAGE (including LAUF) for FT-1 (OPEN Project)

December 1 through November 30:	2.91%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

FT-1  
 CHARGES

CHARGES  
 \$/dth

FIRM OHIO EXTENSION TRANSPORTATION SERVICE:

Ohio Extension Charge applicable to all Customers contracted for firm transportation on the Ohio Extension with the exception of OPEN Project Customers, in addition to other applicable charges

Rates Pursuant to Section 3.2(E) of Rate Schedule FT-1:	Maximum	Minimum
RESERVATION CHARGE	\$15.345	\$0.0330
USAGE-1 CHARGE	\$0.0000	
USAGE-2 CHARGE	\$0.5045	
RESERVATION CHARGE ADJUSTMENT	\$0.5045	\$0.0011

Rates Pursuant to Section 3.14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE	\$0.5045	\$0.0011
ASA USAGE SURCHARGE	0.0000	

OHIO EXTENSION APPLICABLE SHRINKAGE PERCENTAGE (including LAUF)

December 1 through November 30:	0.77%
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ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE  
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

SS-1  
 CAPACITY RELEASE  
 CHARGES\*

Pursuant to Section 3.14 of the General Terms and Conditions:

		RATE \$/dth		
		NON-		
		MILEAGE	MILEAGE	TOTAL
MAXIMUM	RESERVATION CHARGE	2.0660	3.3550	5.4210
	SPACE CHARGE	0.0000	0.1293	0.1293
	VOLUMETRIC RESERVATION CHARGE	0.0678	0.1104	0.1782
	DAILY SPACE CHARGE	0.0000	0.0004	0.0004
MINIMUM	RESERVATION CHARGE	0.0000	0.0000	0.0000
	SPACE CHARGE	0.0000	0.0000	0.0000
	VOLUMETRIC RESERVATION CHARGE	0.0000	0.0000	0.0000
	DAILY SPACE CHARGE	0.0000	0.0000	0.0000

\*Rates are exclusive of surcharges which can also be recovered.

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO NGA SECTION 7(C) RATE  
 SCHEDULES IN FERC GAS TARIFF, EIGHTH REVISED VOLUME NO. 1

		ZONE RATE		
		\$/dth		
		M1	M2	M3
FTS	RESERVATION CHARGE			5.3510
	USAGE-2			0.1759
	RESERVATION CHARGE ADJUSTMENT			0.1759
FTS-2	Pursuant to Sections 3.2 and 3.5 of Rate Schedule FTS-2:			
	RESERVATION CHARGE			7.9600
	USAGE-2			0.2617
	RESERVATION CHARGE ADJUSTMENT			0.2617
FTS-4	RESERVATION CHARGE			7.7510
	USAGE-2			0.2548
	RESERVATION CHARGE ADJUSTMENT			0.2548
FTS-5	RESERVATION CHARGE			5.1790
	USAGE-2			0.1703
	RESERVATION CHARGE ADJUSTMENT			0.1703
FTS-7	RESERVATION CHARGE	6.5760	6.5760	6.5760
	USAGE-2	0.2162	0.2162	0.2162
	RESERVATION CHARGE ADJUSTMENT	0.2162	0.2162	0.2162
FTS-8	RESERVATION CHARGE	6.8640	6.8640	6.8640
	USAGE-2	0.2257	0.2257	0.2257
	RESERVATION CHARGE ADJUSTMENT	0.2257	0.2257	0.2257

\* Reservation Charge reflects a storage surcharge of: 0.0970

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO  
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES  
 Effective During the Winter Period: December 1 through March 31

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	1.09	1.25	2.12	2.12	3.08	4.70	5.81
Base	from WLA	0.50	0.50	1.38	1.38	2.34	3.96	5.07
Applicable	from ELA	1.05	1.05	1.05	1.05	2.01	3.63	4.74
Shrinkage	from ETX	1.09	1.05	1.05	1.05	2.01	3.63	4.74
Percentage	from M1	3.08	2.34	2.01	2.01	0.96	2.58	3.69
	from M2	4.70	3.96	3.63	3.63	2.58	1.80	2.90
	from M3	5.81	5.07	4.74	4.74	3.69	2.90	1.28
	from STX	0.02	-0.05	-0.43	-0.43	0.03	-0.36	-0.65
Applicable	from WLA	0.70	0.43	0.14	0.14	0.60	0.21	-0.08
Shrinkage	from ELA	0.64	0.47	0.40	0.40	0.86	0.47	0.18
Adjustment	from ETX	0.60	0.47	0.40	0.40	0.86	0.47	0.18
Percentage	from M1	0.03	0.60	0.86	0.86	0.46	0.07	-0.22
	from M2	-0.36	0.21	0.47	0.47	0.07	0.26	-0.01
	from M3	-0.65	-0.08	0.18	0.18	-0.22	-0.01	0.39
	from STX	1.11	1.20	1.69	1.69	3.11	4.34	5.16
Applicable	from WLA	1.20	0.93	1.52	1.52	2.94	4.17	4.99
Shrinkage	from ELA	1.69	1.52	1.45	1.45	2.87	4.10	4.92
Percentage	from ETX	1.69	1.52	1.45	1.45	2.87	4.10	4.92
	from M1	3.11	2.94	2.87	2.87	1.42	2.65	3.47
	from M2	4.34	4.17	4.10	4.10	2.65	2.06	2.89
	from M3	5.16	4.99	4.92	4.92	3.47	2.89	1.67
FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.00						
Base	from WLA		0.00					
Applicable	from ELA			0.00				
Shrinkage	from ETX				0.00			
Percentage	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Adjustment	from ETX				1.45			
Percentage	from M1				1.45	0.00		
	from M2				1.45	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Percentage	from ETX				1.45			
	from M1				1.45	0.00		
	from M2				1.45	0.00	0.00	
	from M3						0.00	0.00
FOR STORAGE SERVICE			Base Applicable Shrinkage Percentage		Applicable Shrinkage Adjustment Percentage		Applicable Shrinkage Percentage	
	Monthly W/d (SS,SS-1,X-28)		2.86 %		-0.69 %		2.17 %	
	Monthly W/d (FSS,ISS-1)		1.76 %		-1.12 %		0.64 %	
	Monthly Injections		1.76 %		-1.12 %		0.64 %	
	Monthly Inventory Level		0.08 %		-0.01 %		0.07 %	

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES  
 Effective During the Spring, Summer and Fall Periods: April 1 through November 30

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.93	1.04	1.64	1.64	2.49	3.59	4.34
Base	from WLA	0.53	0.53	1.13	1.13	1.98	3.08	3.83
Applicable	from ELA	0.91	0.91	0.91	0.91	1.76	2.86	3.61
Shrinkage	from ETX	0.93	0.91	0.91	0.91	1.76	2.86	3.61
Percentage	from M1	2.49	1.98	1.76	1.76	0.85	1.95	2.70
	from M2	3.59	3.08	2.86	2.86	1.95	1.42	2.17
	from M3	4.34	3.83	3.61	3.61	2.70	2.17	1.07
	from STX	0.18	0.13	-0.16	-0.16	0.35	-0.01	-0.27
Applicable	from WLA	0.64	0.54	0.31	0.31	0.82	0.46	0.20
Shrinkage	from ELA	0.57	0.53	0.48	0.48	0.99	0.63	0.37
Adjustment	from ETX	0.55	0.53	0.48	0.48	0.99	0.63	0.37
Percentage	from M1	0.35	0.82	0.99	0.99	0.51	0.15	-0.11
	from M2	-0.01	0.46	0.63	0.63	0.15	0.32	0.07
	from M3	-0.27	0.20	0.37	0.37	-0.11	0.07	0.44
	from STX	1.11	1.17	1.48	1.48	2.84	3.58	4.07
Applicable	from WLA	1.17	1.07	1.44	1.44	2.80	3.54	4.03
Shrinkage	from ELA	1.48	1.44	1.39	1.39	2.75	3.49	3.98
Percentage	from ETX	1.48	1.44	1.39	1.39	2.75	3.49	3.98
	from M1	2.84	2.80	2.75	2.75	1.36	2.10	2.59
	from M2	3.58	3.54	3.49	3.49	2.10	1.74	2.24
	from M3	4.07	4.03	3.98	3.98	2.59	2.24	1.51
FOR TRANSPORTATION SERVICE UNDER CONTRACTS WITH PARTIAL BACKHAUL PATHS		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0.00						
Base	from WLA		0.00					
Applicable	from ELA			0.00				
Shrinkage	from ETX				0.00			
Percentage	from M1				0.00	0.00		
	from M2				0.00	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Adjustment	from ETX				1.39			
Percentage	from M1				1.39	0.00		
	from M2				1.39	0.00	0.00	
	from M3						0.00	0.00
	from STX	0.00						
Applicable	from WLA		0.00					
Shrinkage	from ELA			0.00				
Percentage	from ETX				1.39			
	from M1				1.39	0.00		
	from M2				1.39	0.00	0.00	
	from M3						0.00	0.00
FOR STORAGE SERVICE			Base Applicable Shrinkage Percentage		Applicable Shrinkage Adjustment Percentage		Applicable Shrinkage Percentage	
	Monthly W/d (SS,SS-1,X-28)		2.70 %		-0.63 %		2.07 %	
	Monthly W/d (FSS,ISS-1)		1.76 %		-1.12 %		0.64 %	
	Monthly Injections		1.76 %		-1.12 %		0.64 %	
	Monthly Inventory Level		0.08 %		-0.01 %		0.07 %	

Footnote: Due to the bidirectional flow patterns of Pipeline's Access Area Zones, there is no distinction between forwardhauls and backhauls for applicable Shrinkage purposes in the Access Area Zones.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR NON-ASA RATE SCHEDULES

		Effective year round - June 1 through May 31	
		Applicable Shrinkage Percentage	Applicable Shrinkage Percentage
Rate Schedule	FTS	1.29 %	Rate Sch X-127
Rate Schedule	FTS-2	0.00 %	Rate Sch X-129
Rate Schedule	FTS-4	4.89 %	Rate Sch X-130
	Leidy (Nov15-Mar31)	1.00 %	Rate Sch X-135
	(Apr1-Nov14)	0.00 %	Rate Sch X-136
	Chambersburg	0.00 %	Rate Sch X-137
Rate Schedule	FTS-5	0.00 %	
Rate Schedule	FTS-7	0.00 %	
	(Delv to Zone M1,M2)	2.00 %	
	(Delv to Zone M3)	0.00 %	
Rate Schedule	FTS-8	0.00 %	
	(Delv to Zone M1,M2)	1.50 %	
	(Delv to Zone M3)	0.43 %	
Rate Schedule	LLFT	0.43 %	
Rate Schedule	LLIT	0.00 %	
Rate Schedule	VKFT	0.00 %	
Rate Schedule	VKIT	0.00 %	

## **RATE SCHEDULE FT-1**

### **FIRM TRANSPORTATION SERVICE**

#### **1. AVAILABILITY**

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested firm transportation service pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and, after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule FT-1. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FT-1 is a part. Service under this Rate Schedule is not available from capacity subject to Rate Schedules MLS-1, MLS-2, LLFT, LLIT, VKFT and VKIT. With the exception of TEMAX and TIME III customers, firm service from capacity on the Marietta Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Marietta Extension under Rate Schedule FT-1. With the exception of NJ-NY Project Customers, firm service from capacity on the Manhattan Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Manhattan Extension under Rate Schedule FT-1. With the exception of OPEN Project Customers, firm service from capacity on the Ohio Extension is available only to those Customers that execute a separate service agreement with Pipeline for service on the Ohio Extension under Rate Schedule FT-1.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 Transportation service hereunder will be firm, except as provided herein and in Pipeline's General Terms and Conditions. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636, unless Pipeline and Customer have made the necessary arrangements as contemplated by Section 11 below.

2.2 (A) Pipeline shall receive for Customer's account, at those points on Pipeline's system available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Receipt"), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account at those points on Pipeline's system as specified in the executed service agreement or those points available to Customer pursuant to Section 14 of the General Terms and Conditions (hereinafter referred to as "Point(s) of Delivery"), such daily quantities tendered up to such Customer's MDQ.

(B) Pipeline will charge Customer with a service agreement under this Rate Schedule FT-1 that has a Primary Point of Delivery at the head of a



delivery lateral or mainline extension (“Mainline Service Agreement”) and a firm service agreement for service limited solely to such delivery lateral or mainline extension that has a Primary Point of Receipt at the interconnection between Pipeline’s mainline system and such delivery lateral or mainline extension (“Lateral Service Agreement”) a single combined Applicable Shrinkage, which will be applied to the Mainline Service Agreement, (where such combined Applicable Shrinkage is the aggregate of the Applicable Shrinkage for the Mainline Service Agreement and the Applicable Shrinkage for the Lateral Service Agreement) when Customer submits nominations on both agreements for the same Gas Day, subject to the following conditions:

- (1) Prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline’s General Terms and Conditions for the desired effective date, Customer submits a valid request via the LINK® System to establish a relationship between a Mainline Service Agreement and a Lateral Service Agreement that will allow Customer to be charged a single combined Applicable Shrinkage under the circumstances described in this Section 2.2; provided, such relationship shall become effective at the start of the next Gas Day, or any later Gas Day specified by Customer;
- (2) The Transportation Path on the two service agreements contemplates the movement of gas from Pipeline’s mainline system onto the delivery lateral or mainline extension;
- (3) The nominations on the two service agreements reflect the movement of gas from Pipeline’s mainline system onto the delivery lateral or mainline extension;
- (4) The nominated delivery point on the Mainline Service Agreement is at the Primary Point of Delivery at the head of a delivery lateral or mainline extension;
- (5) The nominated receipt point on the Lateral Service Agreement is at the Primary Point of Receipt at the interconnection between Pipeline’s mainline system and such delivery lateral or mainline extension;
- (6) The nominated quantity at the Point of Receipt under the Mainline Service Agreement does not exceed the Applicable Shrinkage for both service agreements on the transportation transaction plus the lesser of the MDDO under the Mainline Service Agreement or the MDRO under the Lateral Service Agreement;

- (7) The nominations are for the same delivered quantity; and
    - (8) The combined Applicable Shrinkage applies to all capacity release transactions related to such service agreements, provided that the Replacement Customer's nomination and firm capacity satisfy the foregoing requirements, subject to or restricted by the rights of the Releasing Customer's service agreement.
  - (C) Customer's MDQ shall be a uniform quantity throughout the contract year, except that Pipeline may, on a not unduly discriminatory basis, agree to certain differing levels in Customer's MDQ during specified periods during the year. Customer's MDQ and any differing levels in MDQ, as well as the period of such differing MDQ levels, shall be specified in the executed service agreement.
- 2.3 Upon request by Customer, Pipeline will estimate the facilities and costs required to provide a firm Maximum Hourly Quantity (MHQ) at any Point of Delivery under Customer's service agreement. Subject to the agreement between Pipeline and Customer on an appropriate rate or cost reimbursement for such MHQ facilities, the receipt of all necessary approvals for construction of such facilities on terms and conditions acceptable to Pipeline and Customer, and the placement of such facilities into service, as well as Pipeline's finding that such enhanced service for Customer will not have an adverse impact on existing firm Customers, such MHQ shall be specified in Customer's executed service agreement. Such MHQ will not limit Customer's right to hourly flow flexibility that otherwise would be available to customers under Rate Schedule FT-1.
- 2.4 Pipeline shall not be obligated to add any facilities or expand the capacity of its pipeline system in any manner in order to provide transportation service to Customer pursuant to this Rate Schedule. Pipeline may, at its option, add facilities or expand capacity to provide such transportation service, pursuant to Section 11 of Pipeline's General Terms and Conditions.

### 3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are those uniform rates set forth in the currently effective Statement of Rates for Rate Schedule FT-1 of this FERC Gas Tariff and are hereby incorporated herein, or, in the event the capacity is subject to the Customized Reservation Pattern™ program pursuant to Section 3.7 of this Rate Schedule, are those CRP™ reservation charge rates determined pursuant to said Section 3.7 applicable to Customer. The rates in this rate schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing

upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s).

In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

3.2 (A) For Customers executing a service agreement for transportation which is not solely a backhaul transportation arrangement and which is not available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(A):

(1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day. Or,

(B) For Customers executing a service agreement for transportation which is available from capacity pursuant to incremental facility expansions implemented on or after June 1, 1993, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(B), unless the service provided to Customer utilizes capacity on the incremental facility expansions described in Section 3.2(C) or Section 3.2(D) herein:

(1) Reservation Charge:

The Reservation Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of additional MDQ for which each

Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-1 Charge Rate for the applicable incremental service, as set forth in the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.

(b) The Usage-2 Charge Rate for the applicable incremental service, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) For Customers executing a service agreement for transportation service on the Marietta Extension, with the exception of TEMAX and TIME III Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(C):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted under the Marietta Extension Service. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(D) For Customers executing a service agreement for transportation service on the Manhattan Extension, with the exception of NJ-NY Project Customers,

Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(D):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Manhattan Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(E) For Customers executing a service agreement for transportation service on the Ohio Extension, with the exception of OPEN Project Customers, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.2(E):

(1) Reservation Charge:

The Reservation Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by each Dth of MDQ for which each Customer contracted for service on the Ohio Extension. And,

(2) Monthly Usage Charge consisting of the sum of the following daily charges:

(a) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(F) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.

- 3.3 (A) For Customers executing a service agreement for transportation which is solely a backhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the amounts set forth in this Section 3.3(A):
- (1) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Applicable Billing Determinants; and
  - (2) Monthly Usage Charge consisting of the sum of the following daily charges:
    - (a) The Usage-1 Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is not in excess of 110% of scheduled service levels for such Day.
    - (b) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FT-1, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.
- (B) Usage Charge Rates will be assessed upon the Zones of initial receipt and ultimate delivery of each Dth on Pipeline's system.
- 3.4 In addition to all other charges hereunder, Customers shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule FT-1, per Month per Dth of additional MDQ for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule FT-1.
- 3.5 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FT-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.6 [RESERVED FOR FUTURE USE]

### 3.7 Customized Reservation Pattern™ (CRP™)

- (A) The CRP™ election provides an alternative to uniform monthly billing of the Reservation Charge as contemplated by the rates set forth on the Statement of Rates for Rate Schedule FT-1. Billing and payment of CRP™ Reservation Charges shall be in accordance with the reservation pattern elected by Customer on the LINK® System. Rates reflecting such Customer election shall be posted on the LINK® System. The total Reservation Charges resulting from CRP™ will not exceed the total Reservation Charges Customer would pay without the CRP™ election for the same 12 Month period. An adjustment, if necessary, will be included on the invoice for the last Month of the CRP™ period (November 1 - October 31) to ensure Reservation Charges due Pipeline under Pipeline's uniform effective rates equal the Reservation Charges received by Pipeline under the CRP™ rates. All rights and obligations of Section 10 of the General Terms and Conditions shall apply to the Reservation Charge for each billing Month as elected by Customer. In the event any CRP™ invoice shall be based on rates in effect subject to refund and refunds shall be required, refunds shall be calculated as if the CRP™ election had not been made.
- (B) Customer who is the primary capacity holder paying maximum reservation rates and has contracted for capacity for the full CRP™ period may elect flexible maximum reservation rates under CRP™ that are derived from the maximum uniform rates for service on the effective Statement of Rates for Rate Schedule FT-1. Customer shall submit to Pipeline by September 1 on an annual basis via the LINK® System its election to participate in the CRP™ program. Customers electing CRP™ will be allowed to spread Reservation Charges excluding cost components subject to adjustment pursuant to trackers due for the period April through October over the preceding November through March period. Customers with seasonal contracts, i.e., different MDQs for winter and summer, will only be allowed to elect their lower MDQ for participating in the CRP™ program. Annual CRP™ rate and volume elections by contract will be due by October 1 of each year to be effective November 1. Rate elections may vary by Month and path; however, annual volume elections will be pro-rata across all paths that apply to a Customer's contract.
- (C) The usage rates set forth on the Statement of Rates for Rate Schedule FT-1 shall not be adjusted and shall be the rates utilized for determining the Monthly Usage Charge.

## 4. MINIMUM COMMODITY BILL

None.

## 5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

## 6. DETERMINATION OF DELIVERIES

6.1 If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

### 6.2 Hourly Flow Quantities.

With respect to Points of Delivery subject to an MHQ, Customer shall be entitled to accept delivery of Gas on a firm basis from Pipeline pursuant to this Rate Schedule at such Point of Delivery at a flow rate per hour that is different than 1/24<sup>th</sup> of the scheduled daily quantity, up to the applicable quantity and time period duration limits as specified in Customer's executed service agreement. In no event shall Customer be entitled to a delivery of a quantity of gas on any Day in excess of Customer's MDQ.

## 7. POINTS OF RECEIPT

See Section 14 of Pipeline's General Terms and Conditions.

## 8. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

## 9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.



## 10. GOVERNMENTAL AUTHORIZATIONS

Transportation service under executed FT-1 Service Agreements shall be implemented pursuant to any applicable self-implementing authorizations or program of the FERC for which Pipeline has filed or in which Pipeline has agreed to participate.

## 11. NO-NOTICE SERVICE AVAILABILITY

### 11.1 No-notice Service Supported by Rate Schedule CDS, SCT or SS-1

- (A) No-notice Service is available to any Customer under Rate Schedule FT-1 for delivery to a primary firm point of delivery designated in Customer's Rate Schedule FT-1 service agreement where the primary firm point(s) of delivery specified in the Rate Schedule CDS, SCT or SS-1 service agreement(s) ("No-notice Service Agreement") align with the primary firm point(s) of receipt specified in the executed Rate Schedule FT-1 service agreement ("Alignment Point(s)") and to the extent of the lesser of Customer's MDDO rights under the executed No-notice Service Agreement(s) and the MDRO rights under the FT-1 service agreement at these Alignment Point(s).
- (B) Customer shall be responsible for identifying, via the LINK® System, the relationship between Customer's FT-1 service agreement and the No-notice Service Agreement that will be used to support the No-notice Service on Customer's FT-1 service agreement. Such relationship shall be established for a period of no less than one Day and must be established prior to the nomination deadline for the Timely Nomination Cycle set forth in Section 4.1(B)(2) of Pipeline's General Terms and Conditions.
- (C) In the event that Customer desires to utilize its No-notice Service under Rate Schedule FT-1, Customer shall notify Pipeline of such desire by submitting a nomination pursuant to Section 4 of Pipeline's General Terms and Conditions. In order for such nomination to be treated as a no-notice nomination, the nomination on Customer's FT-1 service agreement must qualify as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions; in addition, Customer must have submitted, or caused to be submitted, a nomination on a related No-notice Service Agreement, as identified pursuant to Section 11.1(B) above, for a primary firm delivery at the Alignment Point.
- (D) No-notice Service under Rate Schedule FT-1 is available to Customer on any Day only to the extent that (i) such Customer has sufficient unutilized contractual entitlements at the primary point of delivery for such Day on the related No-notice Service Agreement, and (ii) Customer's nomination

on the FT-1 service agreement qualifies as a primary firm nomination as defined in, and scheduled in accordance with, Section 4.1(I)(1) of the General Terms and Conditions. In addition, No-notice Service is not available to the extent that the primary firm point(s) of delivery specified in the executed No-notice Service Agreement and primary firm point(s) of receipt specified in the executed service agreement under Rate Schedule FT-1 no longer meet the criteria set forth in Section 11.1(A) above following capacity release of, segmentation by capacity release of, or primary point amendments to either the No-notice Service Agreement or the Rate Schedule FT-1 service agreement.

- (E) Variations between scheduled delivered quantities and actual delivered quantities to Customer under the FT-1 service agreement shall be subject to the assessment of any applicable charges and penalties. Imbalances created by utilization of No-notice Service Agreements, if such imbalances are created to support No-notice Service on an FT-1 service agreement, shall be resolved in accordance with the balancing provisions applicable to the No-notice Service Agreement.

12. SECOND REVISED VOLUME NO. 2 CONVERSIONS AND INDIVIDUAL CERTIFICATED RATE SCHEDULE CONVERSIONS

12.1 [RESERVED FOR FUTURE USE]

12.2 Those individual certificated rate schedule agreements previously entered into by Customers with Pipeline for firm service under Rate Schedules FTS, FTS-2, FTS-4, FTS-5, SS-2, excluding the storage component, (i.e. - Rate Schedule FTS-7) and SS-3, excluding the storage component, (i.e. - Rate Schedule FTS-8), X-127, X-129, X-130, X-135 and X-137 may be converted at any time to Rate Schedule FT-1 Service Agreements, at the Customer's request, subject to (1) Pipeline's receipt of any necessary authorization as required by the Commission, and (2) such Customer's agreement to continue to pay Pipeline an incremental surcharge for such service in order for Pipeline to fully recover its approved cost of service. As of the date Pipeline receives any necessary authorization as required by the Commission, the rights and obligations of the parties to the individual certificated rate schedule agreements shall be determined pursuant to this Rate Schedule FT-1.

13. [RESERVED FOR FUTURE USE]

14. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

15. SEGMENTED TRANSPORTATION RIGHTS

See Section 30 of the General Terms and Conditions.

## **RATE SCHEDULE SS-1**

### **STORAGE SERVICE**

#### **1. AVAILABILITY**

This Open-access Rate Schedule is available to any party (hereinafter called Customer) which has requested storage service hereunder pursuant to Section 3 of Texas Eastern Transmission, LP's (hereinafter called Pipeline) General Terms and Conditions and after review and acceptance of such request by Pipeline, has entered into a service agreement with Pipeline for service under Rate Schedule SS-1. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule SS-1 is a part. Service under this Rate Schedule is not available from capacity on the Marietta Extension, the Manhattan Extension or the Ohio Extension.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 This Rate Schedule shall apply to all firm storage service rendered hereunder pursuant to an executed service agreement providing for a Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ) and a Maximum Daily Withdrawal Quantity (MDWQ). Service under this Rate Schedule constitutes one of the No-notice Service options as that term is used in Order No. 636 available from Pipeline.

2.2 Pipeline shall receive for Customer's account Quantities of Gas and inject into storage in accordance with Section 5 of this Rate Schedule for Customer's account such Quantities of Gas. Pipeline shall withdraw from storage for Customer, at Customer's request, in accordance with Section 6 of this Rate Schedule, Quantities of Gas from Customer's Storage Inventory, plus Applicable Shrinkage, and deliver for Customer's account such quantities. Such service shall be firm except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part and shall be available to Customer each Day of the Contract Year, which consists of an annual period commencing May 1 and ending the following April 30.

2.3 Provided the receipt of Gas and the injection of such Gas into storage from Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon request of Customer shall inject on an interruptible basis Quantities of Gas in excess of the limitations set forth in Section 5.3. Such excess quantities shall be deemed to be Excess Injection Gas.

2.4 Provided such withdrawal from storage and delivery of such Gas to Customer can be accomplished by Pipeline without detriment to Pipeline's facilities and/or Pipeline's ability to meet its firm obligations to other Customers, Pipeline upon

request of Customer shall schedule and withdraw on an interruptible basis Gas in excess of the limitations set forth in Section 6.3. Such excess quantities shall be deemed to be Excess Withdrawal Gas.

- 2.5 Service under this Rate Schedule is provided as a result of bundling transportation and storage service. Such storage service is otherwise available under Rate Schedule FSS-1 and such transportation service is otherwise available under Rate Schedule FT-1. A Customer executing a service agreement under this Rate Schedule SS-1 has the right to make an election to release all or a portion of its firm service under this Rate Schedule as firm service under Rate Schedule SS-1, or as firm storage service under Rate Schedule FSS-1 and firm transportation service under Rate Schedule FT-1 pursuant to Section 3.14 of the General Terms and Conditions.

### 3. RATE

- 3.1 The applicable rates for service hereunder in each Zone are set forth in the currently effective Statement of Rates for Rate Schedule SS-1 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions. Unless Pipeline and Customer agree in writing upon a rate for service provided hereunder, the rate applicable to a Customer for service hereunder shall be the applicable maximum rate(s) as set forth on the effective Statement of Rates for Rate Schedule SS-1. In the event a rate less than the applicable maximum rate(s) and not less than the applicable minimum rate(s) is agreed upon, such rate shall be applicable for the period agreed upon by Customer and Pipeline.

- 3.2 For all service rendered hereunder to Customer each Month under this Rate Schedule, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDWQ specified in the executed service agreement;

(B) Space Charge:

The Space Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by one-twelfth (1/12) of the MSQ specified in the executed service agreement;

(C) Injection Charge:

The Injection Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and injected for the Month, other than Excess Injection Gas pursuant to the executed service agreement;

(D) Withdrawal Charge:

The Withdrawal Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the Quantity of Gas scheduled and withdrawn for the Month, other than Excess Withdrawal Gas, pursuant to the executed service agreement;

(E) Excess Injection Charge:

The Excess Injection Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Injection Gas received for the Month pursuant to the executed service agreement;

(F) Excess Withdrawal Charge:

The Excess Withdrawal Charge Rate, as determined by Section 3.1 herein, multiplied by the quantities of Excess Withdrawal Gas delivered for the Month pursuant to the executed service agreement;

- 3.3 In addition to all other charges hereunder, the Customers specified on the Statement of Rates for Rate Schedule SS-1 shall pay Pipeline the applicable Incremental Facility Charge, as set forth on the Statement of Rates for Rate Schedule SS-1, per Month per Dth of additional MSQ, MDWQ and/or MDIQ, as applicable, for which each Customer contracted under Pipeline's various incremental facility expansions. The additional Dth applicable for each Customer under each applicable incremental facility expansion are set forth on the Statement of Rates for Rate Schedule SS-1.
- 3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule SS-1 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.
- 3.5 [RESERVED FOR FUTURE USE]
- 3.6 Storage Cost Credit Mechanism. A cost increment to reflect the use of storage facilities is incorporated into the Rate Schedule CDS, FT-1, and SCT rates. A

portion of the revenue attributable to this storage cost increment will be credited to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers. The credit will compensate for the temporary use of storage service to support the No-notice Service and "instantaneous" transportation services as directed in Order No. 636, and such credit will be eliminated or reduced subject to Commission review and certification of additional storage capacity. Pipeline will credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers an amount equal to the storage costs recovered (less any Rate Schedule CDS pre-injection credits and less \$525,146 per Month associated with the Oakford Storage Expansion Project approved in Docket No. CP97-774) through the Rate Schedules CDS, SCT, SS-1 and FT-1 rates. Storage costs recovered in a particular Month will be subject to credit to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers in the same Month. Such amounts to be credited will be allocated to Rate Schedule SS, SS-1, FSS-1 and X-28 Customers based upon their pro rata share of respective MDWQ's under Rate Schedules SS, SS-1, FSS-1 and X-28 and will be credited to Reservation Charges for the Month.

4. MINIMUM COMMODITY BILL

None.

5. INJECTION PROVISIONS

5.1 General Procedure. If Customer desires Pipeline to store Gas for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 5.3, which Customer desires to be injected into storage under this Rate Schedule on such Day. Pipeline shall thereupon inject the Quantity of Gas so nominated subject to the limitations set forth herein. Except as provided in Section 5.2 and 5.3 herein, the Natural Gas received by Pipeline for Customer's account for storage injection pursuant to this Rate Schedule shall be those quantities scheduled for delivery pursuant to Service Agreements for transportation service between Pipeline and Customer under transactions which specify as a Point of Delivery the "SS-1 Storage Point". For purposes of billing of Usage Charges under transportation Rate Schedules for deliveries of Gas to the "SS-1 Storage Point", such deliveries for injection into storage scheduled directly to the "SS-1 Storage Point" shall be deemed to have been delivered 60% in Market Zone 2 and 40% in Market Zone 3. In addition, at Customer's request any positive or negative variance between scheduled deliveries and actual deliveries on any Day at Customer's Points of Delivery under Rate Schedules CDS, FT-1, SCT, or IT-1 shall be deemed for billing purposes delivered at the Point of Delivery and shall be injected into or withdrawn from storage for Customer's account. In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not

result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.

- 5.2 Pipeline shall permit transfers of title of Gas in Storage Inventory between Customers, provided both Customers have executed a service agreement under Rate Schedules SS-1, FSS-1 and/or ISS-1 and that such transfer does not permit either Customer to exceed its MSQ specified in such service agreement. Such transferred quantities shall not be included in any Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to Section 6 until twenty-four (24) hours following the date of transfer or as provided in Section 6.3 of this Rate Schedule. In lieu of transferring its Storage Inventory to another storage service Customer, Customer may transfer all or a portion of its Storage Inventory to another of its Open-Access storage service agreements, provided that no portion of the term of the agreements involved in the transfer overlap. A Customer that desires to transfer Storage Inventory to another Customer or to another of its Open-Access storage service agreements must submit the required information, which shall include, at a minimum, the identification of the storage service agreements involved in the transfer, the quantity to be transferred, and the effective date of the transfer, via the LINK® System. If a proposed transfer involves a storage service agreement that has terminated, the required information must be submitted within three (3) Business Days after the end of the term of the applicable agreement. The proposed transfer must be confirmed via the LINK® System by the Customer to whom the Storage Inventory is to be transferred before the transfer is processed by Pipeline.
- 5.3 In addition to accepting Gas for storage injection at the SS-1 Storage Point, Pipeline will accept Gas tendered at points of interconnection between Pipeline and third party facilities at Oakford and Leidy Storage Fields provided that such receipt does not result in Customer tendering aggregate quantities for storage in excess of the Customer MDIQ.
- 5.4 Notice Required. The notice given by Customer to Pipeline for injections on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 5.5 Injection Quantities. The maximum injection Quantity of Gas which Pipeline is obligated on any Day to inject into storage under this Rate Schedule shall be the MDIQ.
- 5.6 Limitation Upon Total Injections. Pipeline shall be obligated to accept Gas for storage for Customer's account in accordance with the above procedure only when Customer's Storage Inventory is less than Customer's MSQ.



## 6. WITHDRAWAL PROVISIONS

- 6.1 **General Procedure.** If Customer desires the delivery of Gas stored for Customer's account under this Rate Schedule, it shall give notice to Pipeline specifying the Quantity of Gas, not in excess of the quantity determined pursuant to Section 6.3, plus Applicable Shrinkage, which Customer desires to be withdrawn from storage and delivered under this Rate Schedule during such Day. Pipeline shall thereupon deliver to Customer the Quantity of Gas subject to the limitations set forth herein.
- 6.2 **Notice Required.** The notice given by Customer to Pipeline for withdrawals on any Day shall be in accordance with Section 4 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.
- 6.3 **Withdrawal Quantities.** Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:
- (A) the MDWQ if Customer's Storage Inventory is more than 20% of Customer's MSQ;
  - (B) five-sixths (5/6) of Customer's MDWQ if Customer's Storage Inventory is 20% or less of Customer's MSQ, but more than 10% of Customer's MSQ;  
or
  - (C) two-thirds (2/3) of Customer's MDWQ if Customer's Storage Inventory is 10% or less of Customer's MSQ.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers hereunder equals or is less than 10% of the aggregate MSQ of all Customers hereunder, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Section 6. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers hereunder and/or when Customer's individual Storage Inventory equals or is less than 20% and 10% of the aggregate MSQ or Customer's individual MSQ, respectively.

- 6.4 **Limitation Upon Total Withdrawals.** Pipeline shall deliver to Customer Gas for Customer's account only when Customer's Storage Inventory is greater than zero.

7. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

8. IMPAIRMENT OF DELIVERIES

When Pipeline, on any Day, is unable to deliver the total requests of all its Customers for Excess Withdrawal Gas hereunder due to insufficient capacity on Pipeline's system, then Pipeline shall limit deliveries of Excess Withdrawal Gas requested by Customers hereunder on a pro rata basis for all Customers requesting Excess Withdrawal Gas. Each Customer shall receive the same percentage of Excess Withdrawal Gas available to Customers on such Day; provided, however, that a Customer may nominate a smaller percentage.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. RATE SCHEDULE SS AND SECOND REVISED VOLUME NO. 2 RATE SCHEDULE X-28 CONVERSIONS

10.1 Those Rate Schedule SS agreements previously entered into by Customers with Pipeline for firm storage service may be converted at any time to Rate Schedule SS-1 Service Agreements, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Rate Schedule SS agreements shall be determined pursuant to this Rate Schedule SS-1.

10.2 The Second Revised Volume No. 2 Rate Schedule X-28 agreement previously entered into by Customer with Pipeline for firm storage service may be converted at any time to a Rate Schedule SS-1 Service Agreement, at the Customer's request. As of the effective date of such conversion, the rights and obligations of the parties to the Second Revised Volume No. 2 Rate Schedule X-28 agreement shall be determined pursuant to this Rate Schedule SS-1.

11. [RESERVED FOR FUTURE USE]

12. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

13. SECONDARY POINTS

See Section 30.5 of the General Terms and Conditions.

## **RATE SCHEDULE FTS-2**

### **FIRM TRANSPORTATION SERVICE**

#### **1. AVAILABILITY**

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-2. Such service agreement shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-2 is a part.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

#### **3. RATE**

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-2 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 For transportation which is a forwardhaul transportation arrangement, Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-2, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-2 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-2 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

#### 4. MINIMUM COMMODITY BILL

None.

#### 5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires the transportation of Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

Customer	Rate Schedule IT-1 MDQ (Dth)
City of Norwich, CT	37
Columbia Gas of Ohio, Incorporated	9,000
Columbia Gas of Pennsylvania, Incorporated	6,000
Liberty Utilities (New England Natural Gas Company) Corp	100
UGI Utilities, Incorporated	6,000

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQ which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQ's of Customers hereunder shall be borne by those Customers which have MDQ's hereunder by means of the Reservation Charge.

#### 11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-2 CONVERSIONS

Those Rate Schedule SS-2 service agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-7 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-2 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-2 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-7.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-2 Service Agreements prior to June 1, 1993:



3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-7, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-7 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-7 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

#### 4. MINIMUM COMMODITY BILL

None.

## **RATE SCHEDULE FTS-7**

### **FIRM TRANSPORTATION SERVICE**

#### **1. AVAILABILITY**

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-7. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-7 is a part.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

#### **3. RATE**

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-7 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

## **RATE SCHEDULE FTS-8**

### **FIRM TRANSPORTATION SERVICE**

#### **1. AVAILABILITY**

This Rate Schedule is available to any party (hereinafter called Customer) when Customer and Texas Eastern Transmission, LP (hereinafter called Pipeline) have executed a service agreement for service under Rate Schedule FTS-8. Such service agreements shall be in the form contained in Pipeline's FERC Gas Tariff of which this Rate Schedule FTS-8 is a part.

#### **2. APPLICABILITY AND CHARACTER OF SERVICE**

2.1 Transportation service hereunder shall be firm, except as provided herein and in Pipeline's General Terms and Conditions of this FERC Gas Tariff of which this Rate Schedule is a part. Service under this Rate Schedule does not constitute No-notice Service as that term is used in Order No. 636.

2.2 Pipeline shall receive for Customer's account, at Customer's Point(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

2.3 Pipeline shall receive for Customer's account, at the CNG Points(s), for transportation hereunder daily Quantities of Gas up to Customer's Maximum Daily Quantity (MDQ), plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer's Point(s), such daily quantities tendered up to such Customer's MDQ. Customer's MDQ shall be specified in the executed service agreement.

#### **3. RATE**

3.1 The applicable rates for service hereunder are set forth in the currently effective Statement of Rates for Rate Schedule FTS-8 of this FERC Gas Tariff and are hereby incorporated herein. The rates in this Rate Schedule are subject to adjustment pursuant to Section 15 of Pipeline's General Terms and Conditions.

3.2 Customer shall pay Pipeline each Month the sum of the following amounts:

(A) Reservation Charge:

The Reservation Charge Rate, as determined pursuant to Section 3.1 herein, multiplied by the MDQ specified in the executed service agreement, and

(B) Monthly Usage Charge consisting of the sum of the following daily charges:

(1) The Usage-2 Charge Rate, as set forth on the Statement of Rates for Rate Schedule FTS-8, multiplied by that portion of the total Quantity of Gas deliveries on any Day pursuant to the executed service agreement, which is in excess of 110% of scheduled service levels for such Day.

(C) System Expansion Adjustment:

The Reservation Charge, in Section 3.2(A) above, reflects the costs of all system expansions pursuant to Section 10, herein. The Reservation Charge shall be automatically adjusted to reflect the impact of each such system expansion completed pursuant to FERC certificate authorization.

3.3 In the event that the service agreement is effective on a date other than the first Day of the Month or the date of any subsequent change in Customer's MDQ is other than the first Day of the Month, then, for that initial Month, the Reservation Charge hereunder shall be prorated based on the ratio of the number of Days remaining in that Month starting with and including the effective date of the service agreement to the total number of Days in the Month in which the initial service occurs. A similar proration shall be made for the last Month of the term of the FTS-8 Service Agreement if the last Day of such term occurs on a Day other than the last Day of a Month.

3.4 The Reservation Charge Adjustment (as set forth on the Statement of Rates for Rate Schedule FTS-8 of Pipeline's FERC Gas Tariff, Volume No. 1, as such Statement of Rates may be revised, superseded or supplemented from time to time) shall be applied to the Reservation Charge hereunder pursuant to the provisions of Section 31 of the General Terms and Conditions.

3.5 [RESERVED FOR FUTURE USE]

#### 4. MINIMUM COMMODITY BILL

None.

5. SCHEDULING OF RECEIPTS AND DELIVERIES

If Customer desires transportation of Natural Gas on any Day under this Rate Schedule, Customer shall give notice to Pipeline in accordance with Section 4 of Pipeline's General Terms and Conditions.

6. DETERMINATION OF DELIVERIES

If Pipeline delivers Natural Gas to Customer under this Rate Schedule at the same Point(s) of Delivery on the same Day that Pipeline delivers Natural Gas to Customer under any other rate schedule, then the quantity of Natural Gas delivered under this Rate Schedule shall be determined in accordance with the provisions of Section 18 of Pipeline's General Terms and Conditions of this FERC Gas Tariff.

7. IMPAIRMENT OF RECEIPTS AND DELIVERIES

Where Pipeline, on any Day is unable to receive and/or deliver the total requests of all of its Customers due to force majeure on Pipeline's system, then Pipeline shall limit receipts and/or deliveries of Gas hereunder in accordance with Section 4 of Pipeline's General Terms and Conditions.

8. RATE SCHEDULE SS-3 CONVERSIONS

Those Rate Schedule SS-3 agreements previously entered into by Customers with Pipeline for firm storage service shall be deemed Rate Schedule FTS-8 Service Agreements to the extent of such firm service. Interruptible service previously provided under Customer's SS-3 Agreement shall be offered pursuant to a Rate Schedule IT-1 Service Agreement. As of the effective date of this Section 8, the rights and obligations of the parties to Rate Schedule SS-3 to the extent of such firm service shall be determined pursuant to this Rate Schedule FTS-8.

9. IMBALANCES

Except to the extent Point of Receipt and Point of Delivery imbalances are reconciled and resolved pursuant to Rate Schedule(s) TABS-1 and/or MBA, as applicable, imbalances shall be reconciled and resolved pursuant to Section 8 of Pipeline's General Terms and Conditions.

10. FIRM UP ELECTION PROCEDURES

As stated in Section 8 herein, the following Customers executed Rate Schedule IT-1 Service Agreements for interruptible service previously provided under Rate Schedule SS-3 Service Agreements prior to June 1, 1993:

Customer	Rate Schedule IT-1 MDQ (Dth)
Boston Gas Company d/b/a National Grid	10,639
Brooklyn Union Gas Company d/b/a National Grid	160
City of Norwich, CT	480
Southern Connecticut Gas Company	3,290

Such Customers at any time may request, in a form suitable to Pipeline, to firm up, as firm service under this Rate Schedule, any portion of its MDQ under the applicable Rate Schedule IT-1 Service Agreement. Upon receipt of such a request, Pipeline shall inquire of all Customers under this Rate Schedule if they also desire at such time to firm up any portion of their respective Rate Schedule IT-1 MDQ. If Pipeline receives sufficient requests for firmed up MDQs which, in Pipeline's sole opinion, makes it economically feasible to expand Pipeline's system, Pipeline shall make the necessary expansion of its system as soon as practicable after all necessary regulatory and governmental authorizations on terms and conditions acceptable to Pipeline are granted. Upon completion of the system expansion, Pipeline shall notify each Customer which requested a firmed up MDQ of its new MDQ under this Rate Schedule and the effective date thereof. The annual costs associated with all facilities which must be added to Pipeline's system to enable the establishment of and firm up of the MDQs of Customers hereunder shall be borne by those Customers which have MDQs hereunder by means of the Reservation Charge.

#### 11. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions of Pipeline's FERC Gas Tariff of which this Rate Schedule is a part are applicable to this Rate Schedule and are made a part hereof to the extent that such terms and conditions are not contradicted by any provision herein.

**PART 7 - FORM OF SERVICE AGREEMENTS  
INDEX**

**Section Description and Title**

*Rate Schedule(s)*

1. CDS
2. FT-1
3. SCT
4. IT-1
5. LLFT
6. LLIT
7. VKFT
8. VKIT
9. MLS-1
10. TABS-1
11. TABS-2
12. MBA
13. PAL
14. SS-1
15. FSS-1
16. ISS-1
17. FTS
18. FTS-2
19. FTS-4
20. FTS-5
21. FTS-7
22. FTS-8
23. SS
27. MLS-2

*Other*

24. LINK® System
25. Capacity Release Umbrella
26. Multiple Shipper Option Agreement
28. Operational Balancing Agreement

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE CDS**

Date: \_\_\_\_\_, Contract No.) \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]***

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule CDS and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

***[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated \_\_\_\_\_ between Texas Eastern and Customer related to this Agreement."]***

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the MDQ.

3. This Agreement shall be effective on \_\_\_\_\_ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline]and shall continue for a term



ending on and including \_\_\_\_\_ [or, when applicable, shall continue for a term of \_\_\_\_\_ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** "but in no event beyond \_\_\_\_\_,"] unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer

agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.

6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, TRANSPORTATION PATHS  
FOR BILLING PURPOSES, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>
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[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's CDS Service Agreement and/or the MDRO set forth on Exhibit B to Customer's CDS Service Agreement.]

SIGNED FOR IDENTIFICATION

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED: \_\_\_\_\_

**EXHIBIT B, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
 AND ZONE BOUNDARY EXIT QUANTITY, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

**[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:**

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

**ZONE BOUNDARY ENTRY QUANTITY  
 Dth/D**

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

**EXHIBIT C (Continued)**

ZONE BOUNDARY EXIT QUANTITY  
Dth/D

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT C DATED \_\_\_\_\_

**EXHIBIT D, TRANSPORTATION QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE CDS  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit D Effective Date: \_\_\_\_\_

MAXIMUM DAILY QUANTITY (MDQ): \_\_\_\_\_ Dth  
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by \_\_\_\_\_ Dth as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT D DATED: \_\_\_\_\_

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FT-1**

Date: \_\_\_\_\_, Contract No. \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

[or, when applicable, this AGREEMENT entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_, as "Administrator" on behalf of the Principals as set forth in MSOA Contract No. \_\_\_\_\_, hereinafter individually and collectively referred to as "Customer," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.]

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

**[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement:** "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule FT-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.

**[In the event that a precedent agreement for a new or an expansion project contains credit provisions applicable to Customer's capacity related to such project, the following language shall be included in Customer's Service Agreement:** "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated \_\_\_\_\_ between Texas Eastern and Customer related to this Agreement."]

2. The Maximum Daily Quantity (MDQ) for service under this Agreement and any right to increase or decrease the MDQ during the term of this Agreement are listed on Exhibit D attached hereto. The Point(s) of Receipt and Point(s) of Delivery, respectively, are listed on Exhibits A and B attached hereto. Customer's Zone Boundary Entry Quantity and Zone Boundary Exit Quantity for each of Pipeline's Zones are specified on Exhibit C attached hereto. Exhibit(s) A, B, C, and D are incorporated herein by reference and made a part hereof.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ.



3. This Agreement shall be effective on \_\_\_\_\_ [this blank may include a date certain, a date either earlier or later than a specified date certain based on the completion of construction of facilities necessary to provide service under the Agreement, a date set forth in or established by a relevant order from the Federal Energy Regulatory Commission or a commencement date as defined in a precedent agreement between Customer and Pipeline] and shall continue for a term ending on and including \_\_\_\_\_ [or, when applicable, shall continue for a term of \_\_\_\_\_ years"] ("Primary Term") and shall remain in force from year to year thereafter [***In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement:*** "but in no event beyond \_\_\_\_\_,"] unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by the General Terms and Conditions of Pipeline's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDQ pursuant to Exhibit D or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Gas Tariff.

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any

rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes in whole or in part.

5. All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications. Customer shall execute or cause its supplier to execute, if such supplier has retained processing rights to the Gas delivered to Customer, the appropriate agreements prior to the commencement of service for the transportation and processing of any liquefiable hydrocarbons and any PVR quantities associated with the processing of Gas received by Pipeline at the Point(s) of Receipt under such Customer's service agreement. In addition, subject to the execution of appropriate agreements, Pipeline is willing to transport liquids associated with the Gas produced and tendered for transportation hereunder.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:  
  
Pipeline:  
  
Customer:
7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.
8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, TRANSPORTATION PATHS  
 FOR BILLING PURPOSES, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

(1) Customer's firm Point(s) of Receipt:

Point of Receipt	Description	Maximum Daily Receipt Obligation (plus Applicable Shrinkage)	Measurement Responsibilities	Owner	Operator
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(2) Customer shall have Pipeline's Master Location List ("MLL"). Customer hereby agrees that Pipeline's MLL as revised and published by Pipeline from time to time is incorporated herein by reference.

Customer hereby agrees to comply with the Receipt Pressure Obligation as set forth in Section 6 of Pipeline's General Terms and Conditions at such Point(s) of Receipt.

<u>Transportation Path</u>	<u>Transportation Path Quantity</u>
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[Notice: The Maximum Daily Receipt Obligation at any Point of Receipt may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Point(s) of Receipt is(are) reflected as a Point of Receipt on one or more of Customer's Service Agreements.]

[Notice: Additional information may be included where the Transportation Path cannot be clearly identified from the MDRO and the Transportation Path set forth on Exhibit A to Customer's FT-1 Service Agreement and/or the MDDO set forth on Exhibit B to Customer's FT-1 Service Agreement.]

[Notice: ***In the event that Customer and Pipeline have agreed that the receipt of Customer's Gas from Customer will be accomplished by displacement at a Point of Receipt listed above, the Point of Receipt will be identified with an "\*" and the following language will be included in Exhibit A to Customer's service agreement:*** "Receipts at (enter the information for the applicable Point of Receipt) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the delivery of such volumes. Arrangements for deliveries by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED: \_\_\_\_\_

**EXHIBIT B, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	[Maximum Hourly Quantity]	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

[NOTICE: In the event that Customer and Pipeline have reached an agreement for an MHQ at a Point of Delivery under Customer's Service Agreement, the column heading Maximum Hourly Quantity will be included in Exhibit B to Customer's Service Agreement, followed by Customer's MHQ.]

[NOTICE: ***In the event that Customer and Pipeline have agreed that the delivery of Customer's Gas to Customer will be accomplished by displacement at a Point of Delivery listed above, the Point of Delivery will be identified with an "\*" and the following language will be included in Exhibit B to Customer's service agreement:*** "Deliveries at (enter the information for the applicable Point of Delivery) shall be by displacement and if displacement is not available, by physical flow, if possible, subject to the agreement of (enter the name of the interconnected party and an appropriate abbreviation) to the receipt of such volumes. Arrangements for receipts by (enter the abbreviation for the interconnected party) shall be the sole responsibility of Customer.]"

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

**EXHIBIT C, ZONE BOUNDARY ENTRY QUANTITY  
 AND ZONE BOUNDARY EXIT QUANTITY, DATED \_\_\_\_\_,  
 TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
 BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
 AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

[INSTRUCTIONAL NOTES - NOT TO BE INCLUDED IN CUSTOMER'S SERVICE AGREEMENT:

1. For a Service Agreement on which the Transportation Path reflected on Exhibit A runs in a south to north direction from the Access Area to the Market Area and the Access Area Zone Boundary Entry and Exit Quantities are subject to the Operational Segment Capacity Entitlements recalculation provision of Section 9.1 of the General Terms and Conditions of Pipeline's FERC Gas Tariff ("Section 9.1 Recalculation"), this Exhibit C shall be populated with the applicable Zone Boundary Entry Quantities into M1 from ETX and ELA along with the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Market Area Zones. The applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities within the Access Area Zones will be displayed in the LINK® System.
2. For all other Service Agreements, with the exception of those with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, this Exhibit C will be populated with all applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities.
3. For those Service Agreements with a Transportation Path that is solely in the Access Area and is subject to the Section 9.1 Recalculation, the applicable Zone Boundary Entry Quantities and Zone Boundary Exit Quantities will be displayed in the LINK® System.]

**ZONE BOUNDARY ENTRY QUANTITY  
 Dth/D**

TO

	STX	ETX	WLA	ELA	M1-24	M1-30	M2-24	M2-30	M2	M3
FROM										
STX										
ETX										
WLA										
ELA										
M1-24										
M1-30										
M2-24										
M2-30										
M2										
M3										

**EXHIBIT C (Continued)**

ZONE BOUNDARY EXIT QUANTITY  
Dth/D

TO

STX    ETX    WLA    ELA    M1-24    M1-30    M2-24    M2-30    M2    M3

FROM

STX

ETX

WLA

ELA

M1-24

M1-30

M2-24

M2-30

M2

M3

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT C DATED \_\_\_\_\_

**EXHIBIT D, TRANSPORTATION QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE FT-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit D Effective Date: \_\_\_\_\_

MAXIMUM DAILY QUANTITY (MDQ): \_\_\_\_\_ Dth  
Dth Period

PARTIAL QUANTITY REDUCTION RIGHTS: Customer elects to partially reduce Customer's Maximum Daily Quantity by \_\_\_\_\_ Dth as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDQ on a non-geographic basis upon termination or expiration of this service agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT D DATED: \_\_\_\_\_



**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE SS-1**

Date: \_\_\_\_\_, Contract No. \_\_\_\_\_

**SERVICE AGREEMENT**

This AGREEMENT is entered into by and between Texas Eastern Transmission, LP, ("Pipeline") and \_\_\_\_\_ ("Customer").

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the following language will be included as a Whereas clause in Customer's Agreement: "The service provided to Customer under this Agreement will utilize capacity that was acquired by Customer as Interim Capacity pursuant to the provisions of Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff."]***

NOW THEREFORE, in consideration of the premises and of the mutual covenants herein contained, the parties do agree as follows:

1. Pipeline shall deliver and Customer shall take and pay for service pursuant to the terms of this Agreement and subject to Pipeline's Rate Schedule SS-1 and the General Terms and Conditions of Pipeline's Tariff, which are incorporated herein by reference and made a part hereof.
2. The Maximum Daily Injection Quantity (MDIQ), Maximum Storage Quantity (MSQ), and Maximum Daily Withdrawal Quantity (MDWQ) for service under this Agreement and any right to increase or decrease the MDIQ, MSQ, and MDWQ during the term of this Agreement are listed on Exhibit C attached hereto. The Point(s) of Delivery are listed on Exhibit A attached hereto. Customer's Storage Withdrawal Quantities are specified on Exhibit B attached hereto. Exhibit(s) A, B, and C are incorporated herein by reference and made a part hereof.
3. This Agreement shall be effective on \_\_\_\_\_ and shall continue for a term ending on and including \_\_\_\_\_ ("Primary Term") and shall remain in force from year to year thereafter ***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of Pipeline's Tariff, the following phrase will be included in Customer's Agreement: ",but in no event beyond \_\_\_\_\_,"]*** unless terminated by either party upon \_\_\_\_\_ prior written notice [at least one (1) year prior notice for Long-Term Service Agreements, with the exception that, for Service Agreements with a Primary Term of exactly one (1) year, the notice must be submitted within ten (10) Business Days of the beginning of the Primary Term of the Service Agreement, and at least one (1) year for subsequent notices for such Service Agreement; mutually agreeable for Short-Term Service Agreements] prior to the end of the Primary Term or any successive term thereof. [In the event that Pipeline and Customer agree to a fixed term, the evergreen and notice of termination language shall be omitted from Customer's Agreement.] This Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond or other form of security reasonably acceptable to Pipeline guaranteeing payment to Pipeline of such outstanding bill. In the event there is Gas in storage for Customer's account on April 30 of the year of termination of this Agreement, this Agreement shall continue in force and

effect for the sole purpose of withdrawal and delivery of said Gas to Customer for an additional one-hundred and twenty (120) Days.

If this Agreement qualifies as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's Tariff, the provision of a termination notice by either Customer or Pipeline, pursuant to the preceding paragraph, a notice of partial reduction in MDIQ, MSQ and MDWQ pursuant to Exhibit C or the expiration of this Agreement of its own terms triggers Customer's right of first refusal under Section 3.13 of the General Terms and Conditions of Pipeline's Tariff.

***[In the event that the capacity was awarded as Interim Capacity pursuant to Section 3.11(F) of the General Terms and Conditions of Pipeline's Tariff, the previous paragraph will be replaced with the following language:*** "This Agreement does not qualify as a ROFR Agreement, as such term is defined in Section 1 of the General Terms and Conditions of Pipeline's Tariff."]

4. Maximum rates, charges, and fees shall be applicable to service pursuant to this Agreement except during the specified term of a discounted rate or a Negotiated Rate to which Customer and Pipeline have agreed. Provisions governing such discounted rate shall be as specified in the Discount Confirmation to this Agreement. Provisions governing such Negotiated Rate and term shall be as specified on an appropriate Statement of Negotiated Rates filed, with the consent of Customer, as part of Pipeline's Tariff. It is further agreed that Pipeline may seek authorization from the Commission and/or other appropriate body at any time and from time to time to change any rates, charges or other provisions in the applicable Rate Schedule and General Terms and Conditions of Pipeline's Tariff, and Pipeline shall have the right to place such changes in effect in accordance with the Natural Gas Act. Notwithstanding the foregoing, Customer does not agree that Pipeline shall have the unilateral right without the consent of Customer subsequent to the execution of this Agreement and Pipeline shall not have the right during the effectiveness of this Agreement to make any filings pursuant to Section 4 of the Natural Gas Act to change the MDIQ, MSQ, MDWQ, the term of the agreement, the Point(s) of Receipt, the Point(s) of Delivery, or the firm character of the service hereunder. Nothing contained herein shall be construed to deny Customer any rights it may have under the Natural Gas Act, including the right to participate fully in rate or other proceedings by intervention or otherwise to contest such changes rates in whole or in part.
5. All Natural Gas tendered to Pipeline for Customer's account shall conform and be subject to the provisions of Section 5 of the General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.
6. Unless otherwise required in the Tariff, all notices shall be in writing and shall be considered duly delivered when mailed to the applicable address below or transmitted via facsimile. Customer or Pipeline may change the addresses or other information below by written notice to the other without the necessity of amending this Agreement:

Pipeline:

Customer:

7. The interpretation and performance of this Agreement shall be in accordance with the laws of the state of \_\_\_\_\_, excluding conflicts of law principles that would require the application of the laws of a different jurisdiction.

8. This Agreement supersedes and cancels, as of the effective date of this Agreement, the contract(s) between the parties hereto as described below:

[None or an appropriate description]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their respective Officers and/or Representatives thereunto duly authorized to be effective as of the date stated above.

CUSTOMER: \_\_\_\_\_

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

**EXHIBIT A, POINT(S) OF DELIVERY, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit A Effective Date: \_\_\_\_\_

Point of Delivery	Description	Maximum Daily Delivery Obligation	Delivery Pressure Obligation	Measurement Responsibilities	Owner	Operator
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[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Point of Delivery may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Point(s) of Delivery is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT A DATED \_\_\_\_\_

**EXHIBIT B, WITHDRAWAL QUANTITIES, DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit B Effective Date: \_\_\_\_\_

**STORAGE WITHDRAWAL QUANTITIES**

Pipeline shall not be obligated to withdraw for Customer on any Day a total daily quantity in excess of the following:

the MDWQ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth;

a daily entitlement of \_\_\_\_\_ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth;

a daily entitlement of \_\_\_\_\_ if Customer's Storage Inventory is equal to or less than \_\_\_\_\_ Dth, but more than \_\_\_\_\_ Dth.

If at any time during the period from November 16 through April 15 of each contract year the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 equals or is less than \_\_\_% of the aggregate MSQ of all Customers under Rate Schedule SS-1, then for the balance of the period ending April 15 for such contract year injections into storage or transfers of title of Gas in Storage Inventory shall not be included in Customer's Storage Inventory for purposes of determining Customer's daily withdrawal rights pursuant to this Exhibit B. Pipeline shall notify Customer verbally and then in writing when the aggregate Storage Inventory of all Customers under Rate Schedule SS-1 and/or when Customer's individual Storage Inventory equals or is less than \_\_\_% and \_\_\_% of the aggregate MSQ or Customer's individual MSQ, respectively.

SIGNED FOR IDENTIFICATION:

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERSEDES EXHIBIT B DATED \_\_\_\_\_

**EXHIBIT C, STORAGE SERVICE QUANTITIES,  
DATED \_\_\_\_\_,  
TO THE SERVICE AGREEMENT UNDER RATE SCHEDULE SS-1  
BETWEEN TEXAS EASTERN TRANSMISSION, LP ("Pipeline")  
AND \_\_\_\_\_ ("Customer"), DATED \_\_\_\_\_:**

Exhibit C Effective Date: \_\_\_\_\_

Pipeline agrees to receive and store for Customer's account quantities of Natural Gas up to the following quantities:

Maximum Daily Injection Quantity (MDIQ) \_\_\_\_\_ Dth  
Maximum Storage Quantity (MSQ) \_\_\_\_\_ Dth  
Maximum Daily Withdrawal Quantity (MDWQ) \_\_\_\_\_ Dth

Customer may elect to partially reduce Customer's MDIQ by \_\_\_\_\_ Dth, MSQ by \_\_\_\_\_ Dth, and MDWQ by \_\_\_\_\_ Dth, maintaining the existing MDIQ, MSQ, and MDWQ relationship, as of \_\_\_\_\_, or any subsequent anniversary date, upon providing \_\_\_\_\_ [Notice period to be not less than the notice period required to terminate the entire contract] year(s) prior written notice to Pipeline.

Pipeline and Customer agree that, if this Agreement qualifies as a "ROFR Agreement", (i) the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is in addition to and not in lieu of any ROFR right to reduce Customer's MDIQ, MSQ, and MDWQ on a non-geographic basis upon termination or expiration of this Agreement and (ii) only the partial reduction pursuant to the foregoing contractual right to partially reduce Customer's MDIQ, MSQ, and MDWQ is subject to the ROFR procedures specified in the General Terms and Conditions of Pipeline's Tariff and Customer may retain the balance of the MDIQ, MSQ, and MDWQ without being subject to the ROFR procedures.

PIPELINE: \_\_\_\_\_

CUSTOMER: \_\_\_\_\_

SUPERCEDES EXHIBIT C DATED: \_\_\_\_\_

**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-2**

This Service Agreement, made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and (herein called "Customer", whether one or more),

**WITNESSETH:**

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

**ARTICLE I**

**SCOPE OF AGREEMENT**

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-2, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Equitrans Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the Equitrans Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

**ARTICLE II**

**TERM OF AGREEMENT**

This Service Agreement shall become effective on \_\_\_\_\_, and shall continue in effect until and including \_\_\_\_\_ [or, when applicable, shall continue in force for a primary term of \_\_\_\_ years"] [the term of the agreement shall not be less than one year.], and from year to year thereafter unless terminated by either party upon one (1) year prior notice, prior to the end of the primary term or any successive term.

Customer hereby expressly acknowledges and agrees that, to the extent not utilized by Customer for transportation of Gas for Customer's account, Pipeline has the sole right to utilize any pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement as part of Pipeline's overall general system capacity. To that end, Customer agrees not to instigate or cause to be instigated any action designed to alter or increase Customer's right to utilize the pipeline capacity attributable to facilities constructed by Pipeline to provide service pursuant to this Service Agreement. Upon termination of this Service Agreement, all rights of Customer to the transportation service provided by the facilities constructed and utilized to provide service hereunder shall terminate and the capacity provided by such facilities shall be available without limitation for Pipeline's use as Pipeline in its sole discretion deems desirable. If Customer elects to terminate this Service Agreement, then notwithstanding such termination Customer shall continue to pay the monthly charge provided under Section 3.2(A) of Rate Schedule FTS-2 until the earlier of (i) the date Pipeline recovers through said monthly charge the full original cost of the facilities attributable to the service which has been terminated, or (ii) the date Pipeline makes effective its next general rate filing and begins receiving recovery on an alternate basis, which may include systemwide recovery, of the costs of facilities attributable to the service which has been terminated. At such time Customer shall cease paying the monthly charge attributable to the terminated service. In addition, if and to the extent that Customer terminates this Service Agreement and the Federal Energy Regulatory Commission or any other Agency having jurisdiction over the premises ever determines that the facilities attributable to such service are not used or useful in providing Natural Gas service on Pipeline's system or otherwise precludes Pipeline from recovering the full original cost of such facilities then Customer shall reimburse Pipeline the remaining initial cost of said facilities not previously recovered by Pipeline through depreciation charges. Such reimbursement shall not be applicable if and to the extent that Pipeline elects to terminate this Service Agreement.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

### ARTICLE III RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-2 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline, for all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-2 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Customer agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to Pipeline's Rate Schedule FTS-2, (b) Pipeline's Rate Schedule FTS-2, pursuant to which service hereunder is rendered provided, however, that the firm character of service shall not be subject to change hereunder, or (c) any provision of the General Terms and Conditions applicable to Rate Schedule FTS-2. Pipeline agrees that Customer may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Pipeline's existing FERC Gas Tariff as may be found necessary to assure that the provisions in (a), (b), or (c) above are just and reasonable.



ARTICLE IV

CUSTOMER POINT(S) AND EQUITRANS POINT(S)

Natural Gas to be received by Pipeline or for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or Equitrans Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated Equitrans Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), and receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>Equitrans Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Equitrans Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Equitrans Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

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***[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement: "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:  
Point:]***

## ARTICLE V

### QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

## ARTICLE VI

### ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

## ARTICLE VII

### ASSIGNMENTS

Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

## ARTICLE VIII

### INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law regarding conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

ARTICLE IX

CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-7

This Service Agreement, made and entered into this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and \_\_\_\_\_ (herein called "Customer", whether one or more),

WITNESSETH:

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

ARTICLE I

SCOPE OF AGREEMENT

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-7, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

ARTICLE II

TERM OF AGREEMENT

This Service Agreement shall become effective on \_\_\_\_\_ and shall continue in force for a primary term of \_\_\_\_\_ years [or, when applicable, "shall continue in force for a primary term ending on and including \_\_\_\_\_] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon \_\_\_\_\_ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

Any portions of this Service Agreement necessary to correct or cash-out imbalances under this Service Agreement as required by the General Terms and Conditions of Pipeline's FERC Gas Tariff, Volume No. 1, shall survive the other parts of this Service Agreement until such time as such balancing has been accomplished.

### ARTICLE III

#### RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-7 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-7 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

### ARTICLE IV

#### CUSTOMER POINT(S) AND CNG POINT(S)

Natural Gas to be received by Pipeline for Customer's account for service hereunder shall be received on the outlet side of the measuring station at or near the following designated Customer Point(s) or CNG Point(s), and Natural Gas to be delivered by Pipeline for Customer's account hereunder shall be delivered at the outlet side of the measuring stations at or near the following designated CNG Point(s) or Customer Point(s), in accordance with the Maximum Daily Receipt Obligation (MDRO) plus Applicable Shrinkage, Maximum Daily Delivery Obligation (MDDO), receipt and delivery pressure obligations and measurement responsibilities indicated below for each:

<u>Customer Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
-----------------------	---------------------------------	----------------------------	-------------------------------------

[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any Customer Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any Customer Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same Customer Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

<u>CNG Point</u>	<u>Maximum Daily Obligation</u>	<u>Pressure Obligation</u>	<u>Measurement Responsibilities</u>
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[NOTICE: The Maximum Daily Receipt Obligation ("MDRO") at any CNG Point may also be further limited by a specified aggregate MDRO ("AMDRO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Receipt on one or more of Customer's service agreements.]

[NOTICE: The Maximum Daily Delivery Obligation ("MDDO") at any CNG Point may also be further limited by a specified aggregate MDDO ("AMDDO"), as applicable, where the same CNG Point(s) is(are) reflected as a Point of Delivery on one or more of Customer's service agreements.]

provided, however, receipt of Gas by Pipeline for Customer's account at Customer Point(s) shall be accomplished solely by the displacement of Gas quantities otherwise deliverable to Customer by Pipeline pursuant to other contractual arrangements between Pipeline and Customer, and which quantities shall be billed by Pipeline and paid by Customer as if such deliveries in fact occurred pursuant to the relevant contractual arrangements.

***[In the event that Pipeline and Customer desire to further describe Pipeline's obligation to deliver gas to Customer, the following language will be included in Customer's Service Agreement:*** "and provided further that Pipeline shall have no obligation to deliver natural gas designated as MDQ at any point other than that listed below:  
Point:]

## ARTICLE V

### QUALITY

All Natural Gas tendered to Pipeline for Customer's account shall conform to the quality specifications set forth in Section 5 of Pipeline's General Terms and Conditions. Customer agrees that in the event Customer tenders for service hereunder and Pipeline agrees to accept Natural Gas which does not comply with Pipeline's quality specifications, as expressly provided for in Section 5 of Pipeline's General Terms and Conditions, Customer shall pay all costs associated with processing of such Gas as necessary to comply with such quality specifications.

## ARTICLE VI

### ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

- (a) Pipeline:
- (b) Customer:

or such other address as either party shall designate by formal written notice.

## ARTICLE VII

### ASSIGNMENTS

Any Company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of Customer, or of Pipeline, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement; and either Customer or Pipeline may assign or pledge this Service Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment, receivable sale, or similar instrument which it has executed or may execute hereafter; otherwise, neither Customer nor Pipeline shall assign this Service Agreement or any of its rights hereunder unless it first shall have obtained the consent thereto in writing of the other; provided further, however, that neither Customer nor Pipeline shall be released from its obligations hereunder without the consent of the other.

## ARTICLE VIII

### INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

## ARTICLE IX

### CANCELLATION OF PRIOR CONTRACT(S)

This Service Agreement supersedes and cancels, as of the effective date of this Service Agreement, the contract(s) between the parties hereto as described below:

IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_



**FORM OF SERVICE AGREEMENT  
FOR RATE SCHEDULE FTS-8**

This Service Agreement, made and entered into this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between TEXAS EASTERN TRANSMISSION, LP, a Delaware Limited Partnership (herein called "Pipeline") and \_\_\_\_\_ (herein called "Customer", whether one or more),

**WITNESSETH:**

WHEREAS, [this and an additional clause(s) may be included to describe the historical or factual context of the Agreement, to describe or identify a precedent agreement, and any other agreements if applicable, between Pipeline and Customer related to the Agreement, and/or to describe or define the facilities necessary to provide service under the Agreement, and will not include binding consideration.]

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements herein contained, the parties do covenant and agree as follows:

**ARTICLE I**

**SCOPE OF AGREEMENT**

Subject to the terms, conditions and limitations hereof and of Pipeline's Rate Schedule FTS-8, Pipeline agrees to deliver on a firm basis for Customer's account Quantities of Gas up to the following quantity:

Maximum Daily Quantity (MDQ) \_\_\_\_\_ dth

Pipeline shall receive for Customer's account, at the Customer Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the CNG Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall receive for Customer's account, at the CNG Point(s), for transportation hereunder daily Quantities of Gas up to Customer's MDQ, plus Applicable Shrinkage. Pipeline shall transport and deliver for Customer's account, at the Customer Point(s), such daily quantities tendered up to such Customer's MDQ.

Pipeline shall not be obligated to, but may at its discretion, receive at any Point of Receipt on any Day a Quantity of Gas in excess of the applicable Maximum Daily Receipt Obligation (MDRO), plus Applicable Shrinkage, but shall not receive in the aggregate at all Points of Receipt on any Day a Quantity of Gas in excess of the applicable MDQ, plus Applicable Shrinkage, as specified in the executed service agreement. Pipeline shall not be obligated to, but may at its discretion, deliver at any Point of Delivery on any Day a Quantity of Gas in excess of the applicable Maximum Daily Delivery Obligation (MDDO), but shall not deliver in the aggregate at all Points of Delivery on any Day a Quantity of Gas in excess of the applicable MDQ, as specified in the executed service agreement.

**ARTICLE II**

**TERM OF AGREEMENT**

This Service Agreement shall become effective on \_\_\_\_\_ and shall continue in force for a primary term of \_\_\_\_\_ years [or, when applicable, "shall continue in force for a primary term ending on and including \_\_\_\_\_] [the term of the agreement shall not be less than one year]; and from year to year thereafter unless terminated by either party upon \_\_\_\_\_ year(s) prior written notice. Subject to

Section 22 of Pipeline's General Terms and Conditions and without prejudice to such rights, this Service Agreement may be terminated at any time by Pipeline in the event Customer fails to pay part or all of the amount of any bill for service hereunder and such failure continues for thirty (30) days after payment is due; provided, Pipeline gives thirty (30) days prior written notice to Customer of such termination and provided further such termination shall not be effective if, prior to the date of termination, Customer either pays such outstanding bill or furnishes a good and sufficient surety bond guaranteeing payment to Pipeline of such outstanding bill. Notwithstanding the foregoing, service shall not be terminated unless and until Pipeline has received abandonment authority pursuant to Section 7 of the Natural Gas Act. Customer shall have the right to oppose Pipeline's application to the Federal Energy Regulatory Commission, or any successor agency, for such abandonment authority. For the 120 Days following termination of this Service Agreement, Pipeline shall utilize its best efforts to provide Customer with such additional interruptible transportation service, to be provided pursuant to Rate Schedule IT-1 or successor of Rate Schedule IT-1, as is necessary for Customer to withdraw and receive delivery of all Gas remaining in storage pursuant to CNG's Rate Schedule GSS.

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### ARTICLE III RATE SCHEDULE

This Service Agreement in all respects shall be and remain subject to the applicable provisions of Rate Schedule FTS-8 and of the General Terms and Conditions of Pipeline's FERC Gas Tariff on file with the Federal Energy Regulatory Commission, all of which are by this reference made a part hereof.

Customer shall pay Pipeline for, all services rendered hereunder and for the availability of such service in the period stated, the applicable prices established under Pipeline's Rate Schedule FTS-8 as filed with the Federal Energy Regulatory Commission and as the same may be hereafter revised or changed.

Pipeline shall have the right from time to time, by the filing of a revised rate schedule, to increase or decrease the rates, to change the form of the applicable rate schedule and to take such other and further action with respect thereto without further consent by Customer and such changes in rates and other changes shall become the Rate Schedule and Terms and Conditions under which the Gas shall be transported hereunder. Customer shall have the right to oppose any of the foregoing and to request reduction in rates to the extent that Customer is legally permitted to do so under the Natural Gas Act.

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QUALITY

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## ARTICLE VI

### ADDRESSES

Except as herein otherwise provided or as provided in the General Terms and Conditions of Pipeline's FERC Gas Tariff, any notice, request, demand, statement, bill or payment provided for in this Service Agreement, or any notice which any party may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered, certified, or regular mail to the post office address of the parties hereto, as the case may be, as follows:

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- (b) Customer:

or such other address as either party shall designate by formal written notice.

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### INTERPRETATION

The interpretation and performance of this Service Agreement shall be in accordance with the laws of the State of Texas without recourse to the law governing conflict of laws.

This Service Agreement and the obligations of the parties are subject to all present and future valid laws with respect to the subject matter, State and Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

## ARTICLE IX

### CANCELLATION OF PRIOR CONTRACT(S)

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IN WITNESS WHEREOF, the parties hereto have caused this Service Agreement to be signed by their respective Presidents, Vice Presidents or other duly authorized agents, the day and year first above written.

TEXAS EASTERN TRANSMISSION, LP  
by its General Partner  
Spectra Energy Transmission Services, LLC

By \_\_\_\_\_

\_\_\_\_\_

By \_\_\_\_\_

Federal Tariff Provisions

Schedule 5  
Item 53.64(c) (1)

**DOMINION TRANSMISSION, INC.**

FERC GAS TARIFF

FOURTH REVISED VOLUME NO. 1

(Superseding Third Revised Volume No. 1)

of

DOMINION TRANSMISSION, INC.

Filed with

The Federal Energy Regulatory Commission

Communications Concerning This Tariff  
Should Be Addressed to:

Machelle F. Grim  
Director – Gas Regulation & FERC Compliance  
Dominion Resources Services, Inc.  
701 East Cary Street  
Richmond, VA 23219

Phone 804-771-3805  
Facsimile 804-771-4763

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## PRELIMINARY STATEMENT

Dominion Transmission, Inc. ("DTI") is a Delaware corporation, and a subsidiary of Dominion Resources, Inc. DTI produces, transports, stores, purchases and sells natural gas to customers principally in New York, Ohio, West Virginia and Pennsylvania. It renders transportation and storage service to customers throughout its system and in off-system markets, under authorization granted by the Federal Energy Regulatory Commission.

DTI's main transmission facilities are located in West Virginia, Ohio, Pennsylvania, New York, Virginia and Maryland, and its storage facilities are located in West Virginia, Pennsylvania and New York. DTI extracts by-products, principally from gas supplies in West Virginia. It produces gas from local sources in West Virginia, Pennsylvania, and New York. DTI ships gas from these and other Appalachian sources, and from interconnections with various other interstate pipelines.

DTI performs the services described in this FERC Gas Tariff only under written contract, which DTI determines to be acceptable. If any such contract is to become operative only upon performance of certain conditions precedent, DTI reserves the right to require a separate written agreement specifying the conditions that must be satisfied before the contract or service from DTI becomes operative.

DTI maintains this FERC Gas Tariff in compliance with Part 154, Subpart B, Title 18 of the Code of Federal Regulations.

STATEMENT OF APPLICABLE RATES

RATE TYPE	TARIFF RECORD NO.
MCS and TTT - Usage Rates 1/	10.1
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FT, FTNN, FTSC & IT - Reservation and Usage Rates 1/	10.5
FT, FTNN, FTSC & IT - Reservation and Usage Rates 2/	10.6
GSS, GSS-E, and ISS - Reservation and Usage Rates 1/	10.30
GSS, GSS-E, and ISS - Reservation and Usage Rates 2/	10.31
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Unauthorized Service Charges 1/	10.80
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Transportation Rate Components 1/	10.90
Transportation Rate Components 2/	10.91
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1/ Applicable to Settling Parties Pursuant to the March 29, 2005, Stipulation in Docket Nos. RP97-406, RP00-15, RP00-344 and RP00-632

2/ Applicable to Severed Parties Pursuant to the March 29, 2005, Stipulation in Docket Nos. RP97-406, RP00-15, RP00-344 and RP00-633

APPLICABLE TO SETTLING PARTIES PURSUANT TO THE DECEMBER 6, 2013 STIPULATION  
 IN DOCKET NO. RP14-262

(FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETS SEE TARIFF RECORD 10.31)

RATES APPLICABLE TO RATE SCHEDULES IN  
 FERC GAS TARIFF, VOLUME NO 1  
 (\$ per DT)

Rate Schedule	Rate Component	Base Tariff Rate [1]	Current Acct 858 Base	Current EPCA Base	TCRA [5] Surcharge	EPCA [6] Surcharge	Current Rate [7]	FERC ACA
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]								
	Storage Demand	\$1.7984	\$0.0671	\$0.0014	(\$0.0049)	(\$0.0002)	\$1.8618	-
	Storage Capacity	\$0.0145	-	-	-	-	\$0.0145	-
	Injection Charge	\$0 0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.0262	-
	Withdrawal Charge	\$0 0154	-	-	\$0.0000	(\$0.0019)	\$0.0135	[8]
	GSS-TE Surcharge [3]	-	\$0.0046	-	(\$0.0015)	-	\$0.0031	-
	From Customers Balance	\$0.6163	\$0.0144	\$0 0003	(\$0.0011)	(\$0 0019)	\$0.6280	[8]
GSS-E [2], [4]								
	Storage Demand	\$2.2113	\$0.0671	\$0.0014	(\$0 0049)	(\$0.0002)	\$2 2747	-
	Storage Capacity	\$0.0369	-	-	-	-	\$0.0369	-
	Injection Charge	\$0 0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0 0262	-
	Withdrawal Charge	\$0 0154	-	-	\$0.0000	(\$0.0019)	\$0 0135	[8]
	Authorized Overruns	\$1 0657	\$0.0144	\$0.0003	(\$0.0011)	(\$0.0019)	\$1 0774	[8]
ISS [2]								
	ISS Capacity	\$0.0736	\$0 0022	\$0.0000	(\$0.0002)	\$0.0000	\$0 0756	-
	Injection Charge	\$0.0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.0262	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0019)	\$0.0135	[8]
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0144	\$0.0003	(\$0.0011)	(\$0 0019)	\$0.6280	[8]
	Excess Injection Charge	\$0 2245	-	\$0.0127	\$0.0000	(\$0 0019)	\$0.2353	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.  
 [2] Storage Service Fuel Retention Percentage is 1.67% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 1 95%.  
 [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.  
 [4] Daily Capacity Release Rate for GSS per Dt is \$0.6145. Daily Capacity Release Rate for GSS-E per Dt is \$1 0639.  
 [5] 858 over/under from previous TCRA period.  
 [6] Electric over/under from previous EPCA period.  
 [7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable.  
 [8] The applicable ACA rate is set forth on the FERC website (<http://www.ferc.gov/industries/gas/annual-charges.asp>).

APPLICABLE TO SEVERED PARTIES PURSUANT TO THE DECEMBER 6, 2013 STIPULATION  
 IN DOCKET NO. RP14-262

RATES APPLICABLE TO RATE SCHEDULES IN  
 FERC GAS TARIFF, VOLUME NO. 1  
 (\$ per DT)

Rate Schedule	Rate Component	Base Tariff Rate [1]	Current Acct 858 Base	Current EPCA Base	TCRA [5] Surcharge	EPCA [6] Surcharge	Current Rate [7]	FERC ACA
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
GSS [2], [4]								
	Storage Demand	\$1.7984	\$0.0671	\$0.0014	(\$0.0049)	(\$0.0002)	\$1.8618	-
	Storage Capacity	\$0.0145	-	-	-	-	\$0.0145	-
	Injection Charge	\$0.0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.0262	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0019)	\$0.0135	[8]
	GSS-TE Surcharge [3]	-	\$0.0046	-	(\$0.0015)	-	\$0.0031	-
	From Customers Balance	\$0.6163	\$0.0144	\$0.0003	(\$0.0011)	(\$0.0019)	\$0.6280	[8]
GSS-E [2], [4]								
	Storage Demand	\$2.2113	\$0.0671	\$0.0014	(\$0.0049)	(\$0.0002)	\$2.2747	-
	Storage Capacity	\$0.0369	-	-	-	-	\$0.0369	-
	Injection Charge	\$0.0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.0262	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0019)	\$0.0135	[8]
	Authorized Overruns	\$1.0657	\$0.0144	\$0.0003	(\$0.0011)	(\$0.0019)	\$1.0774	[8]
ISS [2]								
	ISS Capacity	\$0.0736	\$0.0022	\$0.0000	(\$0.0002)	\$0.0000	\$0.0756	-
	Injection Charge	\$0.0154	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.0262	-
	Withdrawal Charge	\$0.0154	-	-	\$0.0000	(\$0.0019)	\$0.0135	[8]
	Authorized Overrun/from Cust. Bal	\$0.6163	\$0.0144	\$0.0003	(\$0.0011)	(\$0.0019)	\$0.6280	[8]
	Excess Injection Charge	\$0.2245	-	\$0.0127	\$0.0000	(\$0.0019)	\$0.2353	-

[1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission

[2] Storage Service Fuel Retention Percentage is 2.28% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 2.56%.

[3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G

[4] Daily Capacity Release Rate for GSS per Dt is \$0.6145 Daily Capacity Release Rate for GSS-E per Dt is \$1.0639.

[5] 858 over/under from previous TCRA period.

[6] Electric over/under from previous EPCA period.

[7] The Current Rate shall be increased for the Annual Charge Adjustment (ACA) as applicable

[8] The applicable ACA rate is set forth on the FERC website (<http://www.ferc.gov/industries/gas/annual-charges.asp>).

FORM OF SERVICE AGREEMENT  
APPLICABLE TO THE STORAGE OF NATURAL GAS  
UNDER RATE SCHEDULE GSS  
[Where applicable Section 7(c)]

AGREEMENT made as of this \_\_\_\_\_, by and between Dominion Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and \_\_\_\_\_, a \_\_\_\_\_, hereinafter called "Customer."

[WHEREAS, \_\_\_\_\_]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I  
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II  
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on \_\_\_\_\_.

ARTICLE III  
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of \_\_\_\_\_, and shall continue in effect for a primary term through March 31, \_\_\_\_\_, and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

*[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:*

Subject to all the terms and conditions herein, the Agreement shall be effective as of \_\_\_\_\_, and shall continue in effect for a primary term through and including \_\_\_\_\_, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least \_\_\_\_\_ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

*For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:*

Subject to all the terms and conditions herein, this Agreement shall be effective as of \_\_\_\_\_ [or \_\_\_\_\_ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through March 31, \_\_\_\_\_ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

#### ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

#### ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

#### ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

#### ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and sent to the following addresses:

Pipeline: Dominion Transmission, Inc.  
701 East Cary Street  
Richmond, Virginia 23219  
Attention: \_\_\_\_\_  
Officer / Title

Customer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

[Where applicable:

ARTICLE VIII  
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Transmission, Inc.  
(Pipeline)

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
(Title)



\_\_\_\_\_  
(Customer)

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
(Title)

**GSS RATE SCHEDULE**  
General Storage Service , Section 7(c)

**1. AVAILABILITY**

1.1 This Rate Schedule is available to any person ("Customer") for the purchase of natural gas storage service from Dominion Transmission , Inc. ("Pipeline"), where Pipeline has obtained case-specific Commission authorization pursuant to Section 7(c) of the Natural Gas Act to serve Customer under this Rate Schedule or its predecessor, Rate Schedule GSS; and subsequent to January 6, 1998, also where

- A. Customer has requested service under this Rate Schedule pursuant to Section 11A of the General Terms and Conditions of this Tariff. And,
- B. After review and acceptance of such request by Pipeline, Pipeline and Customer have entered into a Service Agreement that conforms to the form of Service Agreement for Section 7(c) storage service contained in this Tariff, in which Pipeline agrees to receive and redeliver stated quantities of gas to Customer at specified Delivery Point(s) at which facilities of Pipeline and Customer connect or at which gas is received and redelivered for the account of Customer. All necessary transportation services will be the sole responsibility of Customer unless otherwise agreed by Pipeline. And,
- C. Customer is willing and able to pay the maximum rates hereunder, or such other rate to which Pipeline and Customer mutually agree in accordance with the General Terms and Conditions of this Tariff.

1.2 This Rate Schedule will be made available for new or expanded service only when, in Pipeline's judgment, it has capability to render such service after meeting its other obligations. Pipeline is not required to provide any requested service for which it does not have available capability, or that would require Pipeline to file an application with the Commission, or that would require Pipeline to construct or acquire any new facilities.

**2. APPLICABILITY AND CHARACTER OF SERVICE**

This Rate Schedule shall apply to storage service rendered by Pipeline to Customer under the service agreement executed for service hereunder. Service rendered under this Rate Schedule, within the limitations described in Sections 7 and 8 below, shall be firm and shall not be subject to curtailment, interruption, or discontinuance except as provided herein or in the General Terms and Conditions of this Tariff.

**3. STORAGE DEMAND AND CAPACITY**

The executed Service Agreement shall specify the Storage Demand and the Storage Capacity, as defined in the General Terms and Conditions of this Tariff. For those Service Agreements executed prior to April 1, 1978 where the Storage Capacity and Storage Demand is expressed in Mcf, the Storage Capacity and Storage Demand in Dt for billing hereunder shall be determined based upon an average heating value of 1028 Btu.

**4. RATE**

The applicable rates and charges under this Rate Schedule shall include all applicable rates and charges set forth in the currently effective Statement of Applicable Rates of this Tariff, and these rates and charges are incorporated herein by reference.

**5. MONTHLY BILL**

- 5.1 For natural gas storage service under this Rate Schedule, Customer shall pay Pipeline each month the following:
- A. A Storage Demand Charge. A charge per month per Dt of Storage Demand.
  - B. A Storage Capacity Charge. A charge per month per Dt of Storage Capacity.
  - C. An Injection Charge. A charge per Dt for all gas injected during the billing month.
  - D. A Withdrawal Charge. A charge per Dt for all gas withdrawn during the billing month.
  - E. A "From Customer's Balance" Charge. A charge per Dt for all gas withdrawn for Customer under Section 9 of this Rate Schedule, during the billing month.
  - F. Any Applicable Penalties. For excess daily injection overruns, injections in excess of Storage Capacity, and excess withdrawals, as required by Section 35.3 of the General Terms and Conditions.
  - G. A GSS-TETCO Charge. A charge per Dt for all gas withdrawn during the billing month. This charge shall apply only to service rendered under this Rate Schedule to former customers of Texas Eastern Transmission Corporation under Texas Eastern's Rate Schedule(s) SS-2 and/or SS-3.
  - H. Any other applicable rates, charges, and penalties as set forth in the General Terms and Conditions of this Tariff.
- 5.2 Fuel Retention. Pipeline will retain the percentage of gas received for injection as set forth on Tariff Record No. 10.30 as the Storage Service Fuel Retention Percentage.
- 5.3 In the event Customer has failed to meet the minimum turnover requirements of Section 8.7 below, Pipeline shall retain the quantity of gas required by Section 35.3.D of the General Terms and Conditions.
- 5.4 Notwithstanding the provisions of Sections 5.1-5.3, for any Day during the Summer Period that a Customer gives Pipeline both (a) notice under Section 7 of this Rate Schedule for injections into storage, and (b) notice under Section 8 of this Rate Schedule for withdrawals from storage, to the extent that quantities tendered for injection and the quantities requested to be withdrawn are equal and such quantities are redelivered by Pipeline at the same injection/withdrawal point for subsequent transportation, the injection withdrawal charges in Section 5.1 above shall not apply. Instead, there shall be a Usage Charge of \$0.01 per dekatherm times the quantity of gas tendered for injection plus \$0.01 per dekatherm times the quantity of gas requested for withdrawal. To the extent that such quantities tendered for injection and requested for withdrawal are not equal, the injection/withdrawal charges reflected on the currently effective Tariff Record No. 10.30 shall apply to the net difference.
- 5.5 Notwithstanding the general provision of Sections 4 and 5.1, above, if Pipeline and Customer mutually agree to negotiated rates for service hereunder, such negotiated rates shall apply in lieu of the otherwise applicable charges identified in Sections 5.1.A through 5.1.E and/or 5.1.G of this Rate Schedule.

## 6. MINIMUM MONTHLY BILL

Unless Pipeline and Customer agree otherwise as provided in Section 5.5, above, the minimum monthly bill shall be the sum of the Storage Demand Charge and the Storage Capacity Charge, and any other applicable charges as set forth in the General Terms and Conditions of Pipeline's Tariff.

## 7. INJECTIONS INTO STORAGE

- 7.1 Receipt Points. The executed Service Agreement shall specify the Receipt Point(s) for quantities tendered by Customer to Pipeline for storage injection. Such Receipt Points will be deemed to be Primary Receipt Points, as defined in the General Terms and Conditions of this Tariff, for quantities tendered up to the Daily Injection Entitlement described in Section 7.4.A. of this Rate Schedule.
- 7.2 General Procedure. For any Day when Customer desires Pipeline to store gas for its account under this Rate Schedule, it shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff, specifying the quantity of gas it desires to have injected into storage on such Day. When Customer's nominations are confirmed and scheduled as required by this Tariff, Pipeline shall inject into storage for Customer's account on such Day, the quantity of gas so nominated, subject to the limitations set forth below in this Section 7.
- 7.3 Reserved.
- 7.4 Summer Period Injections.
- A. Daily Injection Entitlement. Unless provided otherwise in Customer's Service Agreement, during any Summer Period, the quantity of gas which Customer shall be entitled to tender to Pipeline for injection into storage on any one Day is one- one hundred eightieth (1/180th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is less than or equal to one half of Customer's Storage Capacity, and one-two hundred fourteenth (1/214th) of Customer's Storage Capacity whenever Customer's Storage Gas Balance is greater than one half of Customer's Storage Capacity. These limitations upon daily injection entitlement are subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. Additional Injections. Any Customer may nominate to Pipeline under Section 7.2 above quantities for injection that are in addition to Customer's daily injection entitlements, as set forth in Section 7.4.A. Additional storage injections shall include gas injected into storage under Rate Schedule FTNN, to the extent such injections exceed Customer's daily entitlements. Pipeline shall endeavor to inject on any one Day, as much of Customer's storage nominations for such Day as operating conditions will permit. If the total of all nominations for storage injection for such Day together with Pipeline's injections into storage under Rate Schedule FTNN exceed the total quantity which Pipeline can inject or cause to be injected into storage on such Day, then the nominations for additional injections on such Day shall be allocated pro rata at each storage injection Receipt Point, based upon Customer's actual confirmed nomination to tender gas for injection at that Receipt Point.
- C. Maximum Daily Injection Quantity. The maximum daily injection quantity for Customer shall be the sum of Customer's daily injection entitlement as set forth in Section 7.4.A. above, plus any additional injection quantities that Pipeline has agreed to accept pursuant to Section 7.4.B. above.
- 7.5 Winter Period Injections.
- A. Unless provided otherwise in Customer's Service Agreement, during the Winter Period, Customer may tender to Pipeline quantities up to one two- hundred fourteenth (1/214th) of Customer's Storage Capacity for injection into storage, unless Pipeline has issued an operational flow order in accordance with Section 11B of the General Terms and Conditions, governing Winter Period injections. This limitation upon daily injections is subject to the tolerance levels set forth in Section 35.3.A of the General Terms and Conditions.
- B. While such operational flow order is in effect:
1. From time to time, Pipeline may post, on its Electronic Bulletin Board ("EBB"), Receipt Points where Customer may tender quantities for injection and any conditions applicable to injection through such Receipt Points.

2. Pipeline may limit or refuse to accept injections not tendered in accordance with the operational flow order and EBB notice, unless Pipeline has expressly agreed in the executed Service Agreement to accept specific quantities at specified points on a firm basis during the Winter Period.
  3. Pipeline will continue to inject gas for balancing purposes under FTNN, but Customer's Storage Gas Balance will not be credited with such quantities for the purposes of establishing Customer's daily entitlement to withdraw gas, as set forth in Section 8 of this Rate Schedule, until March 31 of the Winter Period in which the operational flow order is in effect, unless the gas is received by Pipeline at the Receipt Points specified in the EBB notice.
- 7.6 Pipeline shall be obligated to inject gas into storage for Customer's account only when Customer's Storage Gas Balance is less than Customer's Storage Capacity.
8. WITHDRAWALS FROM STORAGE
- 8.1 Delivery Points. Each executed Service Agreement shall specify the Delivery Points for all gas withdrawn from storage.
- A. If Customer does not require firm transportation by Pipeline from Pipeline's storage pools, or if Pipeline requires that deliveries be made to Customer at points distant from Pipeline's storage pools for operational reasons, the Delivery Point(s) shall be the point(s) of interconnection between Pipeline's facilities and Customer's or Customer's Transporter's facilities, as specified in the Service Agreement.
  - B. If Customer's Service Agreement specifies a single Receipt Point for injection quantities and Customer requires delivery of all withdrawal quantities at that same point, then the Delivery Point shall be the same as the Receipt Point.
  - C. If Customer requires transportation by Pipeline from Pipeline's storage pools then the Delivery Point(s) shall be those point(s) specified in the Service Agreement.
  - D. Such Delivery Point(s) will be deemed to be Primary Delivery Points, within the meaning set forth in the General Terms and Conditions of this Tariff.
- 8.2 General Procedure. For any Day when Customer desires the delivery of gas stored for Customer's account under this Rate Schedule, Customer shall nominate to Pipeline in accordance with the General Terms and Conditions of this Tariff the quantity of gas under this Rate Schedule during such Day. Upon any necessary confirmation, Pipeline shall thereupon deliver to Customer at the Delivery Points the quantity of gas so nominated, subject to each of the limitations set forth below in this Section 8.
- 8.3 Reserved.
- 8.4 Reduction in Customer's Daily Entitlement.
- A. To the extent not otherwise provided in Customer's Service Agreement, if at the end of any Day Customer's Storage Gas Balance is less than or equal to 35 percent, but greater than 16 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 8 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 16 percent, but greater than 10 percent of Customer's Storage Capacity, then Pipeline's obligation to make deliveries to Customer shall be reduced by 30 percent of such Customer's Storage Demand. If Customer's Storage Gas Balance at the end of any Day is less than or equal to 10 percent of Customer's Storage Capacity, then Pipeline's

obligation to make deliveries to Customer shall be reduced by 37 percent of such Customer's Storage Demand.

- B. If Customer's Storage Demand is equal to or less than one-one hundred fortieth (1/140th) of Customer's Storage Capacity, or if the Service Agreement provides that Pipeline has the right to interrupt the storage service, then the reductions in daily entitlement specified in Section 8.4.A. above shall not apply.
- C. Transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions shall be treated as a reduction in the Storage Gas Balance of the Transferring Customer, and an increase in the Storage Gas Balance of the Receiving Customer.

8.5 Minimum Storage Gas Balance and Additional Reduction in Customer's Daily Entitlement.

- A. Each Customer must maintain a Storage Gas Balance equal to or greater than the following percentages of Storage Capacity on each Day during the following Winter Period months:

December	35%
January	35%
February	15%

- B. If Customer does not maintain the required Storage Gas Balance then, commencing on such Day and continuing until Customer's Storage Gas Balance is at the level required under Section 8.5.A., Pipeline's obligation to make deliveries to Customer shall be reduced by 10 percent of the lesser of (1) Customer's Storage Demand or (2) Pipeline's obligation to deliver as established pursuant to Section 8.4 above.

8.6 Limitations on Withdrawals. During any calendar month, Pipeline shall not be obligated to deliver a daily average in excess of the following: (1) more than 70 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is equal to or greater than one-sixtieth (1/60th) of Customer's Storage Capacity, or (2) more than 87.5 percent of the Customer's daily entitlement described under Section 8.4, if Customer's Storage Demand is less than one-sixtieth (1/60th) of Customer's Storage Capacity. Pipeline may issue an operational flow order to limit storage withdrawals, in accordance with Section 11B of the General Terms and Conditions of this Tariff. The limitations under this Section 8.6 shall not apply to transfers of storage inventory in accordance with Section 34 of the General Terms and Conditions.

8.7 Minimum Turnover. By April 15 of any year, Customer's total withdrawals from storage since the beginning of the preceding, just completed, Winter Period must be equal to or greater than the amount by which Customer's Storage Gas Balance as of November 1 of the preceding calendar year exceeds 35 percent of Customer's Storage Capacity. If Customer has failed to withdraw such quantities, then Customer will be subject to the penalties of Section 35.3.D of the General Terms and Conditions.

9. DELIVERIES OF STORAGE GAS IN EXCESS OF ENTITLEMENT

9.1 From Customer's Balance. Customer may request Pipeline to deliver gas to Customer on any Day in addition to the quantity that Customer is entitled to withdraw, as established pursuant to Section 8 of this Rate Schedule, and Pipeline will make such delivery if such gas is available from Customer's Storage Gas Balance, unless Pipeline issues an OFO pursuant to Section 11B.3.E. of the General Terms and Conditions because, in Pipeline's sole judgment, such delivery cannot be made without adverse effect upon deliveries to other Customers or to Pipeline's other operations.

9.2 For all quantities of gas delivered under the provisions of this Section, unless Pipeline and Customer agree otherwise, Customer shall pay Pipeline at the rate per Dt set forth at the currently effective Tariff Record No. 10.30 of this Tariff for Excess Deliveries from Customer's Balance.

10. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Tariff, and any revisions thereof that may be proposed and made effective from time to time hereafter, to the extent not inconsistent with the provisions of this Rate Schedule, shall apply to and are made a part of this Rate Schedule.

**TAB**

**2**



**Philadelphia Gas Works**

Pennsylvania Public Utility Commission  
52 Pa. Code §53.61, et seq.

**Item 53.64(c)** Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (3) A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, and the reasons why the gas supply, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

**Response:**

See the attached Schedule for a listing of PGW's current spot supply contracts that were chosen by the company. As reflected in the attached schedule, there were no sources of supply offered to the utility and not chosen for use during the past 12 months.

All historic sources of supply, transportation and storage volumes and costs are identified in Item 53.64(c)(1), Schedule 1.

All forecasted sources of supply, transportation and storage volumes and costs will be identified in 53.64(c)(1), Schedule 3.



January 2015

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9150	PGW GATE	14,772	01/23/15	01/23/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9150	PGW GATE	14,772	01/23/15	01/23/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9150	PGW GATE	14,772	01/23/15	01/23/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/24/15	01/24/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/24/15	01/24/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/24/15	01/24/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/25/15	01/25/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/25/15	01/25/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/25/15	01/25/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/26/15	01/26/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/26/15	01/26/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9550	PGW GATE	14,772	01/26/15	01/26/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9300	PGW GATE	14,772	01/27/15	01/27/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9300	PGW GATE	14,772	01/27/15	01/27/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9300	PGW GATE	14,772	01/27/15	01/27/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,9650	PGW GATE	14,772	01/28/15	01/28/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,9650	PGW GATE	14,772	01/28/15	01/28/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,9650	PGW GATE	14,772	01/28/15	01/28/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,8850	PGW GATE	14,772	01/29/15	01/29/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,8850	PGW GATE	14,772	01/29/15	01/29/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,8850	PGW GATE	14,772	01/29/15	01/29/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/30/15	01/30/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/30/15	01/30/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/30/15	01/30/15
Firm-Swing	TGPL-1003691	STA85 Tenaska	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/31/15	01/31/15
Firm-Swing	TGPL-1003691	STA85 Oxy	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/31/15	01/31/15
Firm-Swing	TGPL-1003691	STA85 Ibedrola	Accepted	STA 85	15,000	\$ 2,8350	PGW GATE	14,772	01/31/15	01/31/15
Firm	TGPL-1003691	STA 195 BNP Paribas	Accepted	STA 195	20,000	\$ 6,3400	PGW GATE	19,852	01/01/15	01/01/15
Firm	TGPL-1003691	STA 85 Macquarie	Accepted	STA 85	5,000	\$ 4,0450	PGW GATE	4,824	01/01/15	01/01/15
Firm	TGPL-1003691	STA 30 Coyaonosa	Accepted	STA 30	5,000	\$ 3,9650	PGW GATE	4,897	01/01/15	01/01/15
Firm	TGPL-1003691	STA 65 Occidental Baseload	Accepted	STA 65	10,000	\$ 3,0600	PGW GATE	9,830	01/01/15	01/01/15
Firm	TGPL-1003691	STA 65 Occidental Put	Accepted	STA 65	10,000	\$ 3,1600	PGW GATE	9,830	01/01/15	01/01/15
Firm	TGPL-1003691	STA 30 Anadarko to WSS	Accepted	STA 30	5,000	\$ 4,1400	PGW GATE	4,973	01/01/15	01/01/15
Firm	TGPL-1003691	STA 30 BP to WSS	Accepted	STA 30	5,000	\$ 3,9400	PGW GATE	4,973	01/01/15	01/01/15
Firm	TGPL-1003691	STA 30 BG to WSS	Accepted	STA 30	5,000	\$ 3,5700	PGW GATE	4,978	01/01/15	01/01/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9650	PGW GATE	14,754	01/07/15	01/07/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 3,0700	PGW GATE	14,754	01/08/15	01/08/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9150	PGW GATE	14,754	01/09/15	01/09/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9850	PGW GATE	14,754	01/10/15	01/10/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9850	PGW GATE	14,754	01/11/15	01/11/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9850	PGW GATE	14,754	01/12/15	01/12/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	15,000	\$ 2,9150	PGW GATE	14,754	01/13/15	01/13/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9250	PGW GATE	9,830	01/22/15	01/22/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9100	PGW GATE	9,830	01/23/15	01/23/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9300	PGW GATE	9,830	01/24/15	01/24/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9300	PGW GATE	9,830	01/25/15	01/25/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9300	PGW GATE	9,830	01/26/15	01/26/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9200	PGW GATE	9,830	01/27/15	01/27/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,9500	PGW GATE	9,830	01/28/15	01/28/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,8550	PGW GATE	9,830	01/29/15	01/29/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,7950	PGW GATE	9,830	01/30/15	01/30/15
Spot	TGPL-1003691	STA65 BP	Accepted	STA-65	10,000	\$ 2,7950	PGW GATE	9,830	01/31/15	01/31/15
Spot	TGPL-1003691	STA85 Macquarie	Accepted	STA-85	10,000	\$ 3,2040	PGW GATE	9,848	01/30/15	01/30/15
Spot	TGPL-1003691	STA85 Macquarie	Accepted	STA-85	10,000	\$ 3,1200	PGW GATE	9,848	01/30/15	01/30/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,2550	PGW GATE	14,453	01/01/15	01/01/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,2550	PGW GATE	14,453	01/01/15	01/01/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,2550	PGW GATE	14,453	01/02/15	01/02/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,2550	PGW GATE	14,453	01/02/15	01/02/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/03/15	01/03/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/03/15	01/03/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/04/15	01/04/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/04/15	01/04/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/05/15	01/05/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,0650	PGW GATE	14,453	01/05/15	01/05/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,6250	PGW GATE	14,453	01/06/15	01/06/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,6250	PGW GATE	14,453	01/06/15	01/06/15

January 2015

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,8450	PGW GATE	14,453	01/07/15	01/07/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,8450	PGW GATE	14,453	01/07/15	01/07/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,2000	PGW GATE	14,453	01/08/15	01/08/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,2000	PGW GATE	14,453	01/08/15	01/08/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,5100	PGW GATE	14,453	01/09/15	01/09/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,5100	PGW GATE	14,453	01/09/15	01/09/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/10/15	01/10/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/10/15	01/10/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/11/15	01/11/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/11/15	01/11/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/12/15	01/12/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6700	PGW GATE	14,453	01/12/15	01/12/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,6380	PGW GATE	14,453	01/13/15	01/13/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6380	PGW GATE	14,453	01/13/15	01/13/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,1200	PGW GATE	14,453	01/14/15	01/14/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,1200	PGW GATE	14,453	01/14/15	01/14/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,3500	PGW GATE	14,453	01/15/15	01/15/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,3500	PGW GATE	14,453	01/15/15	01/15/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,7600	PGW GATE	14,453	01/16/15	01/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,7600	PGW GATE	14,453	01/16/15	01/16/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/17/15	01/17/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/17/15	01/17/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/18/15	01/18/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/18/15	01/18/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/19/15	01/19/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/19/15	01/19/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/20/15	01/20/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,8600	PGW GATE	14,453	01/20/15	01/20/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,0080	PGW GATE	14,453	01/21/15	01/21/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,0080	PGW GATE	14,453	01/21/15	01/21/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,9600	PGW GATE	14,453	01/22/15	01/22/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,9600	PGW GATE	14,453	01/22/15	01/22/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,9600	PGW GATE	14,453	01/23/15	01/23/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,9600	PGW GATE	14,453	01/23/15	01/23/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/24/15	01/24/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/24/15	01/24/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/25/15	01/25/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/25/15	01/25/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/26/15	01/26/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,9700	PGW GATE	14,453	01/26/15	01/26/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,4350	PGW GATE	14,453	01/27/15	01/27/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,4350	PGW GATE	14,453	01/27/15	01/27/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,5400	PGW GATE	14,453	01/28/15	01/28/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,5400	PGW GATE	14,453	01/28/15	01/28/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,0850	PGW GATE	14,453	01/29/15	01/29/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,0850	PGW GATE	14,453	01/29/15	01/29/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,8600	PGW GATE	14,453	01/30/15	01/30/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,8600	PGW GATE	14,453	01/30/15	01/30/15
Firm-Swing	Telco-800232	M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,7050	PGW GATE	14,453	01/31/15	01/31/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,7050	PGW GATE	14,453	01/31/15	01/31/15
Firm	Telco-800232	M2 30" BNP Paribas	Accepted	M2 30"	5,000	\$ 2,4900	PGW GATE	4,818	01/01/15	01/31/15
Firm	Telco-800232	M2 30" EOT Crayne	Accepted	M2 30"	5,000	\$ 2,9050	PGW GATE	5,000	01/01/15	01/31/15
Firm	Telco-800232	M1 30" Tenaska	Accepted	M1 30"	5,000	\$ 3,6130	PGW GATE	4,784	01/01/15	01/31/15
Firm	Telco-800232	M1 30" Sequent	Accepted	M1 30"	5,000	\$ 3,5750	PGW GATE	4,784	01/01/15	01/31/15
Firm	Telco-800232	WLA Iberdrola	Accepted	WLA	10,000	\$ 3,9700	PGW GATE	9,397	01/01/15	01/31/15
Firm	Telco-800232	M1 30" Occidental	Accepted	M1 30"	10,000	\$ 3,9500	PGW GATE	9,968	01/01/15	01/31/15
Firm	Telco-800232	ELA Cayanosa	Accepted	ELA	5,000	\$ 3,9700	PGW GATE	4,723	01/01/15	01/31/15
Firm	Telco-800232	ELA Macquarie	Accepted	ELA	5,000	\$ 3,8750	PGW GATE	4,723	01/01/15	01/31/15
Firm	Telco-800232	M2 30" EOT	Accepted	M2 30"	10,000	\$ 2,9050	PGW GATE	9,635	01/01/15	01/31/15

January 2015

Contract Type	Transportation Contract#	Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 3 0450	PGW GATE	4,696	01/06/15	01/06/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 9050	PGW GATE	4,696	01/07/15	01/07/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8900	PGW GATE	4,696	01/08/15	01/08/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8900	PGW GATE	4,696	01/09/15	01/09/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 9050	PGW GATE	4,696	01/10/15	01/10/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8900	PGW GATE	4,696	01/11/15	01/11/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8200	PGW GATE	4,696	01/12/15	01/12/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8200	PGW GATE	4,696	01/22/15	01/22/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7900	PGW GATE	4,696	01/23/15	01/23/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8250	PGW GATE	4,696	01/24/15	01/24/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 8250	PGW GATE	4,696	01/25/15	01/25/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7850	PGW GATE	4,696	01/26/15	01/26/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7800	PGW GATE	4,696	01/27/15	01/27/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7200	PGW GATE	4,696	01/28/15	01/28/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7050	PGW GATE	4,696	01/29/15	01/29/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7050	PGW GATE	4,696	01/30/15	01/30/15
Spot	Tetco-800232	M1 30" BP	Accepted	M1 30"	5,000	\$ 2 7050	PGW GATE	4,696	01/31/15	01/31/15

Tetco - Texas Eastern Pipeline

Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA-East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Transco Pipeline

Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate



February 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691 STA85 Tenaska	Accepted	STA 85	15,000	\$ 3,0750	PGW GATE	14,772	02/23/15	02/23/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,0750	PGW GATE	14,772	02/23/15	02/23/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,0750	PGW GATE	14,772	02/23/15	02/23/15
Firm-Swing	TGPL-1003691 STA85 Tenaska	Accepted	STA 85	15,000	\$ 3,2150	PGW GATE	14,772	02/24/15	02/24/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,2150	PGW GATE	14,772	02/24/15	02/24/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,2150	PGW GATE	14,772	02/24/15	02/24/15
Firm-Swing	TGPL-1003691 STA85 Tenaska	Accepted	STA 85	15,000	\$ 3,1400	PGW GATE	14,772	02/25/15	02/25/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,1400	PGW GATE	14,772	02/25/15	02/25/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,1400	PGW GATE	14,772	02/25/15	02/25/15
Firm-Swing	TGPL-1003691 STA85 Tenaska	Accepted	STA 85	15,000	\$ 3,2100	PGW GATE	14,772	02/26/15	02/26/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,2100	PGW GATE	14,772	02/26/15	02/26/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,2100	PGW GATE	14,772	02/26/15	02/26/15
Firm-Swing	TGPL-1003691 STA85 Tenaska	Accepted	STA 85	15,000	\$ 3,0700	PGW GATE	14,772	02/27/15	02/27/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,0700	PGW GATE	14,772	02/27/15	02/27/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,0700	PGW GATE	14,772	02/27/15	02/27/15
Firm-Swing	TGPL-1003691 STA85 Oxy	Accepted	STA 85	15,000	\$ 3,0700	PGW GATE	14,772	02/28/15	02/28/15
Firm-Swing	TGPL-1003691 STA85 Ibedrola	Accepted	STA 85	15,000	\$ 3,0700	PGW GATE	14,772	02/28/15	02/28/15
Firm	TGPL-1003691 STA 195 BNP Paribas	Accepted	STA 195	20,000	\$ 6,1400	PGW GATE	19,952	02/01/15	02/28/15
Firm	TGPL-1003691 STA 85 Macquane	Accepted	STA 85	5,000	\$ 4,0450	PGW GATE	4,924	02/01/15	02/28/15
Firm	TGPL-1003691 STA 30 Coyarosa	Accepted	STA 30	5,000	\$ 3,9650	PGW GATE	4,897	02/01/15	02/28/15
Firm	TGPL-1003691 STA 65 Occidental Baseload	Accepted	STA 65	10,000	\$ 2,7600	PGW GATE	9,830	02/01/15	02/28/15
Firm	TGPL-1003691 STA 65 Occidental Put	Accepted	STA 65	10,000	\$ 2,8600	PGW GATE	9,830	02/01/15	02/28/15
Firm	TGPL-1003691 STA 30 Anadarko to WSS	Accepted	STA 30	5,000	\$ 4,1400	PGW GATE	4,973	02/01/15	02/28/15
Firm	TGPL-1003691 STA 30 BP to WSS	Accepted	STA 30	5,000	\$ 3,9400	PGW GATE	4,973	02/01/15	02/28/15
Firm	TGPL-1003691 STA 30 BG to WSS	Accepted	STA 30	5,000	\$ 3,9650	PGW GATE	4,978	02/01/15	02/28/15
Spot	TGPL-1003691 STA 85 Macquane	Accepted	STA 85	10,000	\$ 3,1200	PGW GATE	9,848	02/01/15	02/06/15
Spot	TGPL-1003691 STA 85 Macquane	Accepted	STA 85	10,000	\$ 3,0000	PGW GATE	9,848	02/07/15	02/13/15
Spot	TGPL-1003691 STA 85 Macquane	Accepted	STA 85	10,000	\$ 1,5000	PGW GATE	9,848	02/14/15	02/28/15
Spot	TGPL-1003691 STA 85 BP Day-gas FP	Accepted	STA 85	10,000	\$ 2,9700	PGW GATE	9,848	02/18/15	02/28/15
Spot	TGPL-1003691 STA 85 Direct Energy Day-gas	Accepted	STA 85	10,000	\$ 3,0000	PGW GATE	9,848	02/18/15	02/28/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,4050	PGW GATE	14,453	02/01/15	02/01/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,4050	PGW GATE	14,453	02/01/15	02/01/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,4050	PGW GATE	14,453	02/02/15	02/02/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,4050	PGW GATE	14,453	02/02/15	02/02/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,3300	PGW GATE	14,453	02/03/15	02/03/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,3300	PGW GATE	14,453	02/03/15	02/03/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,2650	PGW GATE	14,453	02/04/15	02/04/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,2650	PGW GATE	14,453	02/04/15	02/04/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,5250	PGW GATE	14,453	02/05/15	02/05/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,5250	PGW GATE	14,453	02/05/15	02/05/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,2650	PGW GATE	14,453	02/06/15	02/06/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,2650	PGW GATE	14,453	02/06/15	02/06/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,2350	PGW GATE	14,453	02/07/15	02/07/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,2350	PGW GATE	14,453	02/07/15	02/07/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,3850	PGW GATE	14,453	02/10/15	02/10/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,3850	PGW GATE	14,453	02/10/15	02/10/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,5450	PGW GATE	14,453	02/11/15	02/11/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,5450	PGW GATE	14,453	02/11/15	02/11/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,4400	PGW GATE	14,453	02/12/15	02/12/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,4400	PGW GATE	14,453	02/12/15	02/12/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,6750	PGW GATE	14,453	02/14/15	02/14/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,6750	PGW GATE	14,453	02/14/15	02/14/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 3,0450	PGW GATE	14,453	02/18/15	02/18/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 3,0450	PGW GATE	14,453	02/18/15	02/18/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 3,1800	PGW GATE	14,453	02/19/15	02/19/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 3,1800	PGW GATE	14,453	02/19/15	02/19/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 3,0850	PGW GATE	14,453	02/20/15	02/20/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 3,0850	PGW GATE	14,453	02/20/15	02/20/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,9600	PGW GATE	14,453	02/21/15	02/21/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,9600	PGW GATE	14,453	02/21/15	02/21/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 3,2950	PGW GATE	14,453	02/24/15	02/24/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 3,2950	PGW GATE	14,453	02/24/15	02/24/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 3,1700	PGW GATE	14,453	02/25/15	02/25/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 3,1700	PGW GATE	14,453	02/25/15	02/25/15
Firm-Swing	Telco-800232 M2 30" EOT	Accepted	M2 30"	15,000	\$ 2,5550	PGW GATE	14,453	02/27/15	02/27/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 2,5550	PGW GATE	14,453	02/27/15	02/27/15

February 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 2,4800	PGW GATE	4,818	02/01/15	02/28/15
Firm	Telco-800232	Accepted	M2 30" EQT Crayte	5,000	\$ 2,6950	PGW GATE	5,000	02/01/15	02/28/15
Firm	Telco-800232	Accepted	M1 30" Tenaska	5,000	\$ 2,6710	PGW GATE	4,784	02/01/15	02/28/15
Firm	Telco-800232	Accepted	M1 30" Sequint	5,000	\$ 3,9750	PGW GATE	9,397	02/01/15	02/28/15
Firm	Telco-800232	Accepted	WLA Iberdrola	10,000	\$ 3,9500	PGW GATE	9,568	02/01/15	02/28/15
Firm	Telco-800232	Accepted	M1 30" Occidental	5,000	\$ 3,9700	PGW GATE	4,723	02/01/15	02/28/15
Firm	Telco-800232	Accepted	ELA Coyanosa	5,000	\$ 3,8750	PGW GATE	4,723	02/01/15	02/28/15
Firm	Telco-800232	Accepted	ELA Macquane	10,000	\$ 2,8350	PGW GATE	9,635	02/01/15	02/28/15
Spot	Telco-800232	Accepted	M2 30" EQT	5,000	\$ 2,4825	PGW GATE	4,696	02/10/15	02/10/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,5575	PGW GATE	4,696	02/11/15	02/11/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,7425	PGW GATE	4,696	02/12/15	02/12/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,7075	PGW GATE	4,696	02/13/15	02/13/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,6225	PGW GATE	4,696	02/14/15	02/14/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,7825	PGW GATE	4,696	02/18/15	02/18/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,7325	PGW GATE	4,696	02/19/15	02/19/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,9125	PGW GATE	4,696	02/21/15	02/23/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 3,1075	PGW GATE	4,696	02/24/15	02/24/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,9775	PGW GATE	4,696	02/25/15	02/25/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 3,0825	PGW GATE	4,696	02/26/15	02/26/15
Spot	Telco-800232	Accepted	STX BP	5,000	\$ 2,9075	PGW GATE	4,696	02/27/15	02/27/15
Telco, Texas Eastern Pipeline									
Receipt Points									
STX-South Texas									
ETX-East Texas									
WLA-West Louisiana									
ELA-East Louisiana									
M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline									
M2 and M3 - Market Areas									
PGW City Gate is in M3									
Transco									
Station 30 - Zone 1									
Station 45 - Zone 2									
Station 65 - Zone 3									
Station 85 - Zone 4									
Zone 5									
Zone 6 - PGW City Gate									





March 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm	TGPL-1003691	Accepted	STA 195	20,000	\$ 4,6400	PGW GATE	19,952	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 85	5,000	\$ 4,0450	PGW GATE	4,924	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 30	5,000	\$ 3,9650	PGW GATE	4,897	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 85	20,000	\$ 2,8350	PGW GATE	19,696	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 65	10,000	\$ 2,7700	PGW GATE	9,830	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 65	10,000	\$ 2,8700	PGW GATE	9,830	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 30	5,000	\$ 4,1400	PGW GATE	4,973	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 30	5,000	\$ 3,9400	PGW GATE	4,973	03/01/15	03/31/15
Firm	TGPL-1003691	Accepted	STA 30	5,000	\$ 3,9650	PGW GATE	4,978	03/01/15	03/31/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 3,0300	PGW GATE	4,870	03/04/15	03/04/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 3,2900	PGW GATE	4,870	03/05/15	03/05/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 3,1000	PGW GATE	4,870	03/06/15	03/06/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 3,3075	PGW GATE	16,747	03/06/15	03/06/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 2,9250	PGW GATE	4,870	03/07/15	03/09/15
Spot	TGPL-1003691	Accepted	STA 85	10,000	\$ 2,8925	PGW GATE	16,747	03/07/15	03/09/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/01/15	03/02/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/01/15	03/02/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/03/15	03/03/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/03/15	03/03/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/04/15	03/04/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/04/15	03/04/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/05/15	03/05/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/05/15	03/05/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/06/15	03/06/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/06/15	03/06/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/07/15	03/09/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/07/15	03/09/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/10/15	03/10/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/10/15	03/10/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/11/15	03/11/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/11/15	03/11/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/12/15	03/13/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,8925	PGW GATE	14,453	03/12/15	03/13/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/12/15	03/13/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/14/15	03/16/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/14/15	03/16/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/17/15	03/17/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/17/15	03/17/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/18/15	03/18/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/18/15	03/18/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/19/15	03/19/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/19/15	03/19/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/19/15	03/19/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/20/15	03/20/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/20/15	03/20/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/21/15	03/23/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/21/15	03/23/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/21/15	03/23/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/24/15	03/24/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/24/15	03/24/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/25/15	03/25/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/25/15	03/25/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/26/15	03/26/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/26/15	03/26/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/27/15	03/27/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/27/15	03/27/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/28/15	03/30/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/28/15	03/30/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/28/15	03/30/15
Firm-Swing	Telco-800232	Accepted	M2 30" EQT	15,000	\$ 2,9225	PGW GATE	14,453	03/28/15	03/30/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/31/15	03/31/15
Firm-Swing	Telco-800232	Accepted	M2 30" SEQUENT	15,000	\$ 2,9225	PGW GATE	14,453	03/31/15	03/31/15
Firm	Telco-800232	Accepted	M2 30" BNP Paribas	5,000	\$ 2,9225	PGW GATE	4,818	03/01/15	03/31/15
Firm	Telco-800232	Accepted	M2 30" EQT Crayne	5,000	\$ 2,9225	PGW GATE	5,000	03/01/15	03/31/15
Firm	Telco-800232	Accepted	M1 30" Tenaska	5,000	\$ 2,9225	PGW GATE	4,784	03/01/15	03/31/15
Firm	Telco-800232	Accepted	M1 30" Sequent	5,000	\$ 2,9225	PGW GATE	4,784	03/01/15	03/31/15
Firm	Telco-800232	Accepted	VLA Iberdrola	10,000	\$ 2,9225	PGW GATE	9,997	03/01/15	03/31/15
Firm	Telco-800232	Accepted	M1 30" Occidental	10,000	\$ 2,9225	PGW GATE	9,968	03/01/15	03/31/15
Firm	Telco-800232	Accepted	ELA Coyarosa	5,000	\$ 2,9225	PGW GATE	4,723	03/01/15	03/31/15
Firm	Telco-800232	Accepted	ELA Mecaque	5,000	\$ 2,9225	PGW GATE	4,723	03/01/15	03/31/15
Firm	Telco-800232	Accepted	M2 30" EQT	10,000	\$ 2,9225	PGW GATE	9,635	03/01/15	03/31/15

No Spot Purchases for Telco

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Contract Type	Transportation Contract Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6250	PGW GATE	14,684	04/01/15	04/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6250	PGW GATE	14,684	04/01/15	04/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6250	PGW GATE	14,684	04/01/15	04/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5900	PGW GATE	14,684	04/02/15	04/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5900	PGW GATE	14,684	04/02/15	04/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6050	PGW GATE	14,684	04/03/15	04/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6050	PGW GATE	14,684	04/03/15	04/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5950	PGW GATE	14,684	04/07/15	04/07/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5950	PGW GATE	14,684	04/07/15	04/07/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6500	PGW GATE	14,684	04/08/15	04/08/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6500	PGW GATE	14,684	04/08/15	04/08/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6450	PGW GATE	14,684	04/09/15	04/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6450	PGW GATE	14,684	04/09/15	04/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6000	PGW GATE	14,684	04/10/15	04/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6000	PGW GATE	14,684	04/10/15	04/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/11/15	04/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/11/15	04/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5050	PGW GATE	14,684	04/11/15	04/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5050	PGW GATE	14,684	04/11/15	04/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5150	PGW GATE	14,684	04/15/15	04/15/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5150	PGW GATE	14,684	04/15/15	04/15/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5450	PGW GATE	14,684	04/16/15	04/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5450	PGW GATE	14,684	04/16/15	04/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6200	PGW GATE	14,684	04/18/15	04/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6200	PGW GATE	14,684	04/18/15	04/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6200	PGW GATE	14,684	04/19/15	04/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6200	PGW GATE	14,684	04/19/15	04/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/21/15	04/21/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/21/15	04/21/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/22/15	04/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5000	PGW GATE	14,684	04/22/15	04/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5500	PGW GATE	14,684	04/22/15	04/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5500	PGW GATE	14,684	04/22/15	04/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6650	PGW GATE	14,684	04/23/15	04/23/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,6650	PGW GATE	14,684	04/23/15	04/23/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/24/15	04/24/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/24/15	04/24/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/25/15	04/27/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/25/15	04/27/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/25/15	04/27/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/25/15	04/27/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,4650	PGW GATE	14,684	04/28/15	04/28/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,4650	PGW GATE	14,684	04/28/15	04/28/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/29/15	04/29/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5200	PGW GATE	14,684	04/29/15	04/29/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5400	PGW GATE	14,684	04/30/15	04/30/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,5400	PGW GATE	14,684	04/30/15	04/30/15
Firm	TGPL-1003691	Accepted	STA 195 BNP Paribas	10,000	\$ 2,3650	PGW GATE	9,968	04/01/15	04/30/15
Firm	TGPL-1003691	Accepted	STA 195 Direct	5,000	\$ 2,4200	PGW GATE	4,984	04/01/15	04/30/15
Firm	TGPL-1003691	Accepted	STA 30 Anadarko	5,000	\$ 2,4925	WSS	4,953	04/01/15	04/30/15
Firm	TGPL-1003691	Accepted	STA 30 BP	5,000	\$ 2,5475	WSS	4,953	04/01/15	04/30/15
Firm	TGPL-1003691	Accepted	STA 30 BG	5,000	\$ 2,4950	WSS	4,953	04/01/15	04/30/15

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Contract Type	Transportation Contract	Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Spot	GPPL-1003691	STA 85-BP	Accepted	STA 85	20,000	\$ 2,6300	PGW GATE	19,578	04/01/15	04/01/15
Spot	GPPL-1003691	STA 85-BP	Accepted	STA 85	20,000	\$ 2,5950	PGW GATE	19,578	04/02/15	04/02/15
Spot	GPPL-1003691	STA 85-BP	Accepted	STA 85	20,000	\$ 2,6100	PGW GATE	19,578	04/03/15	04/06/15
Spot	GPPL-1003691	STA 85-BP	Accepted	STA 85	20,000	\$ 2,6550	PGW GATE	19,578	04/08/15	04/08/15
Spot	GPPL-1003691	STA 85-BP	Accepted	STA 85	20,000	\$ 2,6500	PGW GATE	19,578	04/09/15	04/09/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,5650	PGW GATE	19,578	04/22/15	04/22/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,5200	PGW GATE	19,578	04/24/15	04/24/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,5200	PGW GATE	19,578	04/24/15	04/27/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,4650	PGW GATE	19,578	04/28/15	04/28/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,5200	PGW GATE	19,578	04/29/15	04/29/15
Spot	GPPL-1003691	STA 85-DTE	Accepted	STA 85	20,000	\$ 2,5400	PGW GATE	19,578	04/30/15	04/30/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 2,0750	PGW GATE	14,544	04/01/15	04/01/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 2,0650	PGW GATE	14,544	04/01/15	04/01/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,7900	PGW GATE	14,544	04/02/15	04/02/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,7800	PGW GATE	14,544	04/02/15	04/02/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5600	PGW GATE	14,544	04/03/15	04/06/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5500	PGW GATE	14,544	04/03/15	04/06/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,6200	PGW GATE	14,544	04/07/15	04/07/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,6100	PGW GATE	14,544	04/07/15	04/07/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,9550	PGW GATE	14,544	04/08/15	04/08/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,9450	PGW GATE	14,544	04/08/15	04/08/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,8550	PGW GATE	14,544	04/09/15	04/09/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,8450	PGW GATE	14,544	04/09/15	04/09/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,3500	PGW GATE	14,544	04/10/15	04/10/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,3400	PGW GATE	14,544	04/10/15	04/10/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,2900	PGW GATE	14,544	04/11/15	04/13/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,2800	PGW GATE	14,544	04/11/15	04/13/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5550	PGW GATE	14,544	04/14/15	04/14/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5450	PGW GATE	14,544	04/14/15	04/14/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5300	PGW GATE	14,544	04/15/15	04/15/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5200	PGW GATE	14,544	04/15/15	04/15/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5500	PGW GATE	14,544	04/16/15	04/16/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5400	PGW GATE	14,544	04/16/15	04/16/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,3900	PGW GATE	14,544	04/17/15	04/17/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,3800	PGW GATE	14,544	04/17/15	04/17/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,3750	PGW GATE	14,544	04/18/15	04/18/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,3650	PGW GATE	14,544	04/18/15	04/18/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,4650	PGW GATE	4,948	04/21/15	04/21/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,4550	PGW GATE	4,948	04/21/15	04/21/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,3800	PGW GATE	14,544	04/22/15	04/22/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,3700	PGW GATE	14,544	04/22/15	04/22/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,7500	PGW GATE	14,544	04/23/15	04/23/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,7400	PGW GATE	14,544	04/23/15	04/23/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,7550	PGW GATE	14,544	04/24/15	04/24/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,7450	PGW GATE	14,544	04/24/15	04/24/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,1950	PGW GATE	14,544	04/25/15	04/25/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,1850	PGW GATE	14,544	04/25/15	04/25/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5250	PGW GATE	14,544	04/28/15	04/28/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5200	PGW GATE	14,544	04/28/15	04/28/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,5100	PGW GATE	14,544	04/29/15	04/29/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,5000	PGW GATE	14,544	04/29/15	04/29/15
Firm-Swing	Telco-800232	M2 30' EOT	Accepted	M2 30'	15,000	\$ 1,4850	PGW GATE	14,544	04/30/15	04/30/15
Firm-Swing	Telco-800232	M2 30' SEQUENT	Accepted	M2 30'	15,000	\$ 1,4750	PGW GATE	14,544	04/30/15	04/30/15
Firm	Telco-800232	M2 30' Shell (EOT)	Accepted	M2 30'	10,000	\$ 1,6400	PGW GATE	9,696	04/01/15	04/30/15
Firm	Telco-800232	M2 30' NDR (EOT)	Accepted	M2 30'	5,000	\$ 1,3900	PGW GATE	4,848	04/01/15	04/30/15
Firm	Telco-800232	M2 30' EOT (FTS-2)	Accepted	M2 30'	5,000	\$ 1,3850	PGW GATE	5,000	04/01/15	04/30/15
Firm	Telco-800232	M1 30' Mascuane	Accepted	M1 30'	5,000	\$ 2,4450	PGW GATE	4,824	04/01/15	04/30/15
Firm	Telco-800232	M2 30' Nextera	Accepted	M2 30'	5,000	\$ 1,3650	PGW GATE	4,848	04/01/15	04/30/15
Firm	Telco-800232	M2 30' Sequent	Accepted	M2 30'	5,000	\$ 1,3750	PGW GATE	4,848	04/01/15	04/30/15

No Spot Purchases for Telco



May 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 4850	PGW GATE	4,567	05/01/15	05/01/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 4750	PGW GATE	14,544	05/01/15	05/01/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 3500	PGW GATE	4,567	05/02/15	05/04/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 3400	PGW GATE	14,544	05/02/15	05/04/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 6450	PGW GATE	4,567	05/05/15	05/05/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 6350	PGW GATE	14,544	05/05/15	05/05/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 6650	PGW GATE	4,567	05/06/15	05/06/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 6550	PGW GATE	14,544	05/06/15	05/06/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 7150	PGW GATE	4,567	05/07/15	05/07/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 7050	PGW GATE	14,544	05/07/15	05/07/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 5150	PGW GATE	4,567	05/08/15	05/08/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 5050	PGW GATE	14,544	05/08/15	05/08/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 4350	PGW GATE	4,567	05/09/15	05/11/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 4250	PGW GATE	14,544	05/09/15	05/11/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 8550	PGW GATE	4,567	05/12/15	05/12/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 8450	PGW GATE	14,544	05/12/15	05/12/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 6250	PGW GATE	4,567	05/13/15	05/13/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 6150	PGW GATE	14,544	05/13/15	05/13/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 4600	PGW GATE	4,567	05/14/15	05/14/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 4500	PGW GATE	14,544	05/14/15	05/14/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 3750	PGW GATE	4,567	05/15/15	05/18/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 3650	PGW GATE	14,544	05/15/15	05/18/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 6150	PGW GATE	4,567	05/19/15	05/19/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 6050	PGW GATE	14,544	05/19/15	05/19/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 6700	PGW GATE	4,567	05/20/15	05/20/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 6600	PGW GATE	14,544	05/20/15	05/20/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 5200	PGW GATE	4,567	05/21/15	05/21/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 5100	PGW GATE	14,544	05/21/15	05/21/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 3850	PGW GATE	4,567	05/22/15	05/22/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 3750	PGW GATE	14,544	05/22/15	05/22/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 4100	PGW GATE	4,567	05/23/15	05/26/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 4000	PGW GATE	14,544	05/23/15	05/26/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 5900	PGW GATE	4,567	05/27/15	05/27/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 5800	PGW GATE	14,544	05/27/15	05/27/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 5100	PGW GATE	4,567	05/28/15	05/28/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 5000	PGW GATE	14,544	05/28/15	05/28/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1 3200	PGW GATE	4,567	05/29/15	05/31/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1 3100	PGW GATE	14,544	05/29/15	05/31/15
Firm	Telco-800232	Accepted	M2 30"	10,000	\$ 1 5670	PGW GATE	9,696	05/01/15	05/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1 3700	PGW GATE	4,848	05/01/15	05/31/15
Firm	Telco-800232	Accepted	M1 30"	5,000	\$ 2 6600	PGW GATE	5,000	05/01/15	05/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1 3450	PGW GATE	4,824	05/01/15	05/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1 3550	PGW GATE	4,848	05/01/15	05/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1 3550	PGW GATE	4,848	05/01/15	05/31/15

No Spot Purchases for Telco

- Telco - Texas Eastern Pipeline
- Receipt Points
- STX-South Texas
- ETX-East Texas
- WLA-West Louisiana
- ELA-East Louisiana
- M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
- M2 and M3 - Market Areas
- PGW City Gate is in M3
- Transco
- Station 30 - Zone 1
- Station 45 - Zone 2
- Station 65 - Zone 3
- Station 85 - Zone 4
- Zone 5
- Zone 6 - PGW City Gate



June 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm	TGPL-1003691 STA 195 BNP Paribas	Accepted	STA 195	10,000	\$ 2,4850	PGW GATE	9,968	06/01/15	06/30/15
Firm	TGPL-1003691 STA 195 Direct	Accepted	STA 195	5,000	\$ 2,5200	PGW GATE	4,984	06/01/15	06/30/15
Firm	TGPL-1003691 STA 30 Anadarko	Accepted	STA 30	5,000	\$ 2,5925	WSS	4,953	06/01/15	06/30/15
Firm	TGPL-1003691 STA 30 BP	Accepted	STA 30	5,000	\$ 2,6425	WSS	4,953	06/01/15	06/30/15
Firm	TGPL-1003691 STA 30 BG	Accepted	STA 30	5,000	\$ 2,7700	WSS	4,953	06/01/15	06/30/15
No Spot Purchases for TGPL									
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1950	PGW GATE	4,567	06/01/15	06/01/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1850	PGW GATE	14,544	06/01/15	06/01/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2250	PGW GATE	4,567	06/02/15	06/02/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2150	PGW GATE	14,544	06/02/15	06/02/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1800	PGW GATE	4,567	06/03/15	06/03/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1700	PGW GATE	14,544	06/03/15	06/03/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1480	PGW GATE	4,567	06/04/15	06/04/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1350	PGW GATE	14,544	06/04/15	06/04/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1250	PGW GATE	4,567	06/05/15	06/05/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1150	PGW GATE	14,544	06/05/15	06/05/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0500	PGW GATE	4,567	06/06/15	06/06/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0400	PGW GATE	14,544	06/06/15	06/06/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3400	PGW GATE	4,567	06/09/15	06/09/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3300	PGW GATE	14,544	06/09/15	06/09/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4950	PGW GATE	4,567	06/10/15	06/10/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4850	PGW GATE	14,544	06/10/15	06/10/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4600	PGW GATE	4,567	06/11/15	06/11/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4500	PGW GATE	14,544	06/11/15	06/11/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6150	PGW GATE	4,567	06/12/15	06/12/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6050	PGW GATE	14,544	06/12/15	06/12/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4100	PGW GATE	4,567	06/13/15	06/13/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4000	PGW GATE	14,544	06/13/15	06/13/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1650	PGW GATE	4,567	06/16/15	06/16/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1650	PGW GATE	14,544	06/16/15	06/16/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1720	PGW GATE	4,567	06/17/15	06/17/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1700	PGW GATE	14,544	06/17/15	06/17/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6350	PGW GATE	4,567	06/18/15	06/18/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6250	PGW GATE	14,544	06/18/15	06/18/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3950	PGW GATE	4,567	06/19/15	06/19/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3850	PGW GATE	14,544	06/19/15	06/19/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2900	PGW GATE	4,567	06/20/15	06/20/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2800	PGW GATE	14,544	06/20/15	06/20/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,5950	PGW GATE	4,567	06/23/15	06/23/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,5850	PGW GATE	14,544	06/23/15	06/23/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4150	PGW GATE	4,567	06/24/15	06/24/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4050	PGW GATE	14,544	06/24/15	06/24/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2200	PGW GATE	4,567	06/25/15	06/25/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2100	PGW GATE	14,544	06/25/15	06/25/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1200	PGW GATE	4,567	06/26/15	06/26/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1100	PGW GATE	14,544	06/26/15	06/26/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1400	PGW GATE	4,567	06/27/15	06/27/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1300	PGW GATE	14,544	06/27/15	06/27/15
Firm-Swing	Telco-800232 M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1350	PGW GATE	4,567	06/30/15	06/30/15
Firm-Swing	Telco-800232 M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1250	PGW GATE	14,544	06/30/15	06/30/15
Firm	Telco-800232 M2 30" Shell (EQT)	Accepted	M2 30"	10,000	\$ 1,8720	PGW GATE	9,696	06/01/15	06/30/15
Firm	Telco-800232 M2 30" NDR (EQT)	Accepted	M2 30"	5,000	\$ 1,3900	PGW GATE	4,848	06/01/15	06/30/15
Firm	Telco-800232 M2 30" EQT (FTS-2)	Accepted	M2 30"	5,000	\$ 2,6600	PGW GATE	4,824	06/01/15	06/30/15
Firm	Telco-800232 M1 30" Macquarie	Accepted	M1 30"	5,000	\$ 2,6600	PGW GATE	4,824	06/01/15	06/30/15
Firm	Telco-800232 M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1,3650	PGW GATE	4,848	06/01/15	06/30/15
Firm	Telco-800232 M2 30" Sequent	Accepted	M2 30"	5,000	\$ 1,3750	PGW GATE	4,848	06/01/15	06/30/15
No Spot Purchases for Telco									
Telco- Texas Eastern Pipeline									
Station 30 - Zone 1									
Station 45 - Zone 2									
STX-South Texas									
ETX-East Texas									
WLA-West Louisiana									
ELA -East Louisiana									
MT 30 "MT 24" - Market Area 1 on 30" Pipeline and 24" Pipeline									
M2 and M3 - Market Areas									
PGW City Gate is in M3									
Zone 5 - PGW City Gate									
Station 65 - Zone 4									
Station 88 - Zone 3									
Station 45 - Zone 2									
Station 30 - Zone 1									





July 2015

Firm	TGRL-1003691	STA 195 BNP Pamba	Accepted	STA 195	10,000	\$ 2,1050	PGW GATE	9,988	07/01/15	07/31/15
Firm	TGRL-1003691	STA 195 Direct	Accepted	STA 195	5,000	\$ 2,1400	PGW GATE	4,984	07/01/15	07/31/15
Firm	TGRL-1003691	STA 30 Anadarko	Accepted	STA 30	5,000	\$ 2,5825	WSS	4,953	07/01/15	07/31/15
Firm	TGRL-1003691	STA 30 BP	Accepted	STA 30	5,000	\$ 2,7125	WSS	4,953	07/01/15	07/31/15
Firm	TGRL-1003691	STA 30 BG	Accepted	STA 30	5,000	\$ 2,8250	WSS	4,953	07/01/15	07/31/15
No Spot Purchases for TGRL										
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0700	PGW GATE	4,567	07/01/15	07/01/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0600	PGW GATE	14,544	07/01/15	07/01/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0300	PGW GATE	4,567	07/02/15	07/02/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0200	PGW GATE	14,544	07/02/15	07/02/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,6750	PGW GATE	4,567	07/03/15	07/06/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,6650	PGW GATE	14,544	07/03/15	07/06/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3000	PGW GATE	4,567	07/07/15	07/07/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2900	PGW GATE	14,544	07/07/15	07/07/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1850	PGW GATE	4,567	07/08/15	07/08/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1850	PGW GATE	14,544	07/08/15	07/08/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0750	PGW GATE	4,567	07/09/15	07/09/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0650	PGW GATE	14,544	07/09/15	07/09/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0650	PGW GATE	4,567	07/10/15	07/10/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0550	PGW GATE	14,544	07/10/15	07/10/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1550	PGW GATE	4,567	07/11/15	07/11/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1450	PGW GATE	14,544	07/11/15	07/11/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2700	PGW GATE	4,567	07/14/15	07/14/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2600	PGW GATE	14,544	07/14/15	07/14/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1550	PGW GATE	4,567	07/15/15	07/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1450	PGW GATE	14,544	07/15/15	07/16/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1650	PGW GATE	4,567	07/17/15	07/17/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1550	PGW GATE	14,544	07/17/15	07/17/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2500	PGW GATE	4,567	07/18/15	07/20/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2400	PGW GATE	14,544	07/18/15	07/20/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2750	PGW GATE	4,567	07/21/15	07/21/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2650	PGW GATE	14,544	07/21/15	07/21/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2300	PGW GATE	4,567	07/22/15	07/22/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2200	PGW GATE	14,544	07/22/15	07/22/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1350	PGW GATE	4,567	07/23/15	07/23/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1250	PGW GATE	14,544	07/23/15	07/23/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1550	PGW GATE	4,567	07/24/15	07/24/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1450	PGW GATE	14,544	07/24/15	07/24/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1350	PGW GATE	4,567	07/25/15	07/27/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1250	PGW GATE	14,544	07/25/15	07/27/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,5650	PGW GATE	4,567	07/28/15	07/28/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,5550	PGW GATE	14,544	07/28/15	07/28/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,5000	PGW GATE	4,567	07/29/15	07/29/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4900	PGW GATE	14,544	07/29/15	07/29/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3600	PGW GATE	4,567	07/30/15	07/30/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3500	PGW GATE	14,544	07/30/15	07/30/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3800	PGW GATE	4,567	07/31/15	07/31/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3700	PGW GATE	14,544	07/31/15	07/31/15
Firm	Telco-800232	M2 30" Shell (EOT)	Accepted	M2 30"	10,000	\$ 1,8230	PGW GATE	9,988	07/01/15	07/31/15
Firm	Telco-800232	M2 30" NDR (EOT)	Accepted	M2 30"	5,000	\$ 1,2600	PGW GATE	4,648	07/01/15	07/31/15
Firm	Telco-800232	M2 30" EQT (FIS-2)	Accepted	M2 30"	5,000	\$ 1,4000	PGW GATE	5,000	07/01/15	07/31/15
Firm	Telco-800232	M1 30" Macquarie	Accepted	M1 30"	5,000	\$ 2,6600	PGW GATE	4,824	07/01/15	07/31/15
Firm	Telco-800232	M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1,2350	PGW GATE	4,848	07/01/15	07/31/15
Firm	Telco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$ 1,2450	PGW GATE	4,848	07/01/15	07/31/15

No Spot Purchases for Telco

Telco - Texas Eastern Pipeline  
 Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA - East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Transco  
 Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate



August 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,3000	PGW GATE	4,567	08/01/15	08/01/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,2900	PGW GATE	14,544	08/01/15	08/01/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,3450	PGW GATE	4,567	08/02/15	08/04/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,3350	PGW GATE	14,544	08/02/15	08/04/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,3350	PGW GATE	4,567	08/05/15	08/05/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,3250	PGW GATE	14,544	08/05/15	08/05/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,2200	PGW GATE	4,567	08/06/15	08/06/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,2100	PGW GATE	14,544	08/06/15	08/06/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,2000	PGW GATE	4,567	08/07/15	08/07/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,9000	PGW GATE	14,544	08/07/15	08/07/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1850	PGW GATE	4,567	08/08/15	08/10/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1750	PGW GATE	14,544	08/08/15	08/10/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,4800	PGW GATE	4,567	08/11/15	08/11/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,4700	PGW GATE	14,544	08/11/15	08/11/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,5350	PGW GATE	4,567	08/12/15	08/12/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,5250	PGW GATE	14,544	08/12/15	08/12/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,5050	PGW GATE	4,567	08/13/15	08/13/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,4950	PGW GATE	14,544	08/13/15	08/13/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,4500	PGW GATE	4,567	08/14/15	08/14/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,4400	PGW GATE	14,544	08/14/15	08/14/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,4800	PGW GATE	4,567	08/15/15	08/17/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,4750	PGW GATE	14,544	08/15/15	08/17/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,2900	PGW GATE	4,567	08/18/15	08/18/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,2800	PGW GATE	14,544	08/18/15	08/18/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1850	PGW GATE	4,567	08/19/15	08/19/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1750	PGW GATE	14,544	08/19/15	08/20/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,2200	PGW GATE	4,567	08/20/15	08/20/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,2100	PGW GATE	14,544	08/20/15	08/21/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1800	PGW GATE	4,567	08/21/15	08/21/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1700	PGW GATE	14,544	08/21/15	08/21/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1950	PGW GATE	4,567	08/22/15	08/24/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1850	PGW GATE	14,544	08/22/15	08/24/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1650	PGW GATE	4,567	08/25/15	08/25/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1550	PGW GATE	14,544	08/25/15	08/26/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 1,1150	PGW GATE	4,567	08/26/15	08/26/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 1,1050	PGW GATE	14,544	08/26/15	08/27/15
Firm-Swing	Telco-800232	Accepted	M2 30"	4,710	\$ 0,9950	PGW GATE	4,567	08/27/15	08/27/15
Firm-Swing	Telco-800232	Accepted	M2 30"	15,000	\$ 0,9850	PGW GATE	14,544	08/27/15	08/29/15
Firm	Telco-800232	Accepted	M2 30"	10,000	\$ 1,9360	PGW GATE	9,696	08/01/15	08/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1,2300	PGW GATE	4,848	08/01/15	08/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1,4000	PGW GATE	5,000	08/01/15	08/31/15
Firm	Telco-800232	Accepted	M1 30"	5,000	\$ 2,6600	PGW GATE	4,824	08/01/15	08/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1,2050	PGW GATE	4,848	08/01/15	08/31/15
Firm	Telco-800232	Accepted	M2 30"	5,000	\$ 1,2150	PGW GATE	4,848	08/01/15	08/31/15

No Spot Purchases for Telco

Telco- Texas Eastern Pipeline  
 Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA-East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate

September 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/01/15	09/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/01/15	09/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/01/15	09/01/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7550	PGW GATE	14,684	09/02/15	09/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7550	PGW GATE	14,684	09/02/15	09/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7250	PGW GATE	14,684	09/03/15	09/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7250	PGW GATE	14,684	09/03/15	09/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7250	PGW GATE	14,684	09/03/15	09/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6800	PGW GATE	14,684	09/04/15	09/04/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6800	PGW GATE	14,684	09/04/15	09/04/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6700	PGW GATE	14,684	09/05/15	09/05/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6700	PGW GATE	14,684	09/05/15	09/05/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7350	PGW GATE	14,684	09/09/15	09/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7350	PGW GATE	14,684	09/09/15	09/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7050	PGW GATE	14,684	09/10/15	09/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 7050	PGW GATE	14,684	09/10/15	09/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6650	PGW GATE	14,684	09/11/15	09/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6650	PGW GATE	14,684	09/11/15	09/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6650	PGW GATE	14,684	09/11/15	09/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6500	PGW GATE	14,684	09/12/15	09/12/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6500	PGW GATE	14,684	09/12/15	09/12/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6700	PGW GATE	14,684	09/15/15	09/15/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6700	PGW GATE	14,684	09/15/15	09/15/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/16/15	09/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/16/15	09/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6850	PGW GATE	14,684	09/16/15	09/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 8450	PGW GATE	14,684	09/17/15	09/17/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 8450	PGW GATE	14,684	09/17/15	09/17/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6150	PGW GATE	14,684	09/18/15	09/18/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 6150	PGW GATE	14,684	09/18/15	09/18/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5800	PGW GATE	14,684	09/19/15	09/19/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5800	PGW GATE	14,684	09/19/15	09/19/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5550	PGW GATE	14,684	09/22/15	09/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5550	PGW GATE	14,684	09/22/15	09/22/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5200	PGW GATE	14,684	09/25/15	09/25/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5200	PGW GATE	14,684	09/25/15	09/25/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 4850	PGW GATE	14,684	09/26/15	09/26/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 4850	PGW GATE	14,684	09/26/15	09/26/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5750	PGW GATE	14,684	09/29/15	09/29/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5750	PGW GATE	14,684	09/29/15	09/29/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5750	PGW GATE	14,684	09/29/15	09/29/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5100	PGW GATE	14,684	09/30/15	09/30/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2 5100	PGW GATE	14,684	09/30/15	09/30/15
Firm	TGPL-1003691	Accepted	STA 195	10,000	\$ 2 2350	PGW GATE	9,968	09/01/15	09/30/15
Firm	TGPL-1003691	Accepted	STA 195 Direct	5,000	\$ 2 2700	PGW GATE	4,984	09/01/15	09/30/15
Firm	TGPL-1003691	Accepted	STA 30 Anadarko	5,000	\$ 2 5825	WSS	4,953	09/01/15	09/08/15
Firm	TGPL-1003691	Accepted	STA 30 Anadarko	5,000	\$ 2 5825	PGW GATE	4,848	09/09/15	09/30/15
Firm	TGPL-1003691	Accepted	STA 30 BP	5,000	\$ 2 5955	WSS	4,953	09/01/15	09/08/15
Firm	TGPL-1003691	Accepted	STA 30 BG	5,000	\$ 2 6830	WSS	4,953	09/01/15	09/08/15
Firm	TGPL-1003691	Accepted	STA 30 BG	5,000	\$ 2 6830	PGW GATE	4,848	09/09/15	09/30/15

No Spot Purchases for TGPL

September 2015

Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1250	PGW GATE	4,567	09/01/15	09/01/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1150	PGW GATE	14,544	09/01/15	09/01/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4500	PGW GATE	4,567	09/02/15	09/02/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4400	PGW GATE	14,544	09/02/15	09/02/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3200	PGW GATE	4,567	09/03/15	09/03/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3100	PGW GATE	14,544	09/03/15	09/03/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2350	PGW GATE	4,567	09/04/15	09/04/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2250	PGW GATE	14,544	09/04/15	09/04/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1300	PGW GATE	4,567	09/05/15	09/05/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1200	PGW GATE	14,544	09/05/15	09/05/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4800	PGW GATE	4,567	09/09/15	09/09/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4700	PGW GATE	14,544	09/09/15	09/09/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3950	PGW GATE	4,567	09/10/15	09/10/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3800	PGW GATE	14,544	09/10/15	09/10/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2250	PGW GATE	4,567	09/11/15	09/11/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2150	PGW GATE	14,544	09/11/15	09/11/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1150	PGW GATE	4,567	09/12/15	09/12/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1150	PGW GATE	14,544	09/12/15	09/12/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2850	PGW GATE	4,567	09/16/15	09/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2750	PGW GATE	14,544	09/16/15	09/16/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2450	PGW GATE	4,567	09/16/15	09/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2350	PGW GATE	14,544	09/16/15	09/16/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3250	PGW GATE	4,567	09/17/15	09/17/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3150	PGW GATE	14,544	09/17/15	09/17/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4750	PGW GATE	4,567	09/18/15	09/18/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4650	PGW GATE	14,544	09/18/15	09/18/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2100	PGW GATE	4,567	09/19/15	09/19/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2000	PGW GATE	14,544	09/19/15	09/19/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2600	PGW GATE	4,567	09/22/15	09/22/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2500	PGW GATE	14,544	09/22/15	09/22/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2850	PGW GATE	4,567	09/23/15	09/23/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2750	PGW GATE	14,544	09/23/15	09/23/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2650	PGW GATE	4,567	09/24/15	09/24/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,2550	PGW GATE	14,544	09/24/15	09/24/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2050	PGW GATE	4,567	09/25/15	09/25/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1950	PGW GATE	14,544	09/25/15	09/25/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0250	PGW GATE	4,567	09/26/15	09/26/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0150	PGW GATE	14,544	09/26/15	09/26/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2000	PGW GATE	4,567	09/29/15	09/29/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1900	PGW GATE	14,544	09/29/15	09/29/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2400	PGW GATE	4,567	09/30/15	09/30/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2300	PGW GATE	14,544	09/30/15	09/30/15
Firm	Telco-800232	M2 30" Shell (EQT)	Accepted	M2 30"	10,000	\$ 1,6880	PGW GATE	9,696	09/01/15	09/30/15
Firm	Telco-800232	M2 30" NDR (EQT)	Accepted	M2 30"	5,000	\$ 1,1300	PGW GATE	4,848	09/01/15	09/30/15
Firm	Telco-800232	M2 30" EQT (FTS-2)	Accepted	M2 30"	5,000	\$ 1,4000	PGW GATE	5,000	09/01/15	09/30/15
Firm	Telco-800232	M1 30" Macquarie	Accepted	M1 30"	5,000	\$ 2,6600	PGW GATE	4,824	09/01/15	09/30/15
Firm	Telco-800232	M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1,1050	PGW GATE	4,848	09/01/15	09/30/15
Firm	Telco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$ 1,1150	PGW GATE	4,848	09/01/15	09/30/15

No Spot Purchases for Telco

Telco- Texas Eastern Pipeline  
 Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA-East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Transco  
 Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate



October 2015

Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2150	PGW GATE	4,567	10/01/15	10/02/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2950	PGW GATE	14,544	10/01/15	10/02/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,8750	PGW GATE	4,567	10/03/15	10/05/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,8650	PGW GATE	14,544	10/03/15	10/05/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1800	PGW GATE	4,567	10/06/15	10/06/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1700	PGW GATE	14,544	10/06/15	10/06/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0550	PGW GATE	4,567	10/07/15	10/07/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0450	PGW GATE	14,544	10/07/15	10/07/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,9600	PGW GATE	4,567	10/08/15	10/08/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,9500	PGW GATE	14,544	10/08/15	10/08/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,8700	PGW GATE	4,567	10/09/15	10/09/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,8600	PGW GATE	14,544	10/09/15	10/09/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,7600	PGW GATE	4,567	10/10/15	10/12/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,7500	PGW GATE	14,544	10/10/15	10/12/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 0,9050	PGW GATE	4,567	10/13/15	10/13/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 0,8950	PGW GATE	14,544	10/13/15	10/13/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,0750	PGW GATE	4,567	10/14/15	10/14/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,0650	PGW GATE	14,544	10/14/15	10/14/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,1450	PGW GATE	4,567	10/15/15	10/15/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,1350	PGW GATE	14,544	10/15/15	10/15/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,4260	PGW GATE	4,567	10/16/15	10/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,4100	PGW GATE	14,544	10/16/15	10/16/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6550	PGW GATE	4,567	10/17/15	10/19/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6450	PGW GATE	14,544	10/17/15	10/19/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,7400	PGW GATE	4,567	10/20/15	10/20/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,7300	PGW GATE	14,544	10/20/15	10/20/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6700	PGW GATE	4,567	10/21/15	10/21/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6600	PGW GATE	14,544	10/21/15	10/21/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6150	PGW GATE	4,567	10/22/15	10/22/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6050	PGW GATE	14,544	10/22/15	10/22/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,7150	PGW GATE	4,567	10/23/15	10/23/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,7050	PGW GATE	14,544	10/23/15	10/23/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,5450	PGW GATE	4,567	10/24/15	10/26/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,5350	PGW GATE	14,544	10/24/15	10/26/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,6700	PGW GATE	4,567	10/27/15	10/27/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,6600	PGW GATE	14,544	10/27/15	10/27/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2750	PGW GATE	4,567	10/28/15	10/28/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2650	PGW GATE	14,544	10/28/15	10/28/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,3750	PGW GATE	4,567	10/29/15	10/29/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,3650	PGW GATE	14,544	10/29/15	10/29/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2100	PGW GATE	4,567	10/30/15	10/30/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2000	PGW GATE	14,544	10/30/15	10/30/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	4,710	\$ 1,2100	PGW GATE	4,567	10/31/15	10/31/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	15,000	\$ 1,2000	PGW GATE	14,544	10/31/15	10/31/15
Firm	Telco-800232	M2 30" Shell (EQT)	Accepted	M2 30"	10,000	\$ 1,6130	PGW GATE	9,696	10/01/15	10/31/15
Firm	Telco-800232	M2 30" NDR (EQT)	Accepted	M2 30"	5,000	\$ 1,1800	PGW GATE	4,848	10/01/15	10/31/15
Firm	Telco-800232	M2 30" EQT (FTS-2)	Accepted	M2 30"	5,000	\$ 1,4000	PGW GATE	5,000	10/01/15	10/31/15
Firm	Telco-800232	M1 30" Macouaire	Accepted	M2 30"	5,000	\$ 2,6600	PGW GATE	4,824	10/01/15	10/31/15
Firm	Telco-800232	M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1,1550	PGW GATE	4,848	10/01/15	10/31/15
Firm	Telco-800232	M2 30" Sequent	Accepted	M2 30"	5,000	\$ 1,2250	PGW GATE	4,848	10/01/15	10/31/15

No Spot Purchases for Telco

- Telco- Texas Eastern Pipeline
- Receipt Points
- STX-South Texas
- ETX-East Texas
- WLA-West Louisiana
- ELA-East Louisiana
- M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline
- M2 and M3 - Market Areas
- PGW City Gate is in M3
- Transco
- Station 30 - Zone 1
- Station 45 - Zone 2
- Station 65 - Zone 3
- Station 85 - Zone 4
- Zone 5
- Zone 6 - PGW City Gate



November 2015

Contract Type	Transportation Contra Purchase Point	Status	Receipt PT	Receipt Quantity	Price	Delivery PT	Delivery Quantity	Start Date	End Date
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9600	PGW GATE	14,684	11/01/15	11/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9600	PGW GATE	14,684	11/01/15	11/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9675	PGW GATE	14,684	11/01/15	11/02/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9600	PGW GATE	14,684	11/03/15	11/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9475	PGW GATE	14,684	11/03/15	11/03/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9350	PGW GATE	14,684	11/04/15	11/04/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9350	PGW GATE	14,684	11/04/15	11/04/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9325	PGW GATE	14,684	11/04/15	11/04/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0300	PGW GATE	14,684	11/05/15	11/05/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0300	PGW GATE	14,684	11/05/15	11/05/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0275	PGW GATE	14,684	11/05/15	11/05/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1050	PGW GATE	14,684	11/06/15	11/06/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1050	PGW GATE	14,684	11/06/15	11/06/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1025	PGW GATE	14,684	11/06/15	11/06/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1650	PGW GATE	14,684	11/07/15	11/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1650	PGW GATE	14,684	11/07/15	11/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1625	PGW GATE	14,684	11/07/15	11/09/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1000	PGW GATE	14,684	11/10/15	11/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1000	PGW GATE	14,684	11/10/15	11/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0975	PGW GATE	14,684	11/10/15	11/10/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1150	PGW GATE	14,684	11/11/15	11/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1150	PGW GATE	14,684	11/11/15	11/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1125	PGW GATE	14,684	11/11/15	11/11/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0950	PGW GATE	14,684	11/12/15	11/12/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0950	PGW GATE	14,684	11/12/15	11/12/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9700	PGW GATE	14,684	11/13/15	11/13/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9700	PGW GATE	14,684	11/13/15	11/13/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9675	PGW GATE	14,684	11/13/15	11/13/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0100	PGW GATE	14,684	11/14/15	11/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0100	PGW GATE	14,684	11/14/15	11/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0075	PGW GATE	14,684	11/14/15	11/16/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0550	PGW GATE	14,684	11/17/15	11/17/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0550	PGW GATE	14,684	11/17/15	11/17/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0525	PGW GATE	14,684	11/17/15	11/17/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9700	PGW GATE	14,684	11/18/15	11/18/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9700	PGW GATE	14,684	11/18/15	11/18/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9675	PGW GATE	14,684	11/18/15	11/18/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0600	PGW GATE	14,684	11/19/15	11/19/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0600	PGW GATE	14,684	11/19/15	11/19/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,0575	PGW GATE	14,684	11/19/15	11/19/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1600	PGW GATE	14,684	11/20/15	11/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1600	PGW GATE	14,684	11/20/15	11/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1575	PGW GATE	14,684	11/20/15	11/20/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,2000	PGW GATE	14,684	11/21/15	11/23/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,2000	PGW GATE	14,684	11/21/15	11/23/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1975	PGW GATE	14,684	11/21/15	11/23/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1600	PGW GATE	14,684	11/24/15	11/24/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1600	PGW GATE	14,684	11/24/15	11/24/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1575	PGW GATE	14,684	11/24/15	11/24/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1400	PGW GATE	14,684	11/25/15	11/25/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 2,1400	PGW GATE	14,684	11/25/15	11/25/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9850	PGW GATE	14,684	11/26/15	11/30/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9850	PGW GATE	14,684	11/26/15	11/30/15
Firm-Swing	TGPL-1003691	Accepted	STA 85	15,000	\$ 1,9825	PGW GATE	14,684	11/26/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85	5,000	\$ 2,7550	PGW GATE	4,879	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85 BG	10,000	\$ 2,4850	PGW GATE	9,758	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85	5,000	\$ 2,0250	PGW GATE	4,895	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 30 Anadarko	10,000	\$ 2,8250	PGW GATE	9,695	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85 Occidental	5,000	\$ 2,0200	PGW GATE	4,895	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85 Macquane	5,000	\$ 2,0150	PGW GATE	4,895	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85 NDR	5,000	\$ 2,6850	PGW GATE	4,895	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 85 UET	5,000	\$ 2,6825	PGW GATE	4,895	11/01/15	11/30/15
Firm	TGPL-1003691	Accepted	STA 30 Occidental	5,000	\$ 2,9000	WSS	4,953	11/01/15	11/30/15

No Spot Purchases for TGPL

November 2015

Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 0 8900	PGW GATE	19,392	11/01/15	11/02/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0 8800	PGW GATE	8,896	11/01/15	11/02/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 0 9400	PGW GATE	19,392	11/03/15	11/03/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0 9300	PGW GATE	9,696	11/03/15	11/03/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 0100	PGW GATE	19,392	11/04/15	11/04/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 0000	PGW GATE	9,696	11/04/15	11/04/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 0450	PGW GATE	19,392	11/05/15	11/05/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 0350	PGW GATE	9,696	11/05/15	11/05/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 0 9350	PGW GATE	19,392	11/06/15	11/06/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0 9250	PGW GATE	9,696	11/06/15	11/06/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 0400	PGW GATE	19,392	11/07/15	11/07/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 0300	PGW GATE	9,696	11/07/15	11/07/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 1250	PGW GATE	19,392	11/10/15	11/10/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 1150	PGW GATE	9,696	11/10/15	11/10/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 1550	PGW GATE	19,392	11/11/15	11/11/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 1450	PGW GATE	9,696	11/11/15	11/11/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 1100	PGW GATE	19,392	11/12/15	11/12/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 1000	PGW GATE	9,696	11/12/15	11/12/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 1350	PGW GATE	19,392	11/13/15	11/13/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 1250	PGW GATE	9,696	11/13/15	11/13/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 0550	PGW GATE	19,392	11/14/15	11/14/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 0450	PGW GATE	9,696	11/14/15	11/14/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 2950	PGW GATE	19,392	11/17/15	11/17/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 2850	PGW GATE	9,696	11/17/15	11/17/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 3900	PGW GATE	19,392	11/18/15	11/18/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 3800	PGW GATE	9,696	11/18/15	11/18/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 4100	PGW GATE	19,392	11/19/15	11/19/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 4000	PGW GATE	9,696	11/19/15	11/19/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 5300	PGW GATE	19,392	11/20/15	11/20/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 5200	PGW GATE	9,696	11/20/15	11/20/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 5500	PGW GATE	19,392	11/21/15	11/21/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 5400	PGW GATE	9,696	11/21/15	11/21/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 6050	PGW GATE	19,392	11/24/15	11/24/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 5950	PGW GATE	9,696	11/24/15	11/24/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 4650	PGW GATE	19,392	11/25/15	11/25/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 4550	PGW GATE	9,696	11/25/15	11/25/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 3050	PGW GATE	19,392	11/26/15	11/26/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 2950	PGW GATE	9,696	11/26/15	11/26/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1 0500	PGW GATE	19,392	11/29/15	11/29/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1 2950	PGW GATE	9,696	11/29/15	11/29/15
Firm	Telco-800232	WLA Sequent	Accepted	WLA	5,000	\$ 2 7850	PGW GATE	4,768	11/01/15	11/30/15
Firm	Telco-800232	M2 30" EQT Crayne	Accepted	M2 30"	5,000	\$ 1 2150	PGW GATE	5,000	11/01/15	11/30/15
Firm	Telco-800232	M2 30" EQT Crayne	Accepted	M2 30"	5,000	\$ 2 6900	PGW GATE	4,768	11/01/15	11/30/15
Firm	Telco-800232	M2 30" Coyanosa	Accepted	M2 30"	5,000	\$ 1 3280	PGW GATE	4,848	11/01/15	11/30/15
Firm	Telco-800232	M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1 2150	PGW GATE	4,848	11/01/15	11/30/15
Firm	Telco-800232	M2 30" BP	Accepted	M2 30"	10,000	\$ 1 3200	PGW GATE	9,696	11/01/15	11/30/15
Firm	Telco-800232	ELA Mequane	Accepted	ELA	5,000	\$ 1 8950	PGW GATE	4,768	11/01/15	11/30/15
Firm	Telco-800232	M2 30" EQT Crayne	Accepted	M2 30"	15,000	\$ 1 8950	PGW GATE	14,544	11/01/15	11/30/15
Firm	Telco-800232	ELA Reppol	Accepted	ELA	5,000	\$ 2 4100	PGW GATE	4,768	11/01/15	11/30/15

No Spot Purchases for Telco  
 Telco- Texas Eastern Pipeline  
 Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA -East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Transco  
 Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate



December 2015

Firm	TGPL-1003691	STA 65 Macquane	Accepted	STA 65	5,000	\$	2,7550	PGW GATE	12/01/15	4,879	12/31/15
Firm	TGPL-1003691	STA 65 BG	Accepted	STA 65	10,000	\$	2,1900	PGW GATE	12/01/15	9,758	12/31/15
Firm	TGPL-1003691	STA 85 Iberdrola	Accepted	STA 85	5,000	\$	2,2250	PGW GATE	12/01/15	4,895	12/31/15
Firm	TGPL-1003691	STA 30 Anadarko	Accepted	STA 30	10,000	\$	2,8250	PGW GATE	12/01/15	9,695	12/31/15
Firm	TGPL-1003691	STA 85 Occidental	Accepted	STA 85	5,000	\$	2,2200	PGW GATE	12/01/15	4,895	12/31/15
Firm	TGPL-1003691	STA 85 Macquane	Accepted	STA 85	5,000	\$	2,3600	PGW GATE	12/01/15	4,895	12/31/15
Firm	TGPL-1003691	STA 85 NDR	Accepted	STA 85	5,000	\$	2,6850	PGW GATE	12/01/15	4,895	12/31/15
Firm	TGPL-1003691	STA 85 UET	Accepted	STA 85	5,000	\$	2,6625	PGW GATE	12/01/15	4,895	12/31/15
Firm	TGPL-1003691	STA 30 Occidental	Accepted	STA 30	5,000	\$	2,9000	WSS	12/01/15	4,953	12/31/15

No Spot Purchases for TGPL

December 2015

Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,0600	PGW GATE	19,422	12/01/15	12/01/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 9,711	PGW GATE	9,711	12/01/15	12/01/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,1500	PGW GATE	19,422	12/02/15	12/02/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,1400	PGW GATE	9,711	12/02/15	12/02/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,2850	PGW GATE	19,422	12/03/15	12/03/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,2750	PGW GATE	9,711	12/03/15	12/03/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,3400	PGW GATE	19,422	12/04/15	12/04/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,3300	PGW GATE	9,711	12/04/15	12/04/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,2250	PGW GATE	19,422	12/05/15	12/05/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,2150	PGW GATE	9,711	12/05/15	12/05/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,3350	PGW GATE	19,422	12/06/15	12/06/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,3250	PGW GATE	9,711	12/06/15	12/06/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,2050	PGW GATE	19,422	12/09/15	12/09/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,1950	PGW GATE	9,711	12/09/15	12/09/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,1200	PGW GATE	19,422	12/10/15	12/10/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,1100	PGW GATE	9,711	12/10/15	12/10/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,0000	PGW GATE	19,422	12/11/15	12/11/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0,9900	PGW GATE	9,711	12/11/15	12/11/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 0,7050	PGW GATE	19,422	12/12/15	12/12/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0,6850	PGW GATE	9,711	12/12/15	12/12/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,0300	PGW GATE	19,422	12/15/15	12/15/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,0200	PGW GATE	9,711	12/15/15	12/15/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,0800	PGW GATE	19,422	12/16/15	12/16/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,0700	PGW GATE	9,711	12/16/15	12/16/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 1,0650	PGW GATE	19,422	12/17/15	12/17/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 1,0650	PGW GATE	9,711	12/17/15	12/17/15
Firm-Swing	Telco-800232	M2 30" EQT	Accepted	M2 30"	20,000	\$ 0,0100	PGW GATE	19,422	12/18/15	12/18/15
Firm-Swing	Telco-800232	M2 30" SEQUENT	Accepted	M2 30"	10,000	\$ 0,0100	PGW GATE	9,711	12/18/15	12/18/15
Firm	Telco-800232	WLA Sequent	Accepted	WLA	5,000	\$ 2,7850	PGW GATE	4,750	12/01/15	12/31/15
Firm	Telco-800232	M2 30" EQT Crayne	Accepted	M2 30"	5,000	\$ 1,5350	PGW GATE	5,000	12/01/15	12/31/15
Firm	Telco-800232	WLA BG	Accepted	WLA	5,000	\$ 2,6900	PGW GATE	4,750	12/01/15	12/31/15
Firm	Telco-800232	M2 30" Coyanosa	Accepted	M2 30"	5,000	\$ 1,5010	PGW GATE	4,856	12/01/15	12/31/15
Firm	Telco-800232	M2 30" Nextera	Accepted	M2 30"	5,000	\$ 1,5350	PGW GATE	4,856	12/01/15	12/31/15
Firm	Telco-800232	M2 30" BP	Accepted	M2 30"	10,000	\$ 1,4960	PGW GATE	9,611	12/01/15	12/31/15
Firm	Telco-800232	ELA Macquane	Accepted	ELA	5,000	\$ 2,4550	PGW GATE	4,754	12/01/15	12/31/15
Firm	Telco-800232	M2 30" EQT Crayne	Accepted	M2 30"	15,000	\$ 1,5350	PGW GATE	14,566	12/01/15	12/31/15
Firm	Telco-800232	ELA Reppol	Accepted	ELA	5,000	\$ 2,1100	PGW GATE	4,754	12/01/15	12/31/15

No Spot Purchases for Telco

Telco, Texas Eastern Pipeline  
 Receipt Points  
 STX-South Texas  
 ETX-East Texas  
 WLA-West Louisiana  
 ELA-East Louisiana  
 M1 30" M1 24" - Market Area 1 on 30" Pipeline and 24" Pipeline  
 M2 and M3 - Market Areas  
 PGW City Gate is in M3

Transco  
 Station 30 - Zone 1  
 Station 45 - Zone 2  
 Station 65 - Zone 3  
 Station 85 - Zone 4  
 Zone 5  
 Zone 6 - PGW City Gate

**TAB**

**3**

**Philadelphia Gas Works**

Pennsylvania Public Utility Commission  
52 Pa. Code §53.61, et seq.

**Item 53.64(c)** Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

**Response:**

Please see PGW's FERC Book attached for a synopsis of all cases pending before the Federal Energy Regulatory Commission.

**P** HILADELPHIA

**G** AS

**W** ORKS

**FERC BOOK**

**2015**

**Revised 1/11/16**

Prepared and maintained by the Federal Regulatory Affairs Department of the Philadelphia Gas Works.



**Docket No. RP15-190**  
**Dominion Transmission, Inc.**  
**Negotiated Rate Transactions**

**DATE FILED: December 22, 2014**

**BACKGROUND:**

On December 22, 2014, Dominion submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting two new identical negotiated rate agreements with American Energy – Marcellus, LLC and American Energy – Utica, LLC.

**ACTIVITIES:**

January 5, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-294  
Texas Eastern Transmission, LP  
Electric Power Cost Adjustment**

**DATE FILED:** December 30, 2014

**BACKGROUND:**

On December 30, 2014, TETCO submitted for filing as part of its FERC Gas Tariff Eighth Revised Volume No.1 and First Revised Volume No. 2, tariff records reflecting changes in TETCO's Electric Power Cost ("EPC") adjustment charges, in accordance with Section 5.1 of the General Terms and Conditions of its tariff. TETCO requests an effective date of February 1, 2015.

**ACTIVITIES:**

January 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-295**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate under FT Service Agreements**

**DATE FILED:** December 30, 2014

**BACKGROUND:**

On December 30, 2014, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis, with a proposed effective date of January 1, 2015.

**ACTIVITIES:**

January 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP01-74-008**  
**Dominion Transmission, Inc.**  
**Gathering and Product Extraction Settlement**

**DATE FILED:** December 29, 2014

**BACKGROUND:**

On December 29, 2014, DTI filed a petition to modify the term of its Gathering and Products Extraction Settlement (previously approved in Docket No. RP01-74-002) requesting Commission approval by early February, 2015.

**ACTIVITIES:**

January 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-29**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Certificate Application - Gulf Trace Expansion Project.**

**DATE FILED:** December 15, 2014

**BACKGROUND:**

On December 15, 2014, Transco submitted for filing an application in abbreviated form for a certificate of public convenience and necessity authorizing Transco to construct and operate its Gulf Trace Expansion Project.

**ACTIVITIES:**

January 21, 2015 - - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-346  
Texas Eastern Transmission, LP  
Negotiated Rate Amendment**

**DATE FILED:** January 16, 2015

**BACKGROUND:**

On January 16, 2015, Tetco submitted for filing tariff records which reflect negotiated rate agreements that it has entered into with various customers. Furthermore, Tetco has determined that certain of those negotiated rate agreements have expired by their own terms and are no longer in effect. Tetco therefore proposes to delete such Statements of Negotiated Rates and to reflect that each record is reserved for future use.

**ACTIVITIES:**

January 28, 2015 - - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-347**  
**Texas Eastern Transmission, LP**  
**Non-Conforming Service Agreement Revision**

**DATE FILED:** January 16, 2015

**BACKGROUND:**

On January 16, 2015, Tetco submitted for filing tariff records which reflect Revised Contract No. 400187 adding non-conforming provisions and deleting terminated Contract No. 400220 from the list of non-conforming agreements.

**ACTIVITIES:**

January 28, 2015 - - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-367**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Schedule X-28 Rate Changes Attributable to S-2 Storage Services**

**DATE FILED:** January 27, 2015

**BACKGROUND:**

On January 27, 2015, Transco tendered for filing revised tariff records, having a proposed effective date of February 1, 2015, to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are include in the rates and charges payable under Transco's Rate Schedule S-2.

**ACTIVITIES:**

February 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-385**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate under FT Service Agreements**

**DATE FILED:** January 29, 2015

**BACKGROUND:**

On January 29, 2015, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

February 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-417**  
**Dominion Transmission, Inc.**  
**Negotiated Rate Agreement**

**DATE FILED:** January 30, 2015

**BACKGROUND:**

On January 30, 2015, Dominion submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting a new negotiated rate agreement between Dominion and Southwestern Energy Services Company.

**ACTIVITIES:**

February 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-461**  
**Transcontinental Gas Pipe Line Company, LLC**  
**FT-Production Area Rates – Pro forma Agreement**

**DATE FILED:** February 18, 2015

**BACKGROUND:**

On February 18, 2015, Transco filed proposed *pro forma* tariff records to establish a new rate schedule and initial rates for Firm Transportation – Production Area, a new form of service agreement for use under Rate Schedule FTP, and conforming changes to its Tariff to accommodate the new rate schedule.

**ACTIVITIES:**

March 2, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-462**  
**Transcontinental Gas Pipe Line Company, LLC**  
**FDLS and IDLS Rate Filing**

**DATE FILED:** February 18, 2015

**BACKGROUND:**

On February 18, 2015, Transco tendered for filing records that contain the FDLS and IDLS rates for its Woodbridge Delivery Lateral Project approved by the Commission in its August 11, 2014 Order issued in Docket No.:CP14-18-000.

**ACTIVITIES:**

March 2, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-37**  
**Texas Eastern Transmission, LP**  
**Blanket Application Expansion Project**

**DATE FILED:** December 19, 2014

**BACKGROUND:**

On December 19, 2014, Tetco submitted for filing a Prior Notice of Blanket Certificate Activity notifying the Commission of its intent to replace certain sections of three different pipelines located in Madison County, Kentucky, to meet U.S. Department of Transportation compliance requirements for a pipeline design upgrade due to encroachment in the area.

**ACTIVITIES:**

March 2, 2015- Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-460**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Schedule FT-1, LLFT or MLS-1 service agreements**

**DATE FILED:** February 18, 2015

**BACKGROUND:**

On February 18, 2015, Tetco submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, a tariff record with a proposed effective date of May 1, 2015. The purpose of this filing is to address a potential fuel issue that arises when a firm customer on its mainline system desires to use its mainline service agreement under Rate Schedule FT-1 to deliver gas to the head of a Tetco lateral or mainline extension for further delivery to a point on such delivery lateral or mainline extension under the shipper's separate Rate Schedule FT-1, LLFT or MLS-1 service agreement covering service only on that lateral or mainline extension.

**ACTIVITIES:**

March 2, 2015- Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-473  
Texas Eastern Transmission, LP  
Mobile Bay Lateral Rates**

**DATE FILED:** February 19, 2015

**BACKGROUND:**

On February 19, 2015, Transco tendered for filing records reflecting the incremental rates on its Mobile Bay Lateral required by the Commission in its August 17, 2014 Order issued in Docket No. CP13-523-000.

**ACTIVITIES:**

March 3, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-474**  
**Texas Eastern Transmission, LP**  
**Statement of Negotiated Rates**

**DATE FILED:** February 19, 2015

**BACKGROUND:**

On February 19, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, and a new tariff volume containing statements of negotiated rates. TETCO states that the currently effective statements of negotiated rates in its Volume No. 1 are being moved without change to the new Statements of Negotiated Rates volume.

**ACTIVITIES:**

March 3, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-512**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Redetermination of Transportation and Storage Fuel Rates**

**DATE FILED:** February 25, 2015

**BACKGROUND:**

On February 23, 2015, Transco submitted for filing, as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules, with a proposed effective date of April 1.

**ACTIVITIES:**

March 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-512**  
**Texas Eastern Transmission, LP**  
**Negotiated Rates transaction**

**DATE FILED:** February 25, 2015

**BACKGROUND:**

On February 25, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with BP Energy Company for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

March 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-518**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Filing to Reflect Net Changes in Electric Power Rates**

**DATE FILED:** February 26, 2015

**BACKGROUND:**

On February 26, 2015, Transco submitted for filing, as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, and certain revised tariff records with a proposed effective date of April 1, 2015. The purpose of this filing is to reflect net changes in Transco's Transmission Electric Power rates.

**ACTIVITIES:**

March 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-551**  
**Texas Eastern Transmission, LP**  
**Tariff Website Modification**

**DATE FILED:** February 27, 2015

**BACKGROUND:**

On February 27, 2015, TETCO submitted for filing as a part of its FERC Gas Tariff, Eighth Revised Volume No. 1, reflecting the removal of maps from its Tariff and replacing them with the Uniform Resource Locator references to its publicly available website where the maps may be viewed and downloaded.

**ACTIVITIES:**

March 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-551**  
**Texas Eastern Transmission, LP**  
**Non-Conforming Service Agreement**

**DATE FILED:** February 27, 2015

**BACKGROUND:**

On February 27, 2015, TETCO submitted for filing a tariff record which reflects a negotiated and non-conforming service agreement that it has entered into with BP Energy Company for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

March 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-578**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate Service Agreement**

**DATE FILED:** February 27, 2015

**BACKGROUND:**

On February 27, 2015, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

March 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-561  
Dominion Transmission, Inc.  
Negotiated Rate Service Agreement**

**DATE FILED:** February 27, 2015

**BACKGROUND:**

On February 27, 2015, DTI submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting a new negotiated rate agreement between DTI and Stone Energy Corporation.

**ACTIVITIES:**

March 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP13-36  
Transcontinental Gas Pipe Line Company, LLC  
Rockaway Delivery Lateral Project - Amendment**

**DATE FILED:** March 10, 2015

**BACKGROUND:**

On March 10, 2015, Transco submitted for filing an application, in abbreviated form, to amend the certificate of public convenience and necessity for its Rockaway Delivery Lateral Project, which was granted by Commission order, issued May 8, 2014.

**ACTIVITIES:**

March 20, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-625**  
**Texas Eastern Transmission, LP**  
**Service Tariff Modification**

**DATE FILED:** March 9, 2015

**BACKGROUND:**

On March 9, 2015, TETCO submitted for filing four outstanding statements of negotiated rates which will be moved to TETCO's new Statements of Negotiated Rates tariff volume.

**ACTIVITIES:**

March 23, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-626**  
**Texas Eastern Transmission, LP**  
**Service Tariff Modification**

**DATE FILED:** March 9, 2015

**BACKGROUND:**

On March 9, 2015, TETCO submitted for filing an outstanding statement of negotiated rates with an effective date of April 1, 2017 to be moved to TETCO's new Statements of Negotiated Rates tariff volume.

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**ACTIVITIES:**

March 23, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-90  
Texas Eastern Transmission, LP  
New Pipeline Project - Addition**

**DATE FILED: February 19, 2015**

**BACKGROUND:**

On February 19, 2015, TETCO submitted for filing an abbreviated application for a certificate of public convenience and necessity and for related authorizations for its Gulf Markets Expansion Project.

**ACTIVITIES:**

March 25, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-89  
Transcontinental Gas Pipe Line Company, LLC  
New Pipeline Project - Addition**

**DATE FILED: February 18, 2015**

**BACKGROUND:**

On February 18, 2015, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Garden State Expansion Project.

**ACTIVITIES:**

March 25, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.RP15-656**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Schedule LSS and SS-2 fuel retention percentages**

**DATE FILED: March 18, 2015**

**BACKGROUND:**

On March 18, 2015, Transco filed revised tariff records to adjust its Rate Schedule LSS and SS-2 fuel retention percentages to reflect fuel retention percentage changes attributable to storage services acquired from National Fuel Gas Supply Corporation.

**ACTIVITIES:**

March 30, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.RP15-709  
Texas Eastern Transmission, LP  
Negotiated Rate Transactions**

**DATE FILED: March 27, 2015**

**BACKGROUND:**

On March 27, 2015, TETCO submitted for filing a tariff record which reflects negotiated rate transactions that it has entered into with Eclipse Resources Marketing, LP, Noble Energy, Inc., and Range Resources-Appalachia, LLC for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

April 8, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.CP15-715  
Transcontinental Gas Pipe Line Company, LLC  
Negotiated Rates/Non-conforming Service Agreements**

**DATE FILED: March 27, 2015**

**BACKGROUND:**

On March 27, 2015, Transco filed revised tariff records to reflect an amended and superseding service agreement between Transco and CPV Shore, LLC that contains negotiated rates and non-conforming provisions under Rate Schedule FDLS.

**ACTIVITIES:**

April 8, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.CP15-718  
Transcontinental Gas Pipe Line Company, LLC  
Negotiated Rates/Non-conforming Service Agreements**

**DATE FILED: March 27, 2015**

On March 27, 2015, Transco filed a revised tariff record to reflect a non- conformity service agreement and a negotiated rate agreement it has entered into with CPV Shore LLC.

**ACTIVITIES:**

April 8, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No.CP15-727  
Texas Eastern Transmission, LP  
Negotiated Rate Service Agreement**

**DATE FILED: March 30, 2015**

**BACKGROUND:**

On March 30, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.CP15-730  
Texas Eastern Transmission, LP  
Negotiated Rate Service Agreement**

**DATE FILED: March 30, 2015**

**BACKGROUND:**

On March 30, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with NJR Energy Services Company for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.CP15-807**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Service Agreements**

**DATE FILED: March 31, 2015**

**BACKGROUND:**

On March 31, 2015, TETCO submitted for filing tariff records which reflect four service agreements it has entered into with Castleton Commodities Merchant Trading L.P., Twin Eagle Resource Management, LLC, NextEra Energy Power Marketing, LLC, and DTE Energy Trading, Inc. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-728**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate Transaction**

**DATE FILED: March 30, 2015**

**BACKGROUND:**

On March 30, 2015, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-747  
Transcontinental Gas Pipe Line Company, LLC  
Negotiated Rate Service Agreements**

**DATE FILED: March 30, 2015**

**BACKGROUND:**

On March 30, 2015, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of two service agreements that contain negotiated rates under Rate Schedule FT between Transco and PowerSouth Energy Cooperative, and Transco and Southern Company Services, Inc.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-797  
Transcontinental Gas Pipe Line Company, LLC  
Tariff Website Modification**

**DATE FILED: March 31, 2015**

**BACKGROUND:**

On March 31, 2015, Transco submitted for filing as a part of its FERC Gas Tariff, Eighth Revised Volume No. 1, reflecting the removal of maps from its Tariff and replacing them with the Uniform Resource Locator (URL) references to its publicly available website where the maps may be viewed and downloaded.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-738  
Dominion Transmission, Inc.  
Tariff Website Modification**

**DATE FILED: March 31, 2015**

**BACKGROUND:**

On March 30, 2015, Dominion submitted for filing Tariff Record No. 3, reflecting the URL on its website, at which the general public may display and download the DTI system map.

**ACTIVITIES:**

April 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-312  
Texas Eastern Transmission, LP  
Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: December 18, 2015**

**BACKGROUND:**

On December 18, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2016, reflecting a negotiated rate transaction it has entered into with New Jersey Natural Gas Company for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

December 30, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP16-290  
Dominion Transmission, Inc.  
Tariff Record Modifications**

**DATE FILED: December 8, 2015**

**BACKGROUND:**

On December 8, 2015, DTI submitted revised tariff records, with a proposed January 8, 2016 effective date, to incorporate several administrative changes to its FERC Gas Tariff, Fourth Revised Volume No. 1.

**ACTIVITIES:**

December 21, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-251**  
**Texas Eastern Transmission, LP**  
**Non-Conforming Service Agreements**

**DATE FILED: November 30, 2015**

**BACKGROUND:**

On November 30, 2015, TETCO filed tariff records, with a proposed effective date of December 1, 2015, reflecting a service agreement it has entered into with Total Gas & Power North America, Inc. for firm transportation service under Rate Schedule FT-1. TETCO is submitting the Service Agreement as a non-conforming agreement and a related negotiated rate agreement for Commission review.

**ACTIVITIES:**

December 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-248**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: November 30, 2015**

**BACKGROUND:**

On November 30, 2015, TETCO filed a tariff record, with a proposed effective date of December 1, 2015, reflecting a negotiated rate transaction it has entered into with Big Apple Energy, LLC for firm transportation service under Rate Schedule FT-1. This customer acquired the capacity as a result of a short-term release by ConEd.

**ACTIVITIES:**

December 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-247**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: November 30, 2015**

**BACKGROUND:**

On November 30, 2015, TETCO filed tariff records, with a proposed effective date of December 1, 2015, reflecting a negotiated rate transaction it has entered into with Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

December 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-266**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: December 1, 2015**

**BACKGROUND:**

On December 1, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, tariff records reflecting two negotiated rate transactions that it has entered into with Spotlight Energy, LLC for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

December 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-244**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Changes-Schedules X-28 & S-2**

**DATE FILED: November 30, 2015**

**BACKGROUND:** On November 30, 2015, Transco submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

**ACTIVITIES:**

December 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-226**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedules CDS, FT-1 & SS-1**

**DATE FILED: November 23, 2015**

**BACKGROUND:**

On November 23, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, and Statements of Negotiated Rates reflecting five negotiated rate transactions that it has entered into with UGI Central Penn Gas, Inc. for firm transportation service under Rate Schedules CDS, FT-1 and SS-1. TETCO submitted the proposed tariff records to become effective December 22, 2015.

**ACTIVITIES:**

December 4, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-207**  
**Transcontinental Gas Pipe Line Company, LLC**  
**FDLS and IDLS Rate Filing**

**DATE FILED: November 19, 2015**

**BACKGROUND:**

On November 19, 2015, Transco submitted for filing a report of revenue sharing refunds made to affected shippers under Rate Schedules FDLS and IDLS pursuant to the October 28, 2009 "Order Issuing Certificate" in Docket No. CP09-237-000

**ACTIVITIES:**

November 24, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP16-182**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Modified Tariff Provisions – Adjustments to Schedules GSS & LSS**

**DATE FILED: November 12, 2015**

**BACKGROUND:**

On November 12, 2015, Transco submitted for filing revised rates under Rate Schedules GSS and LSS, having a proposed effective date of November 1, 2015, to track changes in the rates for storage services purchased from Dominion Transmission, Inc. under its Rate Schedule GSS.

**ACTIVITIES:**

November 24, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-211**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions- Schedule FT-1**

**DATE FILED: November 20, 2015**

**BACKGROUND:**

On November 20, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, an amended service agreement with Chesapeake Energy Marketing, L.L.C. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 24, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-172**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions**  
**FT-Production Area Rates – Pro forma Agreement**

**DATE FILED: November 5, 2015**

**BACKGROUND:**

On November 5, 2015, Transco submitted for filing actual tariff records reflecting a new rate schedule and initial volumetric rates for Rate Schedule FTP, a new form of service agreement for use under Rate Schedule FTP, and conforming changes to its Tariff to accommodate the proposed rate schedule. These tariff records are identical to the *pro forma* tariff records accepted by the Commission in a Letter Order dated March 31, 2015, in Docket No. RP15-461, with the exception of Part II Section 1.5, Version 1.0.0, which contains updated Electric Power Unit Rates approved by Commission order issued March 19, 2015, in Docket No. RP15-518

**ACTIVITIES:**

November 17, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-112**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Modified Tariff Provisions – Adjustments to Maiden lateral surcharge**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, Transco submitted a revised tariff record to revise the Maiden Lateral surcharge to reflect the increase in Piedmont Natural Gas Company's firm transportation billing determinants.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-119**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Rate Transactions-Schedule FT**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, Transco submitted for filing seven negotiated rate service agreements under Rate Schedule FT that contain non-conforming language.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-123**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Modified Tariff-Delivery Point Entitlement tariff**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, Transco submitted a tariff record for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, updating the Delivery Point Entitlement tariff record for Piedmont Natural Gas Company, Inc.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-154  
Texas Eastern Transmission, LP  
Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2015, reflecting a revised negotiated rate transaction it has entered into with Chesapeake Energy Marketing, L.L.C. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-127**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

O On October 30, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2015, reflecting negotiated rate transactions it has entered into with various customers for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP16-133**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2015, reflecting a negotiated rate transaction it has entered into with South Jersey Resources Group LLC for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP16-3**  
**Texas Eastern Transmission, LP**  
**Certificate Application- Access South, Adair Southwest, Lebanon Extension Projects**

**DATE FILED: October 8, 2015**

**BACKGROUND:**

On October 8, 2015, Transco submitted for filing an Abbreviated Application for Certificates of Public Convenience and Necessity and for Related Authorizations regarding its proposed Access South, Adair Southwest and Lebanon Extension Projects.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-148**  
**Texas Eastern Transmission, LP**  
**Tariff Revisions-ASA Percentages, Eighth Revised Volume No. 1 & Second Revised Volume No. 2**

**DATE FILED: October 30, 2015**

**BACKGROUND:**

On October 30, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and Second Revised Volume No. 2, the tariff records listed in Appendix A of its filing to reflect changes in the ASA Percentages for system customers. In addition, TETCO is proposing changes to the ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2015. Lastly, TETCO proposes revisions in the ASA Percentages and ASA Surcharges, as well as in the lost and unaccounted for percentages, for various incremental projects as required by Commission orders.

**ACTIVITIES:**

November 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-106**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Tariff Revision-Fifth Revised Volume no. 1**

**DATE FILED: October 29, 2015**

**BACKGROUND:** On October 29, 2015, Transco submitted a tariff record for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, which adds Zone 4A to the receipt zone/delivery zone recourse rate combinations available under the Leidy Southeast Project.

**ACTIVITIES:**

November 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-85  
Transcontinental Gas Pipe Line Company, LLC  
Tariff Revision-Fifth Revised Volume no. 1**

**DATE FILED: October 28, 2015**

**BACKGROUND:**

On October 28, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

November 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-79**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Annual Penalty/Revenue Filing**

**DATE FILED: October 28, 2015**

**BACKGROUND:**

On October 28, 2015, Transco submitted for filing its penalty sharing report which reflects penalty revenue collected during a twelve month period ending July 31, 2015.

**ACTIVITIES:**

November 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-83  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction-Schedule FT-1**

**DATE FILED: October 28, 2015**

**BACKGROUND:**

On October 28, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2015, reflecting a negotiated rate transaction it has entered into with Sequent Energy Management, L.P. for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-72**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transactions-Schedule FT-1**

**DATE FILED: October 26, 2015**

**BACKGROUND:**

On October 26, 2015, TETCO filed a tariff record, with a proposed effective date of November 1, 2015, reflecting two negotiated rate transactions it has entered into with BP Energy Company for firm transportation service under Rate Schedule FT-1

**ACTIVITIES:**

November 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. CP16-1**  
**Dominion Transmission, Inc.**  
**Order Authorizing Abandonment of Dominion Gathering & Processing**

**DATE FILED: October 1, 2015**

**BACKGROUND:**

On October 1, 2015, DTI submitted for filing an Abbreviated Application for an Order Authorizing Abandonment. DTI proposes to abandon by sale to its affiliated midstream company Dominion Gathering & Processing, Inc. ("DGP") (1) all facilities currently functionalized as gathering and performing a non-jurisdictional gathering function and (2) its processing plants primarily serving the non-jurisdictional purpose of extracting liquids for their economic value. Following the proposed abandonment by sale to DGP, DTI states that it will no longer provide any gathering or products extraction services.

**ACTIVITIES:**

November 6, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-65  
Texas Eastern Transmission, LP  
Tariff Record Filings**

**DATE FILED: October 21, 2015**

**BACKGROUND:**

On October 21, 2015, TETCO filed tariff records, having a proposed effective date of December 1, 2015, to reflect an increase in the PCB-Related Cost component of certain of TETCO's currently effective rates.

**ACTIVITIES:**

November 2, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-61  
Texas Eastern Transmission, LP  
Tariff Record Filings**

**DATE FILED: October 19, 2015**

**BACKGROUND:**

On October 19, 2015, TETCO filed tariff records, with a proposed effective date of November 1, 2015, reflecting negotiated rate transactions it has entered into with Exelon Generation Company, LLC and Sequent Energy Management, L.P for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

November 2, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-58**

**Texas Eastern Transmission, LLP  
Annual Penalty Revenue Sharing Filing**

**DATE FILED: October 15, 2015**

**BACKGROUND:**

On October 15, 2015, TETCO tendered for filing a penalty disbursement report reflecting the disbursement of OFO penalty revenues collected in February 2015 in excess of \$1,000,000.

**ACTIVITIES:**

October 23, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP16-22**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Tariff Revisions-Fifth Revision, Volume No. 1**

**DATE FILED: October 1, 2015**

**BACKGROUND:**

On October 1, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, revisions to increase the number of Operational Impact Areas on its system from two to four.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1331**  
**Texas Eastern Transmission, LP**  
**Non-conforming Service Agreements**

**DATE FILED: September 30, 2015**

**BACKGROUND:**

On September 30, 2015, TETCO filed for acceptance, effective November 1, 2015, non-conforming service agreements with Chesapeake Energy Marketing and Total Gas & Power North America, Inc. related to the Ohio Pipeline Energy Network (OPEN) Project.

**ACTIVITIES:** October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1328**  
**Texas Eastern Transmission, LLP**  
**Negotiated Rate Transaction-Schedule FT-1**

**DATE FILED: September 30, 2015**

**BACKGROUND:**

On September 30, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Emera Energy Services, Inc. for transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1285**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate Transaction**

**DATE FILED: September 29, 2014**

**BACKGROUND:**

On September 29, 2014, Transco submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

October 14, 2014 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1323**  
**Dominion Transmission, Inc.**  
**Transportation Cost Rate Adjustment (TCRA) Filing**

**DATE FILED: September 30, 2015**

**BACKGROUND:**

On September 30, 2015, DTI submitted revised tariff records, with a proposed November 1, 2015 effective date, to update its Transportation Cost Rate Adjustment rates.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1316**  
**Dominion Transmission, Inc. (DTI)**  
**Electric Power Cost Adjustment (EPCA) Filing**

**DATE FILED: September 30, 2015**

**BACKGROUND:**

On September 30, 2015, DTI submitted revised tariff records, with a proposed November 1, 2015 effective date, to update its Electric Power Cost Adjustment rates.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1315**  
**Dominion Transmission, Inc. (DTI)**  
**Tariff Modification-Penalty Index Price**

**DATE FILED: September 30, 2015**

**BACKGROUND:**

On September 30, 2015, DTI submitted a revised tariff record, with a proposed November 1, 2015 effective date, to modify the definition of the Penalty Index Price in Section 1 of the General Terms and Conditions of its Tariff.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1311**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rate Transactions-Schedule FT**

**DATE FILED: September 29, 2015**

**BACKGROUND:**

On September 29, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1308**  
**Transcontinental Gas Pipe Line Company, LLC (“Transco”)**  
**Fuel Retention Percentage – Rate Schedules LG-A, LNG and LG-S**

**DATE FILED: September 29, 2015**

**BACKGROUND:**

On September 29, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, revised tariff records reflecting adjustments to its fuel retention percentage applicable to Rate Schedules LG-A, LNG and LG-S.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1298**  
**Transcontinental Gas Pipe Line Company, LLC (“Transco”)**  
**Tariff Records**

**DATE FILED: September 28, 2015**

**BACKGROUND:**

On September 28, 2015, Transco submitted for filing actual tariff records to update and increase the efficiency and security of its 1Line system. These tariff records are identical to the *pro forma* tariff records accepted by the Commission in a Letter Order dated September 1, 2015.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1296**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate Transaction-Schedule FT-1**

**DATE FILED: September 28, 2015**

**BACKGROUND:**

On September 28, 2015, TETCO submitted for filing tariff records which reflect negotiated rate transactions that it has entered into with ConocoPhillips Company and Range Resources – Appalachia, LLC for firm transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1290**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Modified Tariff-Delivery Point Entitlement tariff**

**DATE FILED: September 24, 2015**

**BACKGROUND:**

On September 24, 2015, Transco submitted for filing an updated Delivery Point Entitlement tariff record reflecting revisions to the Daily Facility Group and Delivery Point Entitlements for Zone 6.

**ACTIVITIES:**

October 6, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1300**  
**Texas Eastern Transmission, LP**  
**Pipeline Facility – Service**

**DATE FILED: September 28, 2015**

**BACKGROUND:**

On September 28, 2015, TETCO filed tariff records, with a proposed effective date of November 1, 2015, reflecting the negotiated rate transactions that it has entered into with each of the Project Customers for service on the Ohio Pipeline Energy Network Project (OPEN) facilities.

**ACTIVITIES:**

October 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1279**  
**Texas Eastern Transmission, LP**  
**Annual Operational Segment Capacity Entitlements Filing**

**DATE FILED: September 17, 2015**

**BACKGROUND:**

On September 17, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, tariff records reflecting a *pro forma* Operational Balancing Agreement and conforming changes that will facilitate the establishment of standard processes for execution and administration of Operational Balancing Agreements.

**ACTIVITIES:**

September 29, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1272**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Annual Cash-out Report**

**DATE FILED: September 3, 2015**

**BACKGROUND:**

On September 3, 2015, Transco submitted for filing its cash-out report for the annual period August 1, 2014 through July 31, 2015.

**ACTIVITIES:**

September 28, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1256**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Tariff Revision-Virginia Southside Expansion Project**

**DATE FILED: September 3, 2015**

**BACKGROUND:**

On September 3, 2015, Transco submitted for filing a tariff record with a proposed effective date of September 1, 2015, coincident with the in-service date of Transco's Virginia Southside Expansion Project. The tariff reflects a change in Piedmont Natural Gas Company's firm transportation billing determinants.

**ACTIVITIES:**

September 15, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1268  
Texas Eastern Transmission, LP  
Non-conforming Service Agreement Replacement**

**DATE FILED: September 14, 2015**

**BACKGROUND:**

On September 14, 2015, TETCO submitted for filing tariff records which reflect the permanent release of Contract No. 800317 between TETCO and Dominion Transmission, Inc. and a new non-conforming service agreement between TETCO and NJR Energy Services Company under Contract No. 911296. Contract No. 911296 will replace Contract No. 800317, effective October 1, 2015.

**ACTIVITIES:**

September 28, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1240**  
**Texas Eastern Transmission, LP**  
**Annual Operational Segment Capacity Entitlements Filing**

**DATE FILED: August 31, 2015**

**BACKGROUND:**

On August 31, 2015, TETCO submitted its report of recalculated 2015 Operational Segment Capacity Entitlements, along with supporting documentation.

**ACTIVITIES:**

September 14, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1224**  
**Dominion Transmission, Inc. (DTI)**  
**Revised Tariff – Line TL-265**

**DATE FILED: August 28, 2015**

**BACKGROUND:**

On August 28, 2015, DTI submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fourth Revised Volume No.1, to reflect an agreement with CNX Gas Company LLC that establishes a negotiated products extraction charge on DTI's Line No. TL-265.

**ACTIVITIES:**

September 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1220**  
**Transcontinental Gas Pipe Line Company, LLC (“Transco”)**  
**Negotiated Commodity Rates**

**DATE FILED August 28, 2015**

**BACKGROUND:**

On August 28, 2015, Transco submitted for filing the tariff record reflecting the summaries of the negotiated rate agreements between Transco and certain Replacement Shippers, which include negotiated commodity rates.

**ACTIVITIES:**

September 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1212  
Transcontinental Gas Pipe Line Company, LLC  
Tariff Revisions-Fifth Revised Volume No. 1**

**DATE FILED: August 27, 2015**

**BACKGROUND:**

On August 27, 2015, Transco filed to modify Section 37 of the General Terms and Conditions of its Tariff, Fifth Revised Volume No. 1. Transco would change the commodity price indices used to determine the prices for cashing out shippers' and Operational Balancing Agreement parties' monthly imbalances that have not been resolved after netting and trading. Specifically, Transco would replace its use of the weekly indices Natural Gas Week "Natural Gas Weekly Spot Prices" with the indices published in Platts Gas Daily, "Daily Price Survey".

**ACTIVITIES:**

September 4, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1203**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Tariff Revisions-Fifth Revised Volume No. 1**

**DATE FILED: August 20, 2015**

**BACKGROUND:**

On August 20, 2015, Transco submitted for filing revisions to Sections 51 and 52 of the General Terms and Conditions of its Tariff to revise the reference index prices used in the OC and OFO penalty provisions from weekly prices to daily prices. Under the revised Tariff, Transco would use Platts Gas Daily as the reference publication for OC and OFO penalty prices.

**ACTIVITIES:**

September 1, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1199**  
**Texas Eastern Transmission, LP**  
**Tariff Record Corrections**

**DATE FILED: August 19, 2015**

**BACKGROUND**

On August 19, 2015, TETCO submitted for filing revisions to Section 31.1 of the General Terms and Conditions of its Tariff to describe the rate TETCO will use to calculate a reservation charge credit for a replacement customer in a capacity release transaction, and addressing additional conditions for which TETCO would not be required to provide reservation charge credits to its customers in *non-force majeure* situations.

**ACTIVITIES:**

August 31, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-536**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Pipeline Facility - Abandonment**

**DATE FILED: July 27, 2015**

**BACKGROUND**

On July 27, 2015, Transco submitted for filing an application in abbreviated form for an order permitting and approving the abandonment by sale to Tana Exploration Company LLC of approximately 26.55 miles of 20-inch gathering pipeline extending from Matagorda Island Block 669 to Brazos Block A-133, offshore Texas.

**ACTIVITIES:**

August 27, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1196**  
**Texas Eastern Transmission, LP**  
**Negotiated Rates**

**DATE FILED: August 14, 2015**

**BACKGROUND:**

On August 14, 2015, TETCO submitted for filing executed negotiated rate agreements with each of the Project Customers that have elected to receive early service on the Ohio Pipeline Energy Network Project Mainline Facilities. The agreements will become effective on the date service commences on the facilities and will continue until service on the entire Project begins

**ACTIVITIES:**

August 26, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1195  
Texas Eastern Transmission, LP  
Revised Tariffs- FT-1**

**DATE FILED: August 14, 2015**

**BACKGROUND:**

On August 14, 2015, TETCO submitted for filing revised tariff records which reflect the Statement of Rates for Rate Schedule FT-1 to include the incremental recourse rates and charges for service on the Ohio Pipeline Energy Network Project Mainline Facilities.

**ACTIVITIES:**

August 26, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1176**  
**Transcontinental Gas Pipe Line Company, LLC**  
**GSS/LSS Refund Report**

**DATE FILED August 3, 2015**

**BACKGROUND:**

On August 3, 2015, Transco submitted for filing a report of refunds, with interest, provided to its Rate Schedule GSS and LSS customers resulting from storage service refunds received from Dominion Transmission, Inc.

**ACTIVITIES:**

August 17, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-511  
Transcontinental Gas Pipe Line Company, LLC  
Pipeline Abandonment – Terrebonne Parish, Louisiana**

**DATE FILED June 4, 2015**

**BACKGROUND:**

On June 4, 2015, Transco submitted for filing a blanket certificate application requesting authority to abandon certain pipeline facilities and remove related ancillary facilities, as necessary, located in Terrebonne Parish, Louisiana.

**ACTIVITIES:**

August 17, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1165  
Texas Eastern Transmission, LP  
Non-Conforming Service Agreement Revision**

**DATE FILED: July 31, 2015**

**BACKGROUND:**

On July 31, 2015, TETCO submitted for filing the Mainline Service and Lateral Service non-conforming agreements with the Project customers that will receive service from the U2GC Project approved by Order issued December 18, 2014 in Docket No. CP14-104-000.

**ACTIVITIES:**

August 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1173**  
**Texas Eastern Transmission, LP**  
**Non-Conforming Service Agreement Revision-Rate Schedule LLFT**

**DATE FILED: July 31, 2015**

**BACKGROUND:**

On July 31, 2015, TETCO submitted for filing conforming changes to Section 1.2 of Rate Schedule LLFT to include a reference to the facilities authorized for the U2GC Project in Docket No. CP14-104-000.

**ACTIVITIES:**

August 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1171**  
**Texas Eastern Transmission, LP**  
**Tariff Revision re: Outage on LINK® Computer System**

**DATE FILED: July 31, 2015**

**BACKGROUND:**

On July 31, 2015, the above-captioned "LINK® Companies", including Algonquin, Steckman, and TETCO jointly submitted a request for a temporary suspension of certain NAESB Standards, Commission regulations and the LINK® Companies' FERC Gas Tariffs in order to accommodate an outage in connection with upcoming maintenance on the LINK® computer system.

**ACTIVITIES:**

August 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-1154  
Dominion Transmission, Inc.  
Revised Tariff- Fourth Revised Volume No. 1**

**DATE FILED: July 31, 2015**

**BACKGROUND:**

On July 31, 2015, Dominion submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting two new identical negotiated rate agreements with CNX Gas Company, LLC and Noble Energy, Inc. and the removal of now terminated negotiated rate agreements with Chesapeake Appalachia, LLC and Hess Corporation.

**ACTIVITIES:**

August 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1152**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Commodity Rates – Fifth Revised Volume No. 1**

**DATE FILED: July 30, 2015**

**BACKGROUND:**

On July 30, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

August 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1151**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Non-Conforming Service Agreements-Section 154.112(b) of Commission's Regulations**

**DATE FILED: July 30, 2015**

**BACKGROUND:**

On July 30, 2015, Transco submitted Part VI, Section 1, Version 15.0.0 to its Tariff to supplement the list of non-conforming service agreements in accordance with Section 154.112(b) of the Commission's regulations, and as directed by Ordering Paragraph (G) of the Commission's order in Docket No. CP13-30-000.

**ACTIVITIES:**

August 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1150**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Non-Conforming Service Agreements- Rate Schedule FT**

**DATE FILED: July 30, 2015**

**BACKGROUND:**

On July 30, 2015, Transco submitted for filing copies of two executed non-conforming negotiated rate service agreements with Virginia Power Services Energy Corp., Inc. and Piedmont Natural Gas Company, Inc. respectively, under Rate Schedule FT.

**ACTIVITIES:**

August 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-527**  
**Transcontinental Gas Pipe Line Company, LLC**  
**New York Bay Expansion Project**

**DATE FILED: July 8, 2015**

**BACKGROUND:**

On July 8, 2015, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its New York Bay Expansion Project.

**ACTIVITIES:**

August 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1148**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Schedule S-2 Storage Charge**

**DATE FILED: July 30, 2015**

**BACKGROUND:**

On July 30, 2015, Transco submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

**ACTIVITIES:**

August 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1132  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction – FT-1**

**DATE FILED: July 27, 2015**

**BACKGROUND:**

On July 27, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Sequent Energy Management, L.P. for transportation service under Rate S

**ACTIVITIES:**

August 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1125**  
**Texas Eastern Transmission, LP**  
**Rate Schedule MLS-2 and related pro forma service agreement**

**DATE FILED: July 20, 2015**

**BACKGROUND:**

On July 20, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1, creating a new Rate Schedule MLS-2 and related *pro forma* service agreement applicable solely to interruptible transportation service on a Market Lateral. TETCO requests that the new tariff records be effective September 1, 2015.

**ACTIVITIES:**

August 3, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1102**  
**Texas Eastern Transmission, LP**  
**Electric Power Cost Adjustment (EPC) Filing**

**DATE FILED: June 30, 2015**

**BACKGROUND:**

On June 30, 2015, TETCO submitted for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 and First Revised Volume No. 2, the tariff records listed in Appendix A, reflecting its Electric Power Cost Adjustment, to be effective August 1, 2015.

**ACTIVITIES:**

July 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1087  
Texas Eastern Transmission, LP  
Non-Conforming Service Agreements**

**DATE FILED: June 29, 2015**

**BACKGROUND:**

On June 29, 2015, TETCO submitted for filing non-conforming service agreements for its Uniontown to Gas City Project, to be effective on August 1, 2015.

**ACTIVITIES:**

July 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1096**  
**Transcontinental Gas Pipe Line Company, LLC.**  
**Negotiated Commodity Rate FT Service Agreements**

**DATE FILED: June 30, 2015**

**BACKGROUND:**

On June 30, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

July 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1110**  
**Dominion Transmission, Inc.**  
**Unauthorized Overrun Penalty Filing**

**DATE FILED: July 1, 2015**

**BACKGROUND:**

On July 1, 2015, DTI submitted for filing an annual report of unauthorized overrun/penalty revenue distributions for the twelve-month period ending March 31, 2015.

**ACTIVITIES:**

July 13, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-499**  
**Texas Eastern Transmission, LP**  
**Pipeline Facility - Addition**

**DATE FILED: May 21, 2015**

**BACKGROUND:**

On May 21, 2015, TETCO submitted for filing an Abbreviated Application for a Certificate of Public Convenience and Necessity and for Related Authorizations regarding its proposed South Texas Expansion Project.

**ACTIVITIES:**

July 26, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1050  
Texas Eastern Transmission, LP  
Tariff Clean-up Filing**

**DATE FILED: June 10, 2015**

**BACKGROUND:**

On June 8, 2015, TETCO submitted for filing a tariff clean-up filing, to become effective on July 9, 2015. The purpose of this filing is to make miscellaneous, non-substantive changes to various sections of the Tariff.

**ACTIVITIES:**

June 22, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1055**  
**Dominion Transmission, Inc.**  
**Electronic Bulletin Board Customer Activities - Upgrade**

**DATE FILED: June 10, 2015**

**BACKGROUND:**

On June 10, 2015, DTI submitted for filing changes to its tariff to reflect the transition of DTI's Electronic Bulletin Board Customer Activities software from the current E-Script application to a new upgraded software application, Dekaflow.

**ACTIVITIES:**

June 22, 2015- Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1054  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction**

**DATE FILED: June 10, 2015**

**BACKGROUND:**

On June 10, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with BP Energy Company for transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

June 22, 2015- Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.CP15-492**  
**Dominion Transmission, Inc.**  
**Pipeline Facility - Addition**

**DATE FILED: May 15, 2015**

**BACKGROUND:**

On May 15, 2015, DTI submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct, install, own, operate, and maintain certain facilities that comprise the Leidy South Project.

**ACTIVITIES:**

June 17, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1038  
Dominion Transmission, Inc.  
Incremental Rate Filing**

**DATE FILED: June 1, 2015**

**BACKGROUND:**

On June 1, 2015, DTI submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, to establish Part 284 rates for Indeck-Corinth Limited Partnership which is equivalent to the Part 157 incremental rates charged as part of DTI's Lebanon-to-Leidy Project.

**ACTIVITIES:**

June 15, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1011  
Transcontinental Gas Pipe Line Company, LLC.  
Negotiated/Non-Conforming Service Agreements**

**DATE FILED: May 29, 2015**

**BACKGROUND:**

On May 29, 2015, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1A, adding the service agreement between Transco and Morgan Stanley Capital Group Inc., which provides for the same negotiated rate and contains the same non-conforming provisions as the WPX Energy Marketing, LLC Agreement, and to remove the WPX Energy Marketing, LLC Agreement from Transco's Volume No. 1A Tariff.

**ACTIVITIES:**

June 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1012**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Non-Conforming Service Agreements**

**DATE FILED: May 29, 2015**

**BACKGROUND:**

On May 29, 2015, Transco submitted for filing Version 14.0.0 of Part VI, Section 1 of its Tariff to add the Morgan Stanley Capital Group Inc. Service Agreement to the Tariff list of non-conforming service agreements and to remove the WPX Energy Marketing, LLC agreement from the list.

**ACTIVITIES:**

June 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1018**  
**Dominion Transmission, Inc.**  
**Negotiated Rate Service Agreements Summary**

**DATE FILED: May 29, 2015**

**BACKGROUND:**

On May 29, 2015, DTI submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting a Rate Schedule FT service agreement with IDT Energy, Inc. as a nonconforming service agreement that may materially deviate from the *pro forma* Form of Service Agreement in DTI's Tariff.

**ACTIVITIES:**

June 10, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. RP15-1009**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Rate Service Agreements Summary**

**DATE FILED: May 28, 2015**

**BACKGROUND:**

On May 28, 2015, Transco submitted for filing as part of its FERC Gas Tariff, Fifth Revised Volume No.1, tariff records summarizing service agreements containing negotiated commodity rates under Rate Schedule FT between Transco and certain replacement shippers that acquired capacity released on a temporary basis, with a proposed effective date of June 1, 2015.

**ACTIVITIES:**

June 9, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-1001**  
**Texas Eastern Transmission, LP**  
**Service Agreements Deleted from Tariff**

**DATE FILED: May 27, 2015**

**BACKGROUND:**

On May 27, 2015, TETCO submitted for filing updates to its list of service agreements that contain material deviations from the *pro forma* service agreement in Section 3.18 of its General Terms and Conditions. Further, TETCO has deleted four agreements that have been terminated by their own terms.

**ACTIVITIES:**

June 8, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-998  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction**

**DATE FILED: May 22, 2015**

**BACKGROUND:**

On May 22, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Sequent Energy Management, L.P. for transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

June 3, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-992  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction**

**DATE FILED: May 18, 2015**

**BACKGROUND:**

On May 18, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with EQT Energy, LLC for transportation service under Rate Schedule FT-1.

**ACTIVITIES:**

June 1, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-488**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Schedule FT - Abandonment**

**DATE FILED: May 7, 2015**

**BACKGROUND:**

On May 7, 2015, Transco submitted for filing an application in abbreviated form for an order authorizing the abandonment of firm transportation service provided to UGI Penn Natural Gas, Inc. under Transco's Rate Schedule FT. .

**ACTIVITIES:**

May 28, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.RP15-988  
Transcontinental Gas Pipe Line Company, LLC  
Non-Conforming Service Agreements**

**DATE FILED: May 15, 2015**

**BACKGROUND:**

On May 15, 2015, Transco submitted for filing two service agreements under Rate Schedule FDLS non-conforming with The Brooklyn Union Gas Company, d/b/a National Grid NY and KeySpan Gas East Corporation, d/b/a National Grid.

**ACTIVITIES:**

May 20, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No.RP15-987  
Transcontinental Gas Pipe Line Company, LLC  
Non-Conforming Service Agreement**

**DATE FILED: May 15, 2015**

**BACKGROUND:**

On May 15, 2015, Transco submitted for filing a negotiated rate service agreement it has entered into with The Brooklyn Union Gas Company, d/b/a National Grid NY under Rate Schedule FT which contains non-conforming language.

**ACTIVITIES:**

May 20, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No RP15-989  
Transcontinental Gas Pipe Line Company, LLC  
Negotiated Rate Transaction**

**DATE FILED: May 15, 2015**

**BACKGROUND:**

On May 15, 2015, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, adding a negotiated rate service agreement under Rate Schedule FT, and two service agreements under Rate Schedule FDLS the list of non-conforming service agreements, and removing the summary of a negotiated rate service agreement between Transco and The Brooklyn Union Gas Company, d/b/a National Grid NY.

**ACTIVITIES:**

May 20, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No RP15-975  
Transcontinental Gas Pipe Line Company, LLC  
Rate Schedules FDLS and IDLS rates and fuel retention**

**DATE FILED: May 7, 2015**

**BACKGROUND:**

On May 7, 2015, Transco submitted for filing revised tariff records for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the Rate Schedules FDLS and IDLS rates and fuel retention approved for the Rockaway Delivery Lateral Project, and addition of that Project to the list of Rate Schedules FDLS and IDLS delivery laterals included in Sec 21.2 of its General Terms and Conditions..

**ACTIVITIES:**

May 19, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No RP15-976  
Texas Eastern Transmission, LP  
Negotiated Rate Transaction**

**DATE FILED: May 7, 2015**

**BACKGROUND:**

On May 7, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate transaction that it has entered into with Duke Energy Indiana, Inc. for transportation service under Rate Schedule IT-1.

**ACTIVITIES:**

May 19, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-943**  
**Dominion Transmission, Inc.**  
**Negotiated Rate Service Agreement**

**DATE FILED: April 30, 2015**

**BACKGROUND:**

On April 30, 2015, DTI submitted for filing certain revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1, reflecting a negotiated rate agreement between DTI and Hess Corporation, and additional updates to previously approved negotiated rate agreements.

**ACTIVITIES:**

May 12, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-103  
Texas Eastern Transmission, LP  
Pipeline Project - Abandonment**

**DATE FILED: March 3, 2105**

**BACKGROUND:**

On March 3, 2015, TETCO submitted for filing a Prior Notice of Blanket Certificate Activity notifying the Commission of its intent to abandon by sale certain pipelines facilities and remove related ancillary facilities, as necessary, located in Harrison County, Texas and Caddo Parish, Louisiana.

**ACTIVITIES:**

May 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-927**  
**Texas Eastern Transmission, LP**  
**Rate Schedule FT-1 service agreement *pro forma***

**DATE FILED: April 29, 2015**

**BACKGROUND:**

On April 29, 2015, TETCO submitted for filing standard optional language to Exhibits A and B to its *pro forma* Rate Schedule FT-1 service agreement, which provides for receipt or delivery of a customer's gas by displacement.

**ACTIVITIES:**

May 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-926  
Transcontinental Gas Pipe Line Company, LLC  
Negotiated Commodity Rate Transaction**

**DATE FILED: April 29, 2015**

**BACKGROUND:**

On April 29, 2015, Transco submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of service agreements that contain negotiated commodity rates under Rate Schedule FT between Transco and replacement shippers that acquired capacity released on a temporary basis.

**ACTIVITIES:**

May 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-928**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Negotiated Rate - FT Service Agreement**

**DATE FILED: April 29, 2015**

**BACKGROUND:**

On April 29, 2015, Transco submitted for filing a revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, reflecting the essential elements of a service agreement, as amended, that contains a negotiated rate under Rate Schedule FT between Transco and UGI Utilities, Inc.

**ACTIVITIES:**

May 11, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-896**  
**Transcontinental Gas Pipe Line Company, LLC**  
**Rate Schedule SS-1 – Annual Adjustment**

**DATE FILED: April 17, 2015**

**BACKGROUND:**

On April 17, 2015, Transco submitted for filing a certain revised tariff record for inclusion in its FERC Gas Tariff, Fifth Revised Volume No. 1, in order to track an annual adjustment made by National Fuel to Transco's storage inventory under National Fuel's Rate Schedule SS-1 related to transportation purchased by Transco under National Fuel's Rate Schedule X-54.

**ACTIVITIES:**

April 29, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.



**Docket No. CP15-138  
Transcontinental Gas Pipe Line Company, LLC  
New Pipeline Project - Addition**

**DATE FILED: March 31, 2015**

**BACKGROUND:**

On March 31, 2015, Transco submitted for filing an application for a certificate of public convenience and necessity authorizing Transco to construct and operate its Atlantic Sunrise Project..

**ACTIVITIES:**

April 29, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. RP15-878**  
**Texas Eastern Transmission, LP**  
**Negotiated Rate/Non-conforming Service Agreement Transaction**

**DATE FILED: April 13, 2015**

**BACKGROUND:**

On April 13, 2015, TETCO submitted for filing a tariff record which reflects a negotiated rate agreement including a non-conforming provision with Infinite Energy Inc. for firm transportation service under Rate Schedule FT-1 for the period from April 13, 2015, through and including March 31, 2016.

**ACTIVITIES:**

April 27, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-169  
Transcontinental Gas Pipe Line Company, LLC  
New Pipeline Project - Addition**

**DATE FILED: April 13, 2015**

**BACKGROUND:**

On April 13, 2015, Transco submitted for filing an application, in abbreviated form, to amend the certificate of public convenience and necessity granted by the Commission by order issued on March 19, 2015 in the referenced proceeding, which order authorized Transco's Rock Springs Expansion Project.

**ACTIVITIES:**

April 24, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-117  
Transcontinental Gas Pipe Line Company, LLC  
New Pipeline Project - Addition**

**DATE FILED: March 19, 2015**

**BACKGROUND:**

On March 19, 2015, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Dalton Expansion Project.

**ACTIVITIES:**

April 23, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.

**Docket No. CP15-118**  
**Transcontinental Gas Pipe Line Company, LLC**  
**New Pipeline Project - Addition**

**DATE FILED: March 23, 2015**

**BACKGROUND:**

On March 23, 2015, Transco submitted for filing an application, in abbreviated form, for a certificate of public convenience and necessity authorizing Transco to construct and operate its Virginia Southside Expansion Project II.

**ACTIVITIES:**

April 22, 2015 - Philadelphia Gas Works ("PGW") filed a motion to intervene to protect its interest in this case.